



e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications)
 RO (Other, for example, industry safety information)

Did you previously file a similar report? No Yes, report docket number:

Report is required by: OAR 860-083-0200

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case? No Yes, docket number: RE 14

List Key Words for this report. We use these to improve search results.

Revenue Requirement for RPS Compliance

Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

November 14, 2019

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: RE 14—Compliance Filing for OAR 860-083-0200—PacifiCorp’s Revenue Requirement for Renewable Portfolio Standard Compliance Year 2020

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power submits the attached revenue requirement calculation for the 2020 compliance year for Oregon’s renewable portfolio standard (RPS).

Since the company did not have a general rate proceeding with a test year representative of 2019, PacifiCorp’s revenue requirement for the 2020 RPS compliance year is calculated consistent with OAR 860-083-0200(1)(b).

If you have any questions, please contact Cathie Allen at (503) 813-5934.

Sincerely,

Etta Lockey
Vice President, Regulation

Enclosure

**Annual Revenue Requirement
Per OAR 860-083-0200**

Line No.				Notes
1	Revenue requirement from most recent general rate case (\$000)		\$1,238,051	UE 263 Revenue Requirement (Stipulation, Exhibit B)
2	Load from recent general rate case (MWh)		13,168,970	UE 263 Revenue Requirement (Stipulation, Exhibit B)
3	Subtract :	Energy efficiency (\$000)	\$ -	
4		Low income bill assistance (\$000)	\$ -	
5		Incremental cost of compliance (\$000)	\$ -	
6		Net power costs (\$000)	\$ 361,140	UE 264 Final Update (Nov 15, 2013 - Advice No. 13-021, Attachment 3)
7		PTC's in UE 263 (\$000)	\$ (27,622)	UE 307 Final (Nov 15, 2016, Attachment 3)
8		TAM Other Revenues (\$000)	\$ (5,674)	UE 263 Final
9	Sub-Total (\$000)		<u>\$910,208</u>	
10	Compliance year forecasted load (MWh)		13,579,109	UE 356 Indicative (Nov 7, 2019, Non-Confidential Workpapers)
11	Adjusted compliance year revenue requirement (\$000)		\$ 938,556	Line (9)*(10)/(2)
12	Add base rate adjustments :	Net power costs (\$000)	\$ 370,690	UE 356 Indicative (Nov 8, 2018, Exhibit D)
13		Renewable Adjustment Clause (\$000)	\$ 20,277	UE 352 RAC effective 10/1/19, 12/1/19 and 1/1/2020 respectively
14		TAM Other Revenues (\$000)	\$ (3,141)	UE 356 Indicative (Nov 8, 2018, Exhibit D)
15		PTC's in TAM (\$000)	\$ (25,655)	UE 356 Indicative (Nov 8, 2018, Exhibit D)
16		Lake Side 2 Tariff Rider (\$000)	\$ 21,899	OR Advice 14-008, (Apr 11, 2014, Attachment D)
17		Deer Creek Mine (\$000)	\$ (2,750)	OR Advice 15-009, (May 29, 2015, Attachment 2)
18	Annual Revenue Requirement (\$000)		<u>\$ 1,319,876</u>	Line (11)+(12)+(13)+(14)+(15)+(16)+(17)
19	Four percent of Annual Revenue Requirement (\$000)		\$ 52,795	4% * Line (18)