e-FILING REPORT COVER SHEET

REPORT NAME: 2011 Annual Report
COMPANY NAME: Metolius Meadows Property Owners Association
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, please submit only the cover letter electronically. Submit confidential information as directed OAR 860-001-0070 or the terms of an applicable protective order.
If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by: OAR Statute Order Order Other Enter Rule number; e.g., 860-039-0070 Enter Statute; e.g., ORS 757.135 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling
Is this report associated with a specific docket/case? In No In Yes If Yes, enter docket number: Enter docket number; e.g.; UM 1484
Key words: List applicable keywords for this report to facilitate electronic search
If known, please select the PUC Section to which the report should be directed:
Corporate Analysis and Water Regulation
Economic and Policy Analysis
☐ Electric and Natural Gas Revenue Requirements
Electric Rates and Planning
☐ Natural Gas Rates and Planning
Utility Safety, Reliability & Security
Administrative Hearings Division
Consumer Services Section
PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for: • Annual Fee Statement form and payment remittance or

- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

FOR THE YEAR ENDING June 30,02011

2012 MAY 29 A 9: 42

P.U.C.

RESULTS OF OPERATIONS

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

Metolius Meadows Property Owners Association

3300 SW Forest Svc Rd 1419 - Camp Sherman, OR 97730

541-595-2101

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

WATER UTILITY ANNUAL REPORT C

PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS
PO BOX 2148
SALEM OR 97308-2148

LOCATION ADDRESS

550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

GENERAL INSTRUCTIONS

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362.

CHECKLIST

	Organ	ization – Pg 1						
1		e that all items have been completed and that the names of owners, stockholders, directors and						
•	l .	s are correctly reported.						
	Baland	ce Sheet – Pg 12						
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).						
	b.	6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.						
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).						
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.						
	e.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.						
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.						
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.						
	h.	Balance Sheet, Advances for Construction (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.						
	i.	Balance Sheet, Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.						
	Sched	lule 1 - Utility Plant and Depreciation Details – Pg 6						
	DO N	OT INCLUDE CIAC						
3	а.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.						
	b. Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 2).							
		dule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7						
4	amou Depre 10, lir	dule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the nt shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual eciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg to 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with mount shown in Income Statement, Amortization Expense (page 10, line 25, column 2).						
	Note:	Please attach a schedule of amortization claimed, if any.						
L	1							

1973

Metolius Meadows Property Owners As: FOR THE YEAR ENDING June 30, 2011

1. Provide the following information for the contact person regarding this report.

Name: Anthony Cunha, Capstone Certified Public Accountants LLC

Address: 908 NE 4th St. Suite 102

Telephone: 541-382-5099

Email Address: tony@capstonecpas.com

Fax Number: 541-388-1056

2. List below the address where the utility's books and records are located:

Name: Jeanne Nolander, Admin. Mgr., Metolius Meadows Property Owners Association

Address: PO Box 120, Camp Sherman, OR 97730

Telephone: 541-595-2101

Email Address: admin@MMPOA.org

Fax Number: n/a

3. List below any audit group reviewing records and operations:

Name: Currie & McLain, PS Certified Public Accountants Address: 1111 Main Street, Suite 400, Vancouver, WA 98660

Telephone: 360-695-1120

Email Address: cpa@currie-mclain.com

Fax Number: 360-693-1724

4. Date of original organization of the utility (month, day, year):

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Gene Garton	Assoc. Pres.	POBox 120 Camp Sherman OR 97730		ggarton@MSN.com
Peggy Anderson	Assoc. V.P.	POBox 120 Camp Sherman OR 97730		
Pat Robins	Director	POBox 120 Camp Sherman OR 97730		
Rich Dustman	Director	POBox 120 Camp Sherman OR 97730		
Jeanne Nolander	Administration	POBox 120 Camp Sherman OR 97730	541-595-2101	admin@MMPOA.org
Ed Young	Operations	POBox 120 Camp Sherman OR 97730	541-595-2101	

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Capstone CPA's	Accountants	908 NE 4th St. Suite 102, Bend, OR	541-382-5099	lance@capstonecpas.com

COMPANY PROFILE

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Metolius Meadows Property Owners Association (MMPOA), a domestic nonprofit corporation (mutual benefit with members) organized in 1980, is the homeowners association for the community of homes and landowners in the Metolius Meadows development in Camp Sherman, Oregon. Until 2011, MMPOA's fiscal year ended June 30. The present report covers the fiscal year ended June 30, 2011.

MMPOA operates a water utility for the benefit of its 141 lot owners. It also provides water service to 12 neighboring property owners outside of the community. The water utility operates two wells and 157 water meters - 141 meters for lot owner members (including 22 vacant lots with no water charges), 4 meters for common use association facilities (which are not charged for water service), and 12 meters for neighboring lots serviced by the association. The 133 accounts that were charged for water in the 2010-11 fiscal year paid annual membership dues of \$304.80, a base rate of up to \$46.80 for the first 5,000 cubic feet of usage, and a variable rate of \$1.526/100 cf for additional usage. Meters are read once per year on or about June 30, and invoicing also takes place once a year on or about July 31, with occasional mid-year invoicing if a property is transferred. Water revenues in the 2010-11 fiscal year are therefore largely based upon consumption in the July 1, 2009 to June 30, 2010 period.

Beginning, July 1 2011, MMPOA has sought IRS permission to change its fiscal year to December 31. To effect this transition, MMPOA has filed a short year 1120-H federal tax return for the period of July1, 2011 to December 31, 2011. Once the present report is approved by the PUC, MMPOA proposes to file a short-year PUC report for the same period, and to then begin to file all future reports on a calendar year basis.

No other significant changes to the water utility's operation are expected in the future.

Pg. 1

ACCOU	NTING METHOD	: ACCRUAL	CASI	H (please	e circle or	r bold one	accounting method)	
	MDANY III			IZATION	letor	ADDDCCC	3300 SW Forest Sup Dd 440	
NAME OF CO	MPANY: Metolius M	rieadows Property O	wners Associa	tion	STREET A PO Box 12		3300 SW Forest Svc Rd 1419,	
CITY: Camp (ZIP CODE 97730	TELEPHONE NUMBER 541-595-2101	
TYPE OF OR	GANIZATION	The Southern Control of the So						
CIRC	CIRCLE (OR BOLD) ONE: SOLE PROPRIETORSHIP PARTNERSHIP CORPORATION (NONPROFIT)							
	LE (OR BOLD	•			SOCIATION		ILE HOME PARK	
ADDRESSES (COMPANY IS A	OF ALL PERSONS H A CORPORATION, CO ICERS AND DIRECTO	HAVING ANY INTERE COMPLETE PART B A DRS. STATE THE NU	EST OR EQUIT AND GIVE THE JMBER OF SHA	TY IN THE BU NAMES AND A ARES HELD B	JSINESS AI ADDRESSE Y EACH.	ND THE AM ES OF THE T	RT A AND GIVE THE NAMES AN IOUNT OF SUCH EQUITY. IF TH THREE LARGEST STOCKHOLDER	ΙE
	of proteining day to describe the protein as specifically a finite squares in a	ARTA: SOLE P	fills, significations, States, Militaria, the property of their	and the state of the section of the second state of the second sta	April 1 Carlotte Carlotte	TNERSI	llP	
I	NAME OF OWNER OR PAI	RTNER	ADDRESS, CITY,	STATE, ZIP CODI	t.			
1	PERCENT INTEREST OR I	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	Y COMPANY			-
Ĭ	NAME OF OWNER OR PAI	RTNER	ADDRESS, CITY,	STATE, ZIP CODE	E			
2	PERCENT INTEREST OR I	EQUITY	PRINCIPAL DUTY	IF EMPLOYED BY	Y COMPANY			
I	NAME OF OWNER OR PAI	RTNER	ADDRESS, CITY,	STATE, ZIP CODE	Ē			
3	PERCENT INTEREST OR I	EQUITY	PRINCIPAL DUTY	Y IF EMPLOYED B	Y COMPANY			
	NAME OF OWNER OR PA	RTNER	ADDRESS, CITY,	STATE, ZIP CODE	E			-
4	PERCENT INTEREST OR I	EQUITY	PRINCIPAL DUTY	Y IF EMPLOYED B	Y COMPANY			_
		P	ART B: CC					
	NAME OF STOCKHOLDER Gene Garton	The state of the s	:			CODE PO Box	120, Camp Sherman, OR 97730	
1	NUMBER OF SHARES OWNED: Not Applic.	TITLE Association Presid	dent					
	NAME OF STOCKHOLDER Peggy Anderson	R, DIRECTOR, OFFICER		ADDRESS, CITY	, STATE, ZIP (CODE PO Box 1	120, Camp Sherman, OR 97730	
2		TITLE Association Vice-P	President					
	NAME OF STOCKHOLDER Pat Robins	R, DIRECTOR, OFFICER		ADDRESS, CITY	, STATE, ZIP (CODE PO Box :	120, Camp Sherman, OR 97730	
3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TITLE Association Directe	or					
	NAME OF STOCKHOLDER	R, DIRECTOR, OFFICER		ADDRESS, CITY,	, STATE, ZIP (CODE		
4	NUMBER OF SHARES OWNED:	TITLE	***************************************					
NUMBER OF	SHARES OUTSTAND	ING AT THE END OF	- YEAR	СОМ	IMON STOC	<u>:K</u>	PREFERRED STOCK	
				Not	Applicable	е	Not Applicable	
PAR OR STAT	ΓED VALUE PER SHA	\RE		\$		- '	-	
DIVIDENDS P	ER SHARE DECLARE	ED DURING THE YEA	AR	\$			\$ -	

OFFICERS AND EMPLOYEES							
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES				
Officer: Gene Garton	Volunteer	0	\$ -				
Officer: Peggy Anderson	Volunteer	0	\$ -				
Officer: Pat Robins	Volunteer	0	\$ -				
Officer: Rich Dustman	Volunteer	0	\$ -				
Officer: David Opsah	Volunteer	0	\$ -				
Officer:		0	\$ -				
Employee: Becky Johnston	76.58	15.00	\$ 13,778.00				
Employee: Jeanne Nolander	64.75	17.00	\$ 13,201.00				
Employee: Edward Young	200.92	25.00	\$ 64,675.00				
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:			·				
Employee:							
Employee:							
Employee:							
Employee:							
ТОТ	AL 342		\$ 91,654.00				

	(include a	ANNUAL WATER OPERAT		IUE (WATE		enue)
	Account	Account Name (Water Sales Only)	Customer Count		Amount of Water Sold Indicate cubic feet (cf) or gallons (g)	Revenues
			Year Beginning	Year Ending		
		Flat Rate Customers				
1	460	Flat Rate Residential Revenues (separated)	153	153	563,334	\$ 41,795.00
2	460	Flat Rate Other Revenues (separated)				
3		Metered Customers				
4	461.1	Metered Sales - Residential Customers (SAME)	153	153	1,699,123	\$ 26,121.00
5	461.2	Metered Sales - Commercial Customers	0	0		
6	461.3	Metered Sales - Industrial Customers				
7	461.4	Metered Sales - Public Authorities				
8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units				
10	465.1	Sales to Irrigation Customers				
11	465.2	Sales to Golf Courses - Irrigation				
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	153	153	2,262,457	\$ 67,916.00
13		Fire Protection				
14	462.1	Public Fire Protection				
15	462.2	Private Fire Protection		arasara (1.7 sana)		
16		TOTAL FIRE PROTECTION (add lines 14, 15)	0	0	0	\$ -
17		Other Customers				
18	464	Special Contracts to Public Authorities				
19	466	Sales for Resale				
20	467	Sales to Recreational Use				
21	468	Other (ASSOCIATION USE)			152,456	\$ -
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above		C	152,456	\$ -
23		TOTALS (Add lines 12 16 & 22 above		158	2,414,913	\$ 67,916.00

	AVERAGE MONTHLY BILL AND CONSUMPTION PER CUSTOMER							
1	FLAT RATE CUSTOMERS	CONSUMPT	R AVERAGE MONTHLY FION (Annual consumption divided of customers divided by 12	AVERAGE CUSTO MONTH (Revenucustom	MER LY BILL Je/No. of			
2	Residential Flat - Master Meter	307	Circle (or Bold) One: cf or gals	\$	22.76			
3	METERED CUSTOMERS	CONSUMPT	R AVERAGE MONTHLY FION (Annual consumption divided of customers divided by 12	AVERAGE CUSTO MONTH (Revenucustom	MER ILY BILL ue/No. of			
4	Metered Sales - Residential Customers	925	Circle (or Bold) One: cf or gals	\$	14.23			
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals					
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals					
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals					
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals					
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals					
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals					
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals					
12	Sales for Resale		Circle (or Bold) One: cf or gals					
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals					
14	Special Contracts - Other		Circle (or Bold) One: cf or gals					

	SCHEDULE 2 - I	REVENUE OTHER THAN WATER SALES	(IF ANY)
15	470	Forfeited discounts	
16	471	Miscellaneous service revenues	
17	472	Rents from water property	
18	473	Interdepartmental rents	
19	475	Cross Connection sales & services revenues	
20		Other FINANCE CHARGES	\$ 27.00
21		TOTAL OTHER REVENUE	\$ 27.00

	SCHEDULE 3 - TAXES - Federal, State & Utility Property					
22	TO WHOM PAID	KIND OF TAX	AMOUNT			
23	FEDERAL GOVERNMENT	INCOME TAX	\$0.00			
24	STATE GOVERNMENT	INCOME TAX	\$150.00			
25	CITY	FRANCHISE FEE				
26	COUNTY	PROPERTY TAX	\$994.00			
27	DEFERRED TAXES	DEFERRED TAX				
28	OTHER - SPECIFY					
29		TOTAL	\$ 1,144.00			

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR DONATED						
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
1	NOT APPLICABLE				\$ -		
2					\$ -		
3					\$ -		
4					\$ -		
5					\$ -		
6					\$ -		
7					\$ -		
8					\$ -		
9					\$ -		
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ -	\$ -	\$ -	\$ -		\$
11	Less CIAC Accumulated Depreciation						
12	NET CIAC UTILITY PLANT	\$	\$ -	\$ -	\$ -		\$ -

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR ACCUMULATED					
#	ITEMS	AMOUNT				
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$				
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$				
15	CIAC UTILITY PLANT SALVAGE					
16	CIAC OTHER (SPECIFY)					
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED					
18	COST OF REMOVING RETIRED CIAC PLANT					
19	OTHER (SPECIFY)					
20	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR	\$				

EXPLANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:

	SCHEDULE CLASSES OF FIXED CAPITAL	TOTAL UTILITY PLANT IN SERVICE (1)	ADDED DURING YEAR (2)	RETIRED DURING YEAR (3)	END OF YEAR BALANCE (4)		ANNUAL DEPRECIATION EXPENSE (6)
1	INTANGIBLE CAPITAL				\$ -		
	SOURCE OF SUPPLY LAND	\$ 1,720.00			\$ 1,720.00		
3	WATER RIGHTS, EASEMENTS	<u> </u>			\$ -		
4	OTHER LAND						
	WATER SUPPLY STRUCTURES (INC WELLS)	\$ 10,214.00			\$ 10,214.00		
6	OTHER STRUCTURES				\$ -		
7	PUMPING EQUIP	\$ 29,373.00			\$ 29,373.00		·
8	PURIFICATION SYSTEM				\$		
9	RESERVOIRS & STANDPIPES	\$ 58,424.00			\$ 58,424.00		
10	WATER MAINS & CANALS	\$ 16,287.00			\$ 16,287.00		
11	SERVICES				\$		
12	CONSUMERS' METERS	\$ 741.00			\$ 741.00		
13	HYDRANTS	\$ 1,954.00			\$ 1,954.00		
14	TRANSPORTATION EQUIP						
15	OFFICE FURNITURE	\$ 550.00			\$ 550.00		
16	TOOLS & SHOP EQUIP	\$ 20.00			\$ 20.00		
17	ELECTRONIC EQUIP	\$ 1,393.00			\$ 1,393.00		
18	COMMUNICATION EQUIP	\$ 209.00			\$ 209.00		
19	GENERAL EQUIP	\$ 3,859.00			\$ 3,859.00		
20	OTHER PLANT (SPECIFY)	\$ 99,303.00			\$ 99,303.00		
21	UNDISTRIBUTED FIXED CAPITAL				\$ -		
22	PLANT ACQUISITION ADJUSTMENTS			\$ 60,706.00	\$ (60,706.00)	TO BUT TO COMPANY A STREET	
	TOTAL PLANT IN						
	SERVICE (Add Lines 1 -				40004400		42.024.00
23	UTILITY PLANT LEASED TO	\$ 224,047.00	\$ -	\$ 60,706.00	\$ 163,341.00		\$ 13,921.00
24	OTHERS						
	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS						
	TOTAL PLANT (Add lines						
	23, 24, 25 above) PLANATION OF UNUSUAL CHAN	\$ 224,047.00		\$ 60,706.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	17.00	

EXPLANATION OF UNUSUAL CHANGES IN UTILITY PLANT DURING THE YEAR:

	CHEDULE 7 - DEPRECIATION RESERVE OR ACCU	IMULATED DEPRECIATION
#	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 139,533.00
2	ADD: DEPRECIATION EXPENSE	\$ 13,921.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY) ADJUSTMENT TO CURRENT BOOK VALUE	\$ 21,234.00
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 132,220.00

EXPLANATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE: ENTRIES MADE IN "PLANT ACQUISITION ADJUSTMENTS" IN SCHEDULE 6 AND "OTHER" IN SCHEDULE 7 TO BRING FIXED ASSETS AND DEPRECIATION TO CURRENT BOOK VALUE.

Pg. 8

			EVED RATE OF RETURN WORKSH enues		AMOUNT.
		REVENUES AND EXPENSES	(whole \$'s only)	(List	amoun i each expense eparately)
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDED IN:		
2 4 4 4 4 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	entral and production (s)	TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	67,916.00
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)		
1	601	Employee salaries and wages	Pg 10, Line 21	\$	13,280.00
2	603	Officer salaries & wages	Pg 10, Line 21		
3	604	Employee pension & benefit	Pg 10, Line 21	\$	5,627.00
4	610	Purchased water	Pg 10, Line 12		
5	611	Telephone & communications	Pg 10, Line 22	\$	1,926.00
6	615	Power purchased	Pg 10, Line 13	\$	5,255.00
7	616	Fuel for power production	Pg 10, Line 22	- 1	
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
9	618/ 635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	2,155.00
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	2,736.00
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	1,121.00
12	621	Repairs of water plant	Pg 10, Line 17	\$	5,925.00
13	631	Contract services – Engineering	Pg 10, Line 18		
14	632	Contract services – Accounting	Pg 10, Line 18	\$	3,619.00
15	633	Contract services – Legal	Pg 10, Line 18		
16	634	Contract services – Management	Pg 10, Line 18	- :	
17	636	Contract services – Labor	Pg 10, Line 18	\$	8,529.00
18	637	Contract services – Billing/Collection	Pg 10, Line 18	. "	
19	638	Contract services – Meter Reading	Pg 10, Line 18	·	
20	639	Contract services – Other	Pg 10, Line 18		
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19		
22	643	Small tools	Pg 10, Line 22		
23	648	Computer/electronic expense	Pg 10, Line 22		
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20	\$	2,006.00
25	657	Insurance - general liability	Pg 10, Line 22	\$	4,139.00
26	658	Insurance – worker's compensation	Pg 10, Line 22	\$	685.00
27	659	Insurance - other	Pg 10, Line 22	\$	402.00
28	660	Public relations/advertising expense	Pg 10, Line 22		
29	666	Amortization of rate case expense	Pg 10, Line 22		
30	667	PUC Gross Revenue Fee	Pg 10, Line 22		
31	668	Water resource conservation expense	Pg 10, Line 22		
32	670	Bad debt expense	Pg 10, Line 29		
33	671.1	Cross connection control program expense	Pg 10, Line 22		
34	671.2	Cross connection testing & maint services	Pg 10, Line 22		
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
36	673	Training & certification expense	Pg 10, Line 22	\$	1,480.00
37	674	Consumer confidence report expense	Pg 10, Line 22	\$	380.00
38	675	Miscellaneous expense	Pg 10, Line 22	\$	57.00

39 401 TOTAL OPERATING EXPENSE \$ 59,322.00

Metolius Meadows Property Owners Association FOR THE YEAR ENDING June 30, 2011

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		OTHER DE	DUCTIONS		
40	403	Depreciation expense	Pg 10, Line 24	\$	13,921.00
41	407	Amortization expense	Pg 10, Line 25	\$	
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	994.00
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	150.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28		
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	74,387.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	(6,471.00)
		LITHERN	/ PLANT		
20 - 100 - 100 20 - 100 - 100			Schedule 6, Line 26	12-14-14	
48	101	Utility plant in service (NO CIAC)	Column 4	\$	163,341.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$	132,220.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		<u></u>
51		Subtotal		\$	31,121.00
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2		
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	31,121.00
			Line 47 Above (should match		
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$	(6,471.00)
		ACHIEVED RATE OF RETURN			
		(percentage)			
62		(Line 47 divided by line 60)			-20.79%

⁽¹⁾ Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT		
#	OPERATING REVENUES	PREVIOUS YEAR (1)	YEAR REPORTED (2)
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)		\$ 41,795.00
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)		\$
3	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)		\$ 26,121.00
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)		\$ -
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)		\$ -
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)		\$
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)		\$ -
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)		\$ -
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)		\$ -
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$ -	\$ 67,916.00
11.	OPERATING EXPENSES AND DEDUCTIONS		
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)		\$ -
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)		\$ 5,255.00
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)		\$ 2,155.00
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)		\$ 2,736.00
16	O & M - MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)		\$ 1,121.00
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)		\$ 5,925.00
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)		\$ 12,148.00
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)		\$ -
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)		\$ 2,006.00
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)		\$ 18,907.00
22	TOTAL - REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5(611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)		\$ 9,069.00
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22.)		\$ 59,322.00
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)		\$ 13,921.00
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)		\$ -
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)		\$ 994.00
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)		\$ 150.00
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)		\$ -
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)		3

TOTAL REVENUE DEDUCTIONS (Should equal pg 9, line 46) Add lines 23-29 above \$	\$ 74,387.00

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1	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30 (Revenue Deductions) above	. \$	\$ (6,471.00)
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)		\$ 27.00
33	INTEREST CHARGES PAID (ACCT 427)		\$ 4,464.00
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		
35	OTHER INCOME DEDUCTIONS		
36	NET INCOME Add Lines 31 & 32 minus Lines 33 – 35 above		\$ (10,908.00)

Free Committee	ing the work of the first of the	STATEMENT OF RETAINED EARNINGS HOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS OF HOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN A	Harrist Control of the Control of th
1	ACCT.	ACCOUNT NAME	AMOUNT
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	
3		CREDITS:	
4		DEBITS:	
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (10,908.00)
6	436	APPROPRIATIONS OF RETAINED EARNINGS	
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ (10,908.00)
8		DIVIDENDS DECLARED:	
9	437	PREFERRED STOCK DIVIDENDS DECLARED	
10	438	COMMON STOCK DIVIDENDS DECLARED	
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS	
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$ -
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$ (10,908.00)

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
15			
16			
⁻ 18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

D _L	BALANCE SHEET				
#	ASSETS & OTHER DEBITS	BEGIN Y	ANCE AT INING OF EAR OI 1)	END	ANCE AT OF YEAR Col 2)
	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	224,047.00	\$	163,341.00
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(139,533.00)	\$	(132,220.00)
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$		\$	
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$		\$	
5	NONUTILITY PROPERTY (ACCT 121)	\$	(17,200.00)	\$	88,687.00
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)				
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)				
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)				
9	CASH (ACCT 131)	\$	86,876.00	\$	34,174.00
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)	\$	24,384.00	\$	18,470.00
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)				
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)				
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)				
14.	TOTAL ASSETS AND OTHER DEBITS	\$	178,574.00	\$	172,452.00
15	LIABILITIES AND OTHER CREDITS				
16	CAPITAL STOCK (ACCTS 201 & 204)				
17	OTHER PAID-IN CAPITAL (ACCT 211)				
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)				
19	RETAINED EARNINGS (ACCT 214)	\$	(14,207.00)	\$	118,785.00
20	PROPRIETARY CAPITAL (ACCT 218)				
21	LONG-TERM DEBT (ACCT 224)	\$	58,745.00	\$	42,210.00
22	CUSTOMER DEPOSITS (ACCT 235)			ļ	
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)			<u> </u>	
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)				
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)				
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)				
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)				
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)	, and a second of the		<u> </u>	
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	44,538.00	\$	160,995.00

	SERVICE & PUMPING DATA						
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS				
1	NUMBER OF WELLS						
2	NUMBER OF SPRINGS						
3	NUMBER OF SURFACE SOURCES						
4	PURCHASES						
5	OTHER SOURCES						
6	EMERGENCY SOURCES						
7	NUMBER OF PUMPS IN SERVICE						
8	TOTAL PUMPING CAPACITY (GPM)						
9	PURIFICATION? YES NO	IF YES, WHAT TYPE?					

			SERVICE C	ONNECTIO	NS .		3.53
#	CLASSIFICATION	NO. OF CONNECTIONS AT BEGINNING OF REPORTING YEAR		NO. OF NEW CONNECTIONS AT THE END OF REPORTING YEAR		NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR	
		Metered	Flat	Metered	Flat	Metered	Flat
1	RESIDENTIAL						
2	COMMERCIAL						
3	INDUSTRIAL						
4	IRRIGATION						
5	MULTI-FAMILY						
6	FIRE PROTECTION (HYDRANTS)						
7	OTHER - SPECIFY						
8							
9							
10	TOTAL	0	0	0	0	0	0

	STORAGE FACILITIES						
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS				
1	RESERVOIRS/TANKS						
2	CONCRETE						
3	EARTH						
4	STEEL						
5	WOOD						
6	PRESSURE TANKS						
7	OTHER						
8	TOTAL CAPACITY IN GALLONS		9				

#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR FEET
	CAST IRON		(81) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
1	CASTIRON							
2	WELDED STEEL							3343
	STANDARD SCREW							
4	CEMENT - ASBESTOS							
5	PLASTIC							
6	OTHER (specify)							
7	OTHER (specify)					-		
8	OTHER (specify)							
9	OTHER (specify)							
10	PRESSURE RANG		PS		MINIMUM		PSI	

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Metolius Meadows Property Owners Association FOR THE YEAR ENDING June 30, 2011

METOLIUS MEADOWS PROPERTY OWNERS ASSOC. c/o Capstone CPAs

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

		AROUNT	
DESCRIPTION	REFERENCE	AMOUNT	
(1)	(2)	(3)	
Net Income for the year		\$ (10,908.00)	
Reconciling items for the year		Assoc. files form 1120-H. Does not include Sch. M-1	
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income:			
Computation of tax:			
VERIFICATION: I DECLARE UNDER PENALTANY ACCOMPANYING SCHEDULES AND SBEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS	STATEMENTS, HA	S BEEN EXAMINED BY ME AND, TO THE	
SIGNATURE:	DATE 5-25-12		
PRINT NAME: (sene E Garton	DATE 5-25-12		
FULL NAME OF REPORTING UTILITY	TELEPHONE NUMBER		

541-382-5099