

e-FILING REPORT COVER SHEET

REPORT NAME: Oregon Solar Incentive Bi-Annual Report (Dec 2012)

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water)
 RO (Other)

Report is required by: OAR 860-084-0430
 Statute
 Order
 Other

Is this report associated with a specific docket/case? No Yes
If Yes, enter docket number: RE-30

Key words: List applicable keywords for this report to facilitate electronic search

If known, please select the PUC Section to which the report should be directed:

- Corporate Analysis and Water Regulation
- Economic and Policy Analysis
- Electric and Natural Gas Revenue Requirements
- Electric Rates and Planning
- Natural Gas Rates and Planning
- Utility Safety, Reliability & Security
- Administrative Hearings Division
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- **Annual Fee Statement form and payment remittance or**
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- **Any daily safety or safety incident reports or**
- **Accident reports required by ORS 654.715.**

December 21, 2012

***VIA ELECTRONIC FILING
 AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
 550 Capitol Street NE, Ste 215
 Salem, OR 97301-2551

Attn: Filing Center

**RE: Compliance Filing for OAR 860-084-0430
 Oregon Solar Incentive Program, Bi-Annual Report – December 2012**

Enclosed for filing by PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) is the Company's Bi-Annual Report for the period July 1, 2010 through November 30, 2012, for PacifiCorp's Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430. As part of this filing, a breakdown of reservations by geographical zone is included as Attachment A.

Summary of Pilot Program – July 1, 2010 through November 30, 2012

PacifiCorp has offered six reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes which resulted in the reservation period closing with capacity remaining available for small-scale projects. The October 1, 2012 reservation period received a large response for both the small-scale and medium-scale categories. This ensured the program was fully subscribed via the lottery.

July 1, 2010, Reservation Period Results

The July 1, 2010 reservation period concluded with 61 projects fully interconnected with contracts in place, and operating. Sixteen participants either withdrew project reservations or failed to meet the two-month deadline as required by OAR 860-084-0230(3) which resulted in their removal from the program. The information is summarized in the table below.

July 1, 2010 Reservation Period						
	Reserved		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	*kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	-

* kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 1, 2010, Reservation Period Results

The October 1, 2010 reservation period concluded with 70 projects fully interconnected with contracts in place, and operating. Forty-three participants either withdrew project reservations or failed to meet the two-month deadline as required by OAR 860-084-0230(3), which resulted in their removal from the program. The information is summarized in the table below.

October 1, 2010, Reservation Period						
	Reserved		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	*kW	Projects	kW
Small	106	831	64	458.65	42	360.01
Medium	7	598	6	402.27	1	100

* kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 1, 2011, Reservation Period Results

The April 1, 2011 reservation period concluded with 96 projects fully interconnected with contracts in place, and operating. Twenty-eight participants withdrew project reservations or failed to meet the two-month deadline as required by OAR 860-084-0230(3), which resulted in removal from the program. The information is summarized in the table below.

April 1, 2011, Reservation Period						
	Reserved		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	91	*725.555	24	183.05
Medium	7	548	4	256.655	3	289
Large	2	652	1	360.64	1	300

* 10 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been received.

October 3, 2011, Reservation Period Results

Applicants from the October 3, 2011 reservation period are concluding the interconnection process. As of November 30, 2012, 35 projects are fully interconnected with contracts in place, and operating. Sixty-two participants withdrew project reservations or failed to meet the two-month deadline as required by OAR 860-084-0230(3), which resulted in removal from the program. The information is summarized in the table below.

October 3, 2011, Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	*3	30.00	35	240.87	62	519.25
Medium	5	434.72	*4	393.12	-	-	1	41.6

*7 projects received waivers from the 12 month rule. Their deadline is now December 31, 2012.

April 2, 2012, Reservation Period Results

Applicants from the April 2, 2012 reservation period are progressing through the interconnection process. As of November 30, 2012, 58 projects are fully interconnected with contracts in place, and operating. Four participants withdrew project reservations or failed to meet the two-month deadline as required by OAR 860-084-0230(3), which resulted in removal from the program.

The capacity from those four projects was awarded to three new participants. The information is summarized in the table below.

April 2, 2012, Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	121	980.82	62	495.196	58	395.782	4	27.52
Medium	10	689	6	339	4	345.69	-	-
Large	2	866	2	866	-	-	-	-

October 1, 2012, Reservation Period Results

Applicants from the October 1, 2012 reservation period are beginning the interconnection process. As of November 30, 2012, 14 projects are fully interconnected with contracts in place, and operating. The information is summarized in the table below.

October 1, 2012, Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	127	1057.45	113	979.39	14	77.779	-	-
Medium	10	943	10	943	-	-	-	-

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a quarterly report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment B. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon, and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Informal inquiries on this filing may be directed to Danny Kermodé, Regulatory Affairs Manager at (503) 813-6583.

Sincerely,



William R. Griffith
Vice President, Regulation

Enclosures

cc: Robert Delmar/Oregon Department of Energy
Kacia Brockman/Energy Trust of Oregon
Oregon Department of Revenue

**ATTACHMENT A
Reservation by Zone**

	Customers	Percent
1	220988	40.98%
2	72697	13.48%
3	172024	31.90%
4	73503	13.63%

539212

	Total Small Bid Projects	Percent of Total Bid Projects	Total Small Bid kW	Percent of Total Bid kW	Total Small Installed	Percent of Total Installed Projects	Total Small Installed kW	Percent of total Installed kW
1	241	36.24%	1658	31.82%	121	37.81%	724	31.12%
2	28	4.21%	164	3.15%	13	4.06%	81	3.46%
3	285	42.86%	2570	49.31%	133	41.56%	1131	48.58%
4	111	16.69%	819	15.72%	53	16.56%	392	16.84%
	665		5211		320		2328	

	Total Medium Bid	Percent of Total Medium Bid Projects	Total Medium Bid kW	Percent of Total Medium Bid kW	Total Medium Installed Projects	Percent of Total Medium Installed Projects	Total Medium Installed kW	Percent of Total Medium Installed kW
1	15	25.42%	973	20.07%	6	28.57%	470	28.09%
2	6	10.17%	442	9.11%	3	14.29%	175	10.44%
3	27	45.76%	2418	49.88%	10	47.62%	902	53.89%
4	11	18.64%	1015	20.94%	2	9.52%	127	7.59%
	59		4848		21		1674	

	Total Large Bid	Percent of Total Large Bid	Total Large Bid kW	Percent of Total Large Bid kW	Total Large Installed Projects	Percent of Total Large Installed Projects	Total Large Installed kW	Percent of Total Large Installed kW
1	9	19.57%	1865	12.26%	0	0.00%	0	0.00%
2	1	2.17%	150	0.99%	0	0.00%	0	0.00%
3	21	45.65%	7728	50.80%	2	100.00%	868	100.00%
4	15	32.61%	5469	35.95%	0	0.00%	0	0.00%
	46		15212		2		868	

Rate Class July-10

Small
First Come/
First Served

	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	36	222	29	186	7	36	\$0.6500
2	2	8	1	5	1	3	\$0.6000
3	23	171	20	141	3	30	\$0.6000
4	15	66	9	52	6	14	\$0.5500

Medium
First Come/
First Served

	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1							\$0.5500
2	3	230	2	133	1	97	\$0.5500
3	1	59			1	59	\$0.5500
4	1	99			1	99	\$0.5500

Large

Bid	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	6	1108					
2	1	150					
3	5	2135	1	500			\$0.2397
4	2	616					

**ATTACHMENT A
Reservation by Zone**

October-10

Small

First Come/

First Served	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	31	180	20	114	11	66	\$0.5850
2	5	30	2	15	3	15	\$0.5400
3	58	521	31	259	27	262	\$0.5400
4	27	218	11	81	16	137	\$0.4950

Medium

First Come/

First Served	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	1	27	1	27			\$0.4950
2							\$0.4950
3	5	472	4	372	1	100	\$0.4950
4	1	99	1	99			\$0.4950

Large

Unavailable

April-11

Small

First Come/

First Served	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	28	158	20	132	6	26	\$0.4680
2							\$0.4320
3	54	482	45	405	9	77	\$0.4320
4	35	297	26	217	9	80	\$0.3960

Medium

First Come/

First Served	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1							\$0.3960
2	1	100			1	100	\$0.3960
3	3	230	3	230			\$0.3960
4	3	217	1	28	2	189	\$0.3960

Large

Bid	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	3	757					
2	0	0					
3	11	3767	1	368	1	300	\$0.2340
4	8	2453					

October-11

Small

Lottery

	Bids	Bid kW	Installed	Installed kW	Dropouts	Dropouts kW	Avg Price Paid
1	47	385	13	69	34	316	\$0.3740
2	9	48	6	35	3	13	\$0.3460
3	32	299	15	134	14	135	\$0.3460
4	12	65			11	55	\$0.3170

* 3 projects for 30 kW in Zone 3 were granted waivers of the 12 month installation rule from the OPUC. Their deadline is now December 31, 2012.

Medium

Bid	Bids	Bid kW	Accepted	Accepted kW	Not Completed*	Not Completed kW	Avg Price Paid
1	4	257	1	93			\$0.2049
2	1	42	1	42	1	42	\$0.2000
3	12	1084	3	300			\$0.2168
4	3	300					

* 3 projects for 300 kW in Zone 3 and 1 project for 93 kW in Zone 1 were granted waivers of the 12 month installation rule from the OPUC. Their deadline is now December 31, 2012.

Large

Unavailable

**ATTACHMENT A
Reservation by Zone**

April-12

Small

Lottery	Bids	Bid kW	Installed	Installed kW	Not Completed*	Not Completed kW	Avg Price Paid
1	64	471	30	178	34	293	\$0.4110
2	4	26	4	26	0	0	\$0.3460
3	50	474	19	176	31	298	\$0.3460
4	6	33	5	26	1	7	\$0.3170

* Reservations do not expire until 4/15/2013

Medium

Lottery	Bids	Bid kW	Installed	Installed kW	Not Completed*	Not Completed kW	Avg Price Paid
1	10	689	4	350	6	339	\$0.2850
2							\$0.2500
3							\$0.2500
4							\$0.2500

Large

	Bids	Bid kW	Accepted	Accepted kW	Dropouts	Dropouts kW	Avg Price Paid
1							
2							
3	5	1826					
4	5	2400	2	866			\$0.1635

October-12

Small

Lottery	Bids	Bid kW	Installed	Installed kW	Not Completed*	Not Completed kW	Avg Price Paid
1	35	242	9	45	26	197	\$0.4110
2	8	52			8	52	\$0.3460
3	68	623	3	16	65	607	\$0.3460
4	16	140	2	16	14	124	\$0.3170

* Reservations do not expire until 10/15/2013

Medium

Bid	Bids	Bid kW	Installed	Installed kW	Not Completed*	Not Completed kW	Avg Price Paid
1							\$0.2850
2	1	70			1	70	\$0.2500
3	6	573			6	573	\$0.2500
4	3	300			3	300	\$0.2500