



e-FILING REPORT COVER SHEET

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REPORT NAME: Oregon Solar Incentive Program Bi-Annual Report

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

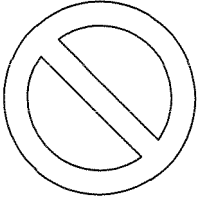
Report is required by: OAR OAR 860-084-0430
Statute
Order
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 30

List applicable Key Words for this report to facilitate electronic search:
Solar Incentive Program, Photovoltaic

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

August 14, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
 201 High Street SE, Suite 100
 Salem, OR 97301-1166

Attention: Filing Center

**RE: Compliance Filing for OAR 860-084-0430
 Oregon Solar Incentive Program Bi-Annual Report—August 2015**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Bi-Annual Report for the period December 31, 2014, through July 31, 2015, for the Oregon Solar Incentive Program. This filing is submitted in compliance with OAR 860-084-0430.

Summary of Pilot Program – December 31, 2014 through July 31, 2014

PacifiCorp has offered ten reservation periods for capacity under the Solar Photovoltaic Incentive Rate Pilot Program. The available capacity in the first three reservation periods was fully subscribed within minutes. The October 3, 2011 reservation period saw significant changes which resulted in the reservation period closing with capacity remaining available for small-scale projects. The April 2, 2012 reservation period experienced a return to a fully subscribed program which has continued through May 1, 2015.

July 1, 2010, Reservation Period Results

The July 1, 2010 reservation period concluded with 61 projects fully interconnected with contracts in place, and operating. 16 projects have withdrawn their reservation or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

July 1, 2010 Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	71	436	58	371.566	13	63.21
Medium	5	388	2	124.58	3	254.85
Large	1	500	1	497.50	-	-

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 1, 2010, Reservation Period Results

The October 1, 2010 reservation period concluded with 70 projects fully interconnected with contracts in place, and operating. 43 projects have withdrawn or failed to meet the two-month

deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2010, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	106	831	64	458.65	42	360.01
Medium	7	598	6	402.27	1	100

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 1, 2011, Reservation Period Results

The April 1, 2011 reservation period concluded with 96 projects fully interconnected with contracts in place, and operating. 28 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2011, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	115	937	91	727.035	24	183.05
Medium	7	548	4	253.57	3	289
Large	2	652	1	360.64	1	300

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

October 3, 2011, Reservation Period Results

Applicants from the October 3, 2011 reservation period concluded with 40 projects fully interconnected with contracts in place, and operating. 65 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 3, 2011, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	100	797.89	37	262.735	63	529.25
Medium	5	434.72	3	249.00	2	141.60

*In Operation: kW amount is based on actual installed kW as all reservations have expired, and all final customer data surveys have been received.

April 2, 2012, Reservation Period Results

Applicants from the April 2, 2012 reservation period concluded with 101 projects fully interconnected with contracts in place, and operating. 35 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 2, 2012, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	121	980.82	90	693.588	34	297.76
Medium	10	689	9	539.08	1	65.00
Large	2	866	2	847.50	-	-

*In Operation: 13 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2012, Reservation Period Results

Applicants from the October 1, 2012 reservation period concluded with 106 projects fully interconnected with contracts in place, and operating. 31 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2012, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	127	1057.45	96	771.795	31	278.61
Medium	10	943	10	899.12	-	-

*In Operation: 20 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2013, Reservation Period Results

Applicants from the April 1, 2013 reservation period concluded with 89 projects fully interconnected with contracts in place, and operating. 38 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

April 1, 2013, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	127	1054.43	89	680.80	38	356.41
Medium	5	448.40	2	150.56	3	298.40
Large	1	500.00	1	495.33	-	-

*In Operation: 6 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

October 1, 2013, Reservation Period Results

Applicants from the October 1, 2013 reservation period concluded with 79 projects fully interconnected with contracts in place, and operating. 37 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. The information is summarized in the table below.

October 1, 2013, Reservation Period						
	Reserved		In operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW
Small	114	951.6	79	594.80	37	344.19
Medium	5	500	3	291.20	2	200

*In Operation: 7 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

April 1, 2014, Reservation Period Results

Applicants from the April 1, 2014 reservation period concluded with 82 projects fully interconnected with contracts in place, and operating. 32 projects have withdrawn or failed to meet the two-month deadline as required by OAR 860-084-0210(1). Participants failing to meet this requirement were removed from the program. Waivers were granted for 24 projects extending their 12 month deadline to August 1, 2015. The information is summarized in the table below.

April 1, 2014, Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	147	1224.45	24	129.60	82	684.365	32	302.76
Medium	7	639	0	0.00	5	481.92	2	139.00

*In Operation: 34 customers have not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

May 1, 2015, Reservation Period Results

Applicants from the May 1, 2015 reservation period are progressing through the interconnection process. As of July 31, 2015, four projects are fully interconnected with contracts in place, and operating. The information is summarized in the table below.

May 1, 2015, Reservation Period								
	Reserved		In Progress		In Operation		Withdrawn/Expired	
	Projects	kW	Projects	kW	Projects	kW	Projects	kW
Small	88	824.745	84	800.34	4	24.405	0	0.00
Medium	11	990.00	11	990.00	0	0.00	0	0.00

*In Operation: 1 customer has not submitted the Data Collection Survey which gives the actual installed capacity. The kW amount may change once all the surveys have been submitted.

Confidential Attachment

OAR 860-084-0430(2) requires each utility to provide a quarterly report that includes the raw data collected pursuant to OAR 860-084-0400 and OAR 860-084-0420. This information is included as Confidential Attachment 1. As authorized under OAR 860-084-0420, the information for completed applications is also being submitted to the Oregon Department of Energy, the Energy Trust of Oregon and the Oregon Department of Revenue. This is designated as confidential consistent with OAR 860-084-0420.

Informal inquiries on this filing may be directed to Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,

A handwritten signature in black ink that reads "R Bryce Dalley" followed by a stylized flourish.

R. Bryce Dalley
Vice President, Regulation

Enclosures

cc: Robert Delmar, Oregon Department of Energy
Lizzie Rubado, Energy Trust of Oregon
Gary D. Humphrey, Oregon Department of Revenue