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May 22, 2023

VIA ELECTRONIC FILING

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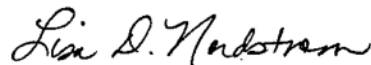
Public Utility Commission of Oregon
Filing Center
P.O. Box 1088
201 High Street SE, Suite 100
Salem, Oregon 97301

RE: Docket No. RE 62
Oregon Generator Interconnection Activities Report for 2022

Attention Filing Center:

Please find attached Idaho Power Company's ("Idaho Power") annual report summarizing Idaho Power's interconnection activities for 2022. Filed in accordance with OAR 860-082-0065(3) and Order No. 10-132, this report includes a summary of all small and large generation applications and completions for the year.

Sincerely,



Lisa D. Nordstrom
Lead Counsel

LDN/sh

Enclosure

cc w/ encl: Nicholas Day
Laura Nelson
Donovan Walker

Summary

Year	Applications Received	Interconnections Completed
2022	0	0

Interconnections Completed

Tier	Queue #	Type of Facilities	MW AC	Zip Code
None in 2022				

Applications Received/Projects In Progress

Tier 1	Type of Facilities	Status	MW AC	Zip Code
None Received or in Progress in 2022				

Tier 2	Type of Facilities	Status	MW AC	Zip Code
None Received or in Progress in 2022				

Tier 3	Type of Facilities	Status	MW AC	Zip Code	Telemetry Configuration
None Received or in Progress in 2022					

Tier 4 Queue # (Year App Received)	Type of Facilities	Status	MW AC	Zip Code	Telemetry Configuration	Interconnection Facilities	Interconnection Facilities Estimate	System Upgrade Requirements	System Upgrade Estimate
546 (2018)	Solar	Executed GIA	3	97870	DS1	Standard interconnection package, relays, RTU, and metering	\$256,585	3,100-ft distribution feeder reconductor, single-phase PT for deadline check, Multiplex Equipment for SCADA and metering	\$204,128

QF-LGIA Queue # (Year App Received)	Type of Facilities	Status	MW AC	Zip Code	Telemetry Configuration	Interconnection Facilities	Interconnection Facilities Estimate	System Upgrade Requirements	System Upgrade Estimate
562 (2019)	Solar/Energy Storage	Executed GIA	42	97914	DS1	Dead-end structure, a 138kV circuit breaker, 2 138kV air break switches, CTs, a PT, a revenue meter, associated protection/control equipment and required foundations, structures, bus, grounding, conduit and conductor for such equipment	\$1,147,897	Build IPC interconnection station yard and associated equipment; install communications equipment at BOBN; upgrade ONTO station to implement transfer trip capabilities; 500-ft 138kV transmission in-and-out double circuit line; rebuild 4.3 miles of 69kV line; relocate 2 miles of 138kV line; extend single-phase distribution circuit; rebuild distribution circuit on 4.3 miles of 69kV line	\$7,085,900

QF-LGIA Queue # (Year App Received)	Type of Facilities	Status	MW AC	Zip Code	Telemetry Configuration	Interconnection Facilities	Interconnection Facilities Estimate	System Upgrade Requirements	System Upgrade Estimate
556 (2019)	Solar/Energy Storage	Executed GIA; In Construction	30	97869	DS1	Install new interconnection substation and associated equipment; install 400 ft 138kV transmission tap; extend 3-phase distribution circuit	\$2,095,181	Install communications circuit at BOBN; expand yard and install associated equipment at West John Day station; install protection system at Quartz station; reconfigure existing equipment at Hines station; modify existing 138kV line	\$2,082,702