

e-FILING REPORT COVER SHEET

REPORT NAME: Oregon Solar Incentive Program Bi-Annual Report

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water)
 RO (Other)

Report is required by: OAR 860-084-0430
 Statute
 Order
 Other

Is this report associated with a specific docket/case? No Yes
If Yes, enter docket number: RE-30

Key words: Solar Incentive Program

If known, please select the PUC Section to which the report should be directed:

- Corporate Analysis and Water Regulation
- Economic and Policy Analysis
- Electric and Natural Gas Revenue Requirements
- Electric Rates and Planning
- Natural Gas Rates and Planning
- Utility Safety, Reliability & Security
- Administrative Hearings Division
- Consumer Services Section

PLEASE NOTE: Do NOT use this form or e-filing with the PUC Filing Center for:

- Annual Fee Statement form and payment remittance or
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- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715.

August 14, 2012

**VIA ELECTRONIC FILING
 AND OVERNIGHT DELIVERY**

 Oregon Public Utility Commission
 550 Capitol Street NE, Ste 215
 Salem, OR 97301-2551

Attention: Filing Center

**RE: Compliance Filing for OAR 860-084-0430
 Oregon Solar Incentive Program, Bi-Annual Report – July 2012**

Enclosed for filing by PacifiCorp d/b/a Pacific Power (“PacifiCorp” or “the Company”) is the Bi-Annual Report for the period January 31, 2012 through June 30, 2012, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program – January 31, 2012 through June 30, 2012

PacifiCorp has offered five reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes which resulted in the reservation period closing with capacity remaining available for small-scale projects. The April 2, 2012 reservation period experienced a return to a fully subscribed program.

July 1, 2010, Reservation Period Results

The July 1, 2010 reservation period concluded with 61 projects fully interconnected with contracts in place, and operating. 16 projects have withdrawn their reservation or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

July 1 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	-

October 1, 2010, Reservation Period Results

The October 1, 2010 reservation period concluded with 70 projects fully interconnected with contracts in place, and operating. 43 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2010, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	106	831	64	449.002	42	360.01
Medium	7	598	6	402.27	1	100

April 1, 2011, Reservation Period Results

The April 1, 2011 reservation period concluded with 96 projects fully interconnected with contracts in place, and operating. 28 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2011, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	91	754.03	24	183.05
Medium	7	548	4	258.36	3	289
Large	2	652	1	360.64	1	300

October 3, 2011, Reservation Period Results

Applicants from the October 3, 2011 reservation period are progressing through the interconnection process. As of June 30, 2012, 21 projects are fully interconnected with contracts in place, and operating. 28 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 3, 2011, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	21	124.65	27	228.72
Medium	5	434.72	-	-	1	41.6

April 2, 2012, Reservation Period Results

Applicants from the April 2, 2012 reservation period are beginning to go through the interconnection process. As of June 30, 2012, 15 projects are fully interconnected with contracts in place, and operating. Four projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0230(3). Participants failing to meet this requirement were removed from the program. The capacity from the four projects that were removed was awarded to three new participants. The information is summarized in the table below.

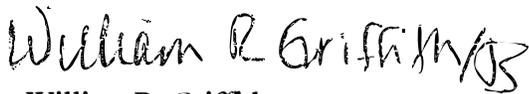
April 2, 2012, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	121	980.82	15	87.56	4	27.52
Medium	10	689	1	100	-	-
Large	2	866	-	-	-	-

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a quarterly report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Informal inquiries on this filing may be directed to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirements, at (503) 813-6389.

Sincerely,

A handwritten signature in black ink that reads "William R. Griffith" with a stylized flourish at the end.

William R. Griffith
Vice President, Regulation

Enclosures

cc: Robert Delmar, Oregon Department of Energy
Kacia Brockman, Energy Trust of Oregon
Oregon Department of Revenue