#### e-FILING REPORT COVER SHEET

REPORT NAME:	Annual Repor	rt
COMPANY NAME:	Willamette W	Vater Company
If yes, please s	ubmit only the	IDENTIAL INFORMATION? No Yes cover letter electronically. Submit confidential information te terms of an applicable protective order.
If known, please selec	t designation:	☐ RE (Electric) ☐ RG (Gas) ☒ RW (Water) ☐ RO (Other)
Report is required by:	☐ OAR ☑ Statute ☐ Order ☐ Other	Enter Rule number; e.g., 860-039-0070 757.125 Enter Commission Order No.; e.g., 95-1335 Enter reason; e.g., at Request of Lee Sparling
		ic docket/case? No Yes Enter docket number; e.g.; UM 1484
Key words: Annual Re	eport	
If known, please select	the PUC Sect	ion to which the report should be directed:
Corporate A	nalysis and W	ater Regulation
Economic a	nd Policy Ana	lysis
Electric and	Natural Gas F	Revenue Requirements
Electric Rate	es and Plannin	g
☐ Natural Gas	Rates and Plan	nning
Utility Safet	y, Reliability &	& Security
Administrati	ive Hearings D	Division
Consumer S	ervices Section	n

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

## FOR THE YEAR ENDING DECEMBER 31, 2011

 $\mathbf{y} = \mathbf{y} \cdot \mathbf{y} \cdot \mathbf{y} \cdot \mathbf{y}$ 

# RESULTS OF OPERATIONS

FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

ANNUAL REPORT FORM C

# WILLAMETTE WATER COMPANY

P.O. BOX 876, VENETA, OR 97487

541-935-1050

OREGON PUBLIC UTILITY COMMISSION PO BOX 2148 SALEM OR 97308-2148

### **WATER UTILITY ANNUAL REPORT C**

#### PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS

**LOCATION ADDRESS** 

PO BOX 2148 SALEM OR 97308-2148

550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

#### **GENERAL INSTRUCTIONS**

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1<sup>st</sup> of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ( ).
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- If the utility has filed, or intends to file, a separate rate schedule in its tariff for non-contiguous portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.
- Please use the checklist to verify the completeness of the report before submitting your final annual report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-

### CHECKLIST

	Orga	nization – Pg 1								
1	-	Ensure that all items have been completed and that the names of owners, stockholders, directors and								
officers are correctly reported.										
	Balan	Balance Sheet – Pg 12								
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet								
		Total Liabilities and Other Credits (pg 12, line 29).								
	b. Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals									
		6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.								
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2,								
		columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of								
		Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).								
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.								
i	е.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.								
	f.	<b>Balance Sheet, Long-Term Debt</b> (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.								
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.								
	h.	Balance Sheet, Advances for Construction (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.								
	i.	Balance Sheet, Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.								
	Sched	ule 1 - Utility Plant and Depreciation Details – Pg 6								
	DO NO	OT INCLUDE CIAC								
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.								
	b.	Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).								
		ule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7								
	Sched	ule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the								
		t shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual clation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg								
4	10, line	24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with ount shown in Income Statement, Amortization Expense (page 10, line 25, column 2).								
ŀ		Please attach a schedule of amortization claimed, if any.								
	HULE. F	icase attach a schedule of amortization claimed, if any.								

1. Provide the following information for the contact person regarding this report.

Name: Jeff Demers

Address: P.O.Box 876 Veneta, OR 97487

Telephone: 541-93501050
Email Address: <u>Jeffd@frllc.com</u>
Fax Number: 541-935-1990

2. List below the address where the utility's books and records are located:

Name: Jeff Demers
Address: 25275 Loten Way
Telephone: 541-935-1050
Email Address: jeffd@frllc.com
Fax Number: 541-935-1990

3. List below any audit group reviewing records and operations:

Name: None

Address: Telephone: Email Address: Fax Number:

4. Date of original organization of the utility (month, day, year):

11-Feb-64

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Greg Demers	President	P.O.Box 876 Veneta 97487	935-1050	gd9825@aol.com
Jeff Demers	Secretary	P.O.Box 876 Veneta 97487	935-1050	jeffd@frllc.com
		<u> </u>		
<del>-</del>				

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL	
Larry Gildea	Counsel	324 E 12 Eug OR 97401	3421771	-	
Lavern Wilson	СРА	43 Ocean Dunes Florence	915-2999		
· · · · · · · · · · · · · · · · · · ·					
		<u> </u>		··	

### **COMPANY PROFILE**

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Established in 1964, Willamette Water Company currently serves domestic, commercial, industrial and public water customers in the greater Goshen area south of the Cities of Eugene and Springfield. The water distribution system is composed of approximately 40,000' of ductile iron main pipelines. The current service territory is heavily commercial and industrial. Top customers include the BPA Alvey substation, EPUD, JCI Fabricators and Cone Lumber. The Goshen area is the subject of a Lane County initiative to expand industrial development and create employment opportunities in Lane County, also the City of Springfield is targeting the Seavey Loop area of Willamette's territory for inclusion into its UGB to meet demand for additional commercial and industrial land inventory. These initiatives combined with documented restrictions on water quality and quantity in the area, will lead to further demand for the clean, treated water that Willamette Water Company is positioned to provide. Willamette Water Company currently has existing water rights on the McKenzie River and has an application in with OWRD for additional water rights to meet future demand.

ACCOL	UNTING METHO	טנ: / ACCRU	JAL / CA	OH (pie	ase circle or	DOIG O	ne ac	counting method)
			ORGA	NIZATIO	ON		0.3)	
NAME OF C	4				STREET A			
	TE WATER COMPA	NY	and the second second	<u> </u>	25275 LO			
CITY: VENETA						ZIP CO 97487	DE	TELEPHONE NUMBER 541-935-1050
	RGANIZATION			<u> </u>	ION	37407		1941-939-1000
	. (0) ((1))							
CIR	CLE (OR BOL	D) ONE: so	I E DDADDIETADO	JID	PARTNERSHIP		ORPOR	ATION
Ont	OLL (ON DOL	D) ONL. SO	LE PROPRIETORS	TIP .	PARTNERSHIP		ORPOR	ATION
CIR	CLE (OR BOL	D) ONE: PR	MATE/INN/ESTOR C	NA/MED	ASSOCIATION		ÓBILE H	OME PARK
O II C	012 (0.K DOL	, OHEL H	·		AGGCGIATION		OBILL 11	OMETANIC
NSTRUCTIO	NS: IF THE COMPA	ANY IS A SOLE F	PROPRIETORSH	IP OR PARTN	NERSHIP, COM	PLETE	PART A	AND GIVE THE NAMES AND
								IT OF SUCH EQUITY. IF THE
	S A CORPORATION, FICERS AND DIRECT					S OF TH	E THRE	E LARGEST STOCKHOLDERS
AND ALL OF	<u> </u>		· · · · · · · · · · · · · · · · · · ·				a in the	
	(大学などのできない。 (大学などのできない。) (大学など、大学など、大学など、大学など、大学など、大学など、大学など、大学など、	ART A: SOL	<b>的大型设施 医视频 医水杨氏病水溶液水溶液</b>	AND CO. LESS CONTRACT AND RESIDENCE OF THE PROPERTY OF THE PRO	STATES STATES AND STATES AND ASSESSMENT ASSE	INER	SHIP	
	NAME OF OWNER OR F	PARTNER	ADDRESS, CI	TY, STATE, ZIP C	ODE			
1	PERCENT INTEREST OF	R EQUITY	PRINCIPAL DU	JTY IF EMPLOYE	D BY COMPANY			
	NAME OF OWNER OR F	ADTHER	ADDRESS OF	TY, STATE, ZIP C	ODE			
0	NAME OF OWNER OR P	PARTNER	ADDRESS, CIT	11, STATE, ZIP C	ODE			
2	PERCENT INTEREST OF	R EQUITY	PRINCIPAL DU	RINCIPAL DUTY IF EMPLOYED BY COMPANY				
	NAME OF OWNER OR P	DADTNED	ADDDESS CI	S. CITY, STATE, ZIP CODE				
•	IVAIVIE OF OWNER OR F	ARTNER	ADDRESS, CI	II, STATE, ZIF G	ODE			•
3	PERCENT INTEREST OF	R EQUITY	PRINCIPAL DU	PAL DUTY IF EMPLOYED BY COMPANY				
	NAME OF OWNER OR P	DADTNED	ADDDESS CIT	TY, STATE, ZIP C	ODE			
4	WAINE OF OWNER OR F	ANTINEIX	ADDRESS, CIT	11, SIAIE, ZIF O	ODE			
4	PERCENT INTEREST OF	R EQUITY	PRINCIPAL DU	ITY IF EMPLOYE	D BY COMPANY			
				yo dago y	TION	2. % //- X	F 2 /4	
	NAME OF STOCKHOLDE	ER DIRECTOR OFFIC	PART B: C	6-21/2016-20-41/2016-X-21/40/00-10	TY, STATE, ZIP CO	DE		
	GREGORY DEMERS	ER, DIRECTOR, OFFIC	/CK	25275 LOTEN		DE.		
1	NUMBER OF SHARES	TITLE		VENETA, OR	97487	-	-:-	
	OWNED: 2070.5	PRESIDENT						
	NAME OF STOCKHOLDE	ER, DIRECTOR, OFFIC	ER		TY, STATE, ZIP CO	DE		
2	MELVIN M. MCDOUGAL NUMBER OF SHARES	proper to		PO BOX 670	05.07400			<u> Parkana da Parkana d</u>
	OWNED: 2070.5	TITLE		CRESWELL, OR 97426				
	NAME OF STOCKHOLDE	ER, DIRECTOR, OFFIC	ER	ADDRESS, CI	TY, STATE, ZIP CC	DE	<del> </del>	<u> </u>
3		· · · · · · · · · · · · · · · · · · ·						
	NUMBER OF SHARES OWNED:	TITLE						•
	NAME OF STOCKHOLDE	R DIRECTOR OFFIC	FR	ADDRESS CI	TY, STATE, ZIP CO	DE		
				ADDITIEGO, GI	11,017(12,211 00	<b>5</b> L		i
4	NUMBER OF SHARES	TITLE						
	OWNED:		<u> </u>					<u></u>
UMBER OF	SHARES OUTSTAND	DING AT THE EN	OF YEAR	<u>co</u>	MMON STOCK			PREFERRED STOCK
	41	141		1				
AR OR STAT	TED VALUE PER SHA	ARE		\$		1.00	NA	
IVIDENDS P	ER SHARE DECLAR	ED DURING THE	YEAR	N/A			\$	<u>-</u>
					the state of the s			and the contract of the contra

OFFICERS AND EMPLOYEES							
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES				
Officer: Gregory Demers, President	Al Agreement	W/Frontier Resources					
Officer: Jeff Demers, Sec DOO	Al Agreement	W/Frontier Resources					
Officer:							
Officer:							
Operator:Kevin Hunt, Cert Operator	Ravin Group	Agreement	· · · · · · · · · · · · · · · · · · ·				
Manager:		-					
Employee:							
Employee:							
Employee:							
Employee:	···						
Employee:	W 1						
Employee:							
Employee:							
Employee:							
Employee:	-						
Employee:			·				
Employee:							
Employee:							
Employee:							
Employee:							
Employee:			AND THE PROPERTY IS NOT THE RESERVE OF THE PROPERTY OF THE PRO				
TOTAL	0		\$ -				

		ENDING DECEMBER 31, 201				<u> </u>
		ANNUAL WATER OPERA	SCHEDULI ATING REVE		P SALES ONLY)	
	(include	all revenue received from the				venue)
	# (( ), (				Amount of Water	7-2
		Account Name			Sold	
	Account	(Water Sales Only)	Custom	er Count	/Indicate cubic feet (hcf) or gallons (g)	Revenues
			Year	Year		
			Beginning	Ending		
		Flat Rate Customers				
1	460	Flat Rate Residential Revenues (separated)				
2	460	Flat Rate Other Revenues (separated)				
3		Metered Customers				
4	461.1	Metered Sales - Residential Customers	97	97	12,172	\$ 69,262.00
5	461.2	Metered Sales - Commercial Customers	51	54		·
6	461.3	Metered Sales - Industrial Customers	9		9,942	
7	461.4	Metered Sales - Public Authorities			0,01.2	10,001.00
8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units				
10	465.1	Sales to Irrigation Customers				,
11	465.2	Sales to Golf Courses - Irrigation				
12	·	TOTAL. (add lines 1,2,4,5,6,7,8,9,10,11)	157	160	31,959	\$ 202,261.00
13		Fire Protection				
14	462.1	Public Fire Protection	1	. 1	73	\$ 236.00
15	462.2	Private Fire Protection  TOTAL FIRE PROTECTION	8	8	1,119	\$ 2,786.00
16		(add lines 14, 15)	9	9	1,192	-\$ 3,022.00
. 17.	(60)	Other Customers				
18	464	Special Contracts to Public Authorities				
19	466	Sales for Resale				
20	467	Sales to Recreational Use				
21	468	Special Contracts - Other				
22	170	TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)		0	0	\$
23		TOTALS (Add lines 12, 16 & 22 above)	166	169	33.151	\$ 205,283.00

	AVERAGE MONTHLY	BILL AND C	ONSUMPTION PER CUSTON	IER	
1.	CUSTOMER AVERAGE MONTHLY GONSUMPTION (Annual consumption divided) by number of customers divided by 12				EEMER MER LY BILL e/No. of ers/12)
2	Residential Flat - Master Meter		Circle (or Bold) One, hcf or gals		
- 3	METERED CUSTOMERS	CONSUMPT	AVERAGE MONTHLY	AVERACE CUSTOM MONTHIC (Revenue custome	MER Y BILL e/No. of
4	Metered Sales - Residential Customers	10	Circle (or Bold) One: (hcf or gals	\$	59.50
5	Metered Sales - Commercial Customers	15	Circle (or Bold) One: (hcf or gals	\$	88.22
6	Metered Sales - Industrial Customers	92	Circle (or Bold) One:(hcf)or gals	\$	702.13
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals		
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals		
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals	1	
1.0	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals		
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals		····
12	Sales for Resale		Circle (or Bold) One: cf or gals		
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals		
14	Special Contracts - Other		Circle (or Bold) One: cf or gals	·.	

	SCHEDULE 2 -	REVENUE OTHER THAN WATER SALES	(IF ANY)
15	470	Forfeited discounts	
16	471	Miscellaneous service revenues	\$ 1,168.00
17	472	Rents from water property	
18	473	Interdepartmental rents	
19	475	Cross Connection sales & services revenues	
20		Other	
21		TOTAL OTHER REVENUE	\$ 1,168,00

	SCHEDULE 3 - TA	XES - Federal, State & Utility Property	
22	TO WHOM PAID	KIND OF TAX	AMOUNT
23	FEDERAL GOVERNMENT	INCOME TAX	
24	STATE GOVERNMENT	INCOME TAX	
. 25	CITY	FRANCHISE FEE	
26	COUNTY	PROPERTY TAX	\$1,675.00
27	DEFERRED TAXES	DEFERRED TAX	
28	OTHER - SPECIFY		\$150.00
29		TOTAL	\$ 1,825.00

	SCHEDULE 4 - C	ONTRIBU			ONSTRUC	STION (C	CIAC) OR
* *			DONA	TED :	<u> </u>		
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
1	Water Mains	\$ 625,538.00	•		\$ 625,538.00	50	\$ 12,511.00
2	Hydrants	\$ 11,939.00			\$ 11,939.00	50	\$ 239.00
3	Meters	\$ 21,791.00	\$ 350.00		\$ 22,141.00	25	\$ 843.00
4					\$ &		
5					\$		
6					\$ -		
7			-		\$ 200		_
8					<b>s</b> -		
0					\$		
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ 659,268.00	\$ 350.00	\$	\$ 659,618.00	i il	\$ 13,593.00
11	Less CIAC Accumulated Depreciation	\$ 378,567.00	_	. : :	\$ 392,159.00		,
12	NET CIAC UTILITY PLANT	\$ 280,701.00	\$ 350.00	\$ .	\$ 267,459.00		\$ 13,593.00

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR A	CCUMULATED
#	ITEMS	AMOUNT
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$ 378,567.00
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$ 13,593.00
15	CIAC UTILITY PLANT SALVAGE	
16	CIAC OTHER (SPECIFY)	
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED	
18	COST OF REMOVING RETIRED CIAC PLANT	
19	OTHER (SPECIFY)	
	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR NATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE	\$ 392,160.00

	SCHEDUL	Ε(	S - UTILI	ΓΥ	PLANT	AND DEF	RECIATION	DETAIL	S	
	CLASSES OF FIXED	F	TOTAL UTILITY PLANT IN SERVICE	5145	ADDED DURING YEAR	RETIRED DURING YEAR	YEAR BALANCE	SERVICE LIFE	DEPRI EXF	PENSE
1	INTANGIBLE CAPITAL	2 (3)	(1)	1	(2)	(3)	(4)	(5)	<u> </u>	(6)
2	SOURCE OF SUPPLY LAND	+		╀			\$	1		
3	WATER RIGHTS, EASEMENTS	\$	170,780.00	+	168,952.00		\$ 339.732.00			
4	OTHER LAND	7 3	170,780.00	1 9	100,952.00	<u> </u>	<b>\$</b> 539,732.00			
5	WATER SUPPLY STRUCTURES (INC WELLS)						\$> -			
6	OTHER STRUCTURES						\$ -			
7	PUMPING EQUIP		***				\$ -			
8	PURIFICATION SYSTEM						\$ -			<del></del>
9	RESERVOIRS & STANDPIPES						\$ -	,		
10	WATER MAINS & CANALS	\$	121,784.00	\$	350.00		\$ 122,134.00		s	2,435.00
11	SERVICES						\$ -		Ť	
12	CONSUMERS' METERS	\$	9,137.00	\$	224.00		\$ 9,361.00		\$	365.00
13	HYDRANTS	\$	3,857.00				\$ 3,857.00		\$	77.00
14	TRANSPORTATION EQUIP						形。 海山 (赤)			
15	OFFICE FURNITURE									
16	TOOLS & SHOP EQUIP	l	- · · · <u>· · · · · · · · · · · · · · · ·</u>			***************************************				
17	ELECTRONIC EQUIP									
18	COMMUNICATION EQUIP									
19	GENERAL EQUIP						\$ -			<u></u>
20	OTHER PLANT (SPECIFY)						\$ - 8		~	
21	UNDISTRIBUTED FIXED CAPITAL						\$			
22	PLANT ACQUISITION ADJUSTMENTS				•					
22	TOTAL PLANT IN	A 1/4	1867 (2014) North C	354.3	Mark State of the Control	\$ 150 x 45	\$ 2 4		: 25589450 <b>0</b>	
23	SERVICE (Add Lines 1 -	\$	305.558.00	<b>\$</b>	69.526.00	S	\$ 475.084.00°		\$	2 877 00
24	UTILITY PLANT LEASED TO OTHERS	***************************************		- # · 4 X	over to over Art Miles	**************************************	and the second s			-,,
25	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS	<b>学</b> 生态//					The State of the S			
26	TOTAL PLANT (Add lines 23, 24, 25 above) LANATION OF UNUSUAL CHANG	\$	305,558.00	\$ 1	69,526,00 <sub>3</sub>	\$	\$ 475,084.00			

#	ITEMS		AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$	72,504.0
2	ADD: DEPRECIATION EXPENSE	S	2,877.00
3	AMORTIZATION EXPENSE	\$	11,246.00
4	UTILITY PLANT SALVAGE		
5	OTHER (SPECIFY)		
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED		
7	COST OF REMOVING RETIRED PLANT		
8,	OTHER (SPECIFY)		
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$	86,627.00
	IATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:		

			IEVED RATE OF RETURN WORKSI Venues	IEET .
		REVENUES AND EXPENSES		AMOUNT (List each expense separately)
#	ACCT		SHOULD BE THE SAME AS OR EMBEDDE IN:	
		TOTAL WATER SALES ONLY REVENUE	Pg3, Linfe 23	\$ 205,283,00
	- 3.5		ETAIL (separate costs by account)	\$ 205,283.00
1	601	Employee salaries and wages	Pg 10, Line 21	TO THE STATE OF TH
2	603	Officer salaries & wages	Pg 10 Line 21	99an
3	604	Employee pension & benefit	Eq. 10 Line 21	
4	610	Purchased water	Pg 10, Line 12	\$ 73,917.00
5	611	Telephone & communications	Pg 10, Line 22	\$ 1,588.00
6	615	Power purchased	Pg 10, Line 13	1,000.00
7	616	Fuel for power production	Pg 10, Ene 22	**
8	617	Other Utilities (garbage, natural gas)	Pg 10 Line 22	90 20 30
9	618/635	Chemicals/testing & contract test services	Pg 10 Line 14	\$ 1,691.00
10	619	Offices supplies (619.1 postage)	Pg 10 Line 15	\$ 1,054.00
11	620	Materials & supplies (operation & maint)	Pg 10 Ene 16	\$ 458.00
12	621	Repairs of water plant	Pg 10. Line 17	\$ 229.00
13	631	Contract services – Engineering	Pg 10, Line 18	229.00
14	632	Contract services – Accounting	Pg 10, Line 18	\$ 650.00
15	633	Contract services – Legal	Pg 10, Line 18	
16	634	Contract services – Management	Pg 10, Line 18	5
17	636	Contract services – Labor	Pg 10 Line 18	
18	637	Contract services – Billing/Collection	Pg 10 Line 18	\$ 15,875.00
19	638	Contract services – Meter Reading	Pg 10 Line 18	\$ 720.00
20	639	Contract services – Other	Pg 10, Line 18	\$ 720.00
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	
22	643	Small tools	Pg 10, Line 22	
23	648	Computer/electronic expense	Pg 10, Line 22	\$ 80.00
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20.	\$ 1,379.00
25	657	Insurance - general liability	Pg 10, Line 22	<u> </u>
26	658	Insurance – worker's compensation		\$ 2,020.00
27	659	Insurance - other	Pg 10. Line 22 Pg 10. Line 22	
28	660	Public relations/advertising expense	Pg/10 Line 22	
29	666	Amortization of rate case expense	Pg.10, Line 22	
30	667	PUC Gross Revenue Fee	Pg 10, Line 22	\$ 5,174.00
31	668	Water resource conservation expense	Pg 10, Line 22	\$ 537.00
32	670	Bad debt expense	THE CASE OF THE PROPERTY OF TH	
33	671.1	Cross connection control program expense	Pg 10, Line 29 - Pg 10, Line 22 - Pg 10,	\$ 13.00
34	671.2	Cross connection testing & maint services		
35	672	Other Utilities (garbage, natural gas)	Pg 10. Line 22	
36	673		Pg 10 Line 22	
	673	Training & certification expense	Pg 10. Lîne 22	
37 38	675	Consumer confidence report expense	Pg 10, Line 22	\$ 250.00
		Miscellaneous expense	Pg 10, Line 22	\$ 930.00
39	401	TOTAL OPERATING EXPENSE		\$ 196,002.00

		CALCULATION OF ACHIEVED RATE (		NUED
40	403	Depreciation expense	EDUCTIONS Pg 10, Line 24	\$ 2.877.00
41	407	Amortization expense	Pg 10 Line 25	\$ 2,877\00 \$ 11,246.00
42	408	Taxes other than income expenses(1)	Pg 10: Line 26	\$ 1,825.00
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$ 1,825.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28	
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pg 10, Line 28	
1		Total Deductions		
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10; Line 30	\$ 211,950.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11; Line 31	\$ (6,667.00)
		UTILIT	Y PLANT	
			Schedule 6, Line 26	
48	101	Utility plant in service (NO CIAC)	Golum 4	\$ 475,084.00
49	108/ 110	Minus accumulated depreciation and/or amortization	Schedule 7, Line 9	\$ 86,627.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2	
51		Subtotal	The state of the s	\$ 388,457.00
52	105	Add construction work in progress (CWIP)(2)		
53	103	Add plant held for future use		
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2	\$ 443.00
55		Subtotal	and the state of t	\$ 443.00
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2.	\$ -
57.	115	Minus accumulated amortization of acquisition adj. (2)		
58	190	Minus accumulated deferred income tax		
59				
		TOTAL RATE BASE		The State of the S
60		(Utility plant in service +/- adjustments)		\$ 388,900.00
			Line 47-Above (should match	and the columnia of the column
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2)	\$ (6,667.00)
		ACHIEVED RATE OF RETURN	The second state of the se	- (0,001.00)
62		(percentage) (Line 47 divided by line 60)		

<sup>(1)</sup> Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT	10.2		
**	INCOMESTATEMENT	7		
#	OPERATING REVENUES		PREVIOUS YEAR (1)	YEAR REPORTED (2)
. 1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)			\$ -
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)			₩.**! <b>S</b>
3	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	<b>s</b>	71,481.00	\$ 69,262.00
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)	s		\$ 132,999.00
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)	Ť		<b>s</b> -
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)			\$ -
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)	\$	3,068.00	\$ 3,022.00
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)			\$ -
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)			\$ -
- 10	TOTAL OPERATING REVENUES (Add lines 1 + 9	\$	209,474.00	\$ 205,283.00
11:	OPERATING EXPENSES AND DEDUCTIONS			
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)	\$	79,665.00	\$ 73,917.00
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)			\$ -
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	956.00	\$ 1,691.00
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	955.00	\$ 1,054.00
16	O & M - MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$	192.00	\$ 458.00
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)	\$	5,889.00	\$ 229.00
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631- 634 & 636- 639, Pg 8, Lines 13 to 20)	\$	111,476.00	\$ 106,682.00
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)			\$ -
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)			\$ -
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)		***	S -
22	<b>TOTAL - REMAINING EXPENSES</b> (found on Pg. 8) <b>Line/Acct #</b> : Line 5( 611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$	10,846.00	\$ 11,958.00
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22-)			\$ 195,989.00
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	2,804.00	\$ 2,877.00
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)	\$	5,857.00	\$ 11,246.00
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)	\$	1,721.00	\$ 1,825.00
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)	•		\$ -
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)			\$
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)	\$	104.00	\$ 13,00
30	TOTAL REVENUE DEDUCTIONS (Should equal pg 9, line 46). Add-lines 23-29 above	\$ 2	220,465.00	\$ 211,950,00

<u> </u>	en frankriger. De standt de transfer de standt de stand			
_ 31	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$	(10,991.00)	\$ (6,667.00)
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)	\$	1,267.00	\$ 1,168.00
33	INTEREST CHARGES PAID (ACCT 427)	\$	6,163.00	\$ 9,042.00
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION			
35	OTHER INCOME DEDUCTIONS			
36	NET INCOME Add Lines 31 & 32 minus Lines 33 - 35 above	1000	(15,887.00)	\$ (14,541.00)

100/2008	STATEMENT OF RETAINED EARNINGS DIVIDENDS SHOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS OF DIVIDENDS.						
PER	ACCT NO	HOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN A  ACCOUNT NAME	AMOUNT				
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$ (40,047.00)				
3		CREDITS:					
4		DEBITS:					
5.	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (14,541.00)				
6	436	APPROPRIATIONS OF RETAINED EARNINGS					
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ (54,588.00)				
8		DIVIDENDS DECLARED:					
9	437	PREFERRED STOCK DIVIDENDS DECLARED					
10	438	COMMON STOCK DIVIDENDS DECLARED					
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS					
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$				
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$ (54,588.00)				

14	214	APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT YEAR END	AMOUNT
48.A. 12. 12. 12.		是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	
15			
16			
18			
19			
21			
22		TOTAL APPROPRIATED RETAINED EARNINGS	\$ -

Pg. 12

77 ******	BALANCE SHEET				
			NALAWOT AT		
			BALANCE AT EGINNING OF		BALANCE AT
			YEAR		ND OF YEAR
#			(Col 1)		(Cól 2)
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	305,558.00	\$	475,084.00
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(72,504:00)	\$	(86,627.00)
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$	659,268.00	\$	659,618,00
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$	(378,568.00)	s	(392,160,00)
5	NONUTILITY PROPERTY (ACCT 121)				A CONTRACTOR OF A CONTRACTOR O
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)		*		
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)				
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)		-		· · · · · · · · · · · · · · · · · · ·
9	CASH (ACCT 131)	\$	9,022.00	\$	12,236.00
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)	\$	17,996.00	\$	14,160.00
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)	\$	520.00	\$	443.00
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)	\$	1,010.00	\$	1,010.00
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)	\$	18,803.00	\$	13,629.00
14	TOTAL ASSETS AND OTHER DEBITS		561,105.00	φ \$	697,393.00
15	LIABILITIES AND OTHER CREDITS			Ψ •	097,393.00
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	51,712.00	\$	51,712.00
17	OTHER PAID-IN CAPITAL (ACCT 211)	Ť	01,7.12.00	<u> </u>	01,712.00
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)		··		
19	RETAINED EARNINGS (ACCT 214)	\$	(37,389.00)	\$	(51,581.00)
20 .	PROPRIETARY CAPITAL (ACCT 218)				
21	LONG-TERM DEBT (ACCT 224)				·-
22	CUSTOMER DEPOSITS (ACCT 235)	\$	2,036.00	\$	2,039.00
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)	\$	259,564.00	\$	422,417.00
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)	\$	3,081.00	\$	3,947.00
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)	\$	1,400.00	\$	1,400.00
	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)				
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)	\$	280,701.00	\$	267,459.00
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)				
:29:-	TOTAL LIABILITIES AND OTHER CREDITS	\$	561,105.00	\$	697,393.00

	SERVICE & PUMPING DATA						
#	SOURCE/PUMP	#IN SERVICE AT YEAR END	COMMENTS				
1	NUMBER OF WELLS						
2	NUMBER OF SPRINGS						
3	NUMBER OF SURFACE SOURCES						
4	PURCHASES						
5	OTHER SOURCES						
6	EMERGENCY SOURCES						
. 7	NUMBER OF PUMPS IN SERVICE						
8	TOTAL PUMPING CAPACITY (GPM)						
9	PURIFICATION? YES NO	IF YES, WHAT TYPE?	·				

3	SERVICE CONNECTIONS						
#	CLASSIFICATION	NO. OF NEW CONNECTIONS AT THE			NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTING YEAR		
		Metered	Flat	Metered	Flat	Metered	Flat
1	RESIDENTIAL	100				3	
2	COMMERCIAL	55		1		4	
3 -	INDUSTRIAL	9	·				
4	IRRIGATION						·
5	MULTI-FAMILY						
6	FIRE PROTECTION (HYDRANTS)	47					
7.	OTHER - SPECIFY						
8							
9					,	4. f	
10	TOTAL	211	-0	T > 12 - 25 - 15 - 1	0	7	0

	STORAGE FACILITIES						
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS				
1	RESERVOIRS/TANKS	· · · · · · · · · · · · · · · · · · ·					
2	CONCRETE						
3	EARTH						
4	STEEL						
5	WOOD						
6	PRESSURE TANKS						
7	OTHER						
8	TOTAL CAPACITY IN GALLONS		0				

#	DESCRIPTION	3/4 TO 1 INCH LINEAR FEET	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR FEET
1	CAST IRON							i (
2	WELDED STEEL							- C
3 -	STANDARD SCREW				·			0
4	DUCTILE IRON PIPE 6"					·	7,820	7.820
5	DUCTILE IRON PIPE 8"				<u> </u>	· · ·		- 100
	DUCTILE IRON PIPE 10"	···				· ·	7,560	
	DUCTILE IRON PIPE 12"	<u>-</u> -		:.			8,881	8,881
	DUCTILE IRON PIPE 16"	-w . <u>.</u>				· · · · · · · · · · · · · · · · · · ·	4,995	4,995
	DUCTILE IRON PIPE 20"						8,196 2,205	.8,196 -2,205
	PRESSURE RANGE:		90PS		MINIMUM		PSI	
XPLA	NATION OF UNUSU	AL CHANGES	IN DEPRECIATI	ON RESERVE:	***************************************		<del></del>	

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

#### **UTILITY OPERATIONS**

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

	<del></del>	·	
DESCRIPTION	REFERENCE	AMOUNT	
(1)	(2)	(3)	
Net Income for the year	<u> </u>	\$ (14,541.00)	
Reconciling items for the year			
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:		\$ 1,236.19	
Income recorded on books not included in return:			
***************************************			
Deduction on return not charged against book income:	<del>                                     </del>	<u> </u>	
Federal tax net income:	1	\$ (13,305.00)	
Computation of tax:			
VERIFICATION: I DECLARE UNDER PENALT ANY ACCOMPANYING SCHEDULES AND S' BEST OF MY KNOWLEDGE AND BELIEF, OPERATIONS	TATEMENTS, HA	S BEEN EXAMINED BY ME AND, TO THE CORRECT AND COMPLETE REPORT OF	
SIGNATURE:	TITLE: Secretary		
PRINT NAME// JEFFREY DEMES	DATE 4-1-12		
FULL NAME OF REPORTING UTILITY	TELEPHONE NUMBER		
fill a start file	7.		