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e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number: RE 63

Report is required by: OAR OAR 860-039-0060(3) and OAR 860-084-0240(2)(c)
 Statute
 Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other
(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RE 63

List Key Words for this report. We use these to improve search results.

Excess Energy from Net Metering Facilities

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.

June 6, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street SE, Suite 100
Salem, OR 97301-3398

Re: RE 63—Report on Excess Energy from Net Metering Facilities

Enclosed for filing is PacifiCorp's, d/b/a Pacific Power, annual report on the unused kilowatt-hour credits and dollar amount transferred to the low-income assistance program, consistent with OAR 860-039-0060(3) for standard net metering systems and OAR 860-084-0240(2)(c) for Oregon Solar Incentive Program systems.

As of the end of the March 2023 billing period, PacifiCorp accumulated 4,216,677 kilowatt-hours (kWh) from standard net metering and 510,680 kWh from the Oregon Solar Incentive Program. PacifiCorp has transferred \$253,155.60 to the Oregon Energy Fund (previously known as Oregon HEAT).

Please direct any questions regarding this report to Jennifer Angell, Regulatory Project Manager, at (503) 331-4414.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosure

Onpeak	Hrs
Hrs Per Day (6am to 10pm)	16
Days Per Week	6
Total	96
Offpeak (10pm to 6am)	8
Days	6
Total	48
Sunday	24
Total	72
Total Hours	168
Reconcile 7 * 24	168

2022 Apr- Jun	Percent	Sch. 37	Calc	Allocation	\$ Rate
Onpeak Rate	0.57	5.1	2.914286	0.583333	1.7
Offpeak Rate	0.43	3.37	1.444286	0.583333	0.8425

Use Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)
Effective 11/2021

2022 Jul- Dec	Percent	Sch. 37	Calc	Allocation	\$ Rate
Onpeak Rate	0.57	9.14	5.222857	0.166667	0.87047619
Offpeak Rate	0.43	5.87	2.515714	0.166667	0.419285714

Use Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)
Effective 7/2022

2023 Jan- Mar	Percent	Tariff	Calc	Allocation	\$ Rate
Onpeak Rate	0.57	7.03	4.017143	0.25	1.004285714
Offpeak Rate	0.43	4.84	2.074286	0.25	0.518571429

Use Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)
Effective 7/2022

Total Avoided Cost					5.36
					\$ 0.0536

Net Metering kWh		4,216,677
OSIP kWh		510,680
Total		4,727,357
Total Value	\$	253,155.60