



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME: OAR 860-083-0200 Compliance Filing
Pacific Power's Revenue Requirement for RPS Compliance Year 2018

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

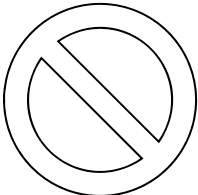
Report is required by: OAR 860-083-0200
Statute
Order
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE-14

List applicable Key Words for this report to facilitate electronic search:
Revenue Requirement for RPS Compliance

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

November 14, 2017

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

**RE: Docket RE 14 – Compliance Filing for OAR 860-083-0200
Pacific Power’s Revenue Requirement for RPS Compliance Year 2018**

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power submits the attached revenue requirement calculation for the 2018 compliance year for Oregon’s renewable portfolio standard (RPS).

Since the company did not have a general rate proceeding with a test year representative of 2018, PacifiCorp's revenue requirement for the 2018 RPS compliance year is calculated consistent with OAR 860-083-0200(1)(b).

If you have any questions, please contact Natasha Siores at (503) 813-6583.

Sincerely,

A handwritten signature in black ink, appearing to read "Etta Lockey".

Etta Lockey
Vice President, Regulation

Enclosure

Annual Revenue Requirement
Per OAR 860-083-0200

Line No.				Notes
1	Revenue requirement from most recent general rate case (\$000)		\$1,238,051	UE 263 Revenue Requirement (Stipulation, Exhibit B)
2	Load from recent general rate case (MWh)		13,168,970	UE 263 Revenue Requirement (Stipulation, Exhibit B)
3	Subtract :	Energy efficiency (\$000)	\$ -	
4		Low income bill assistance (\$000)	\$ -	
5		Incremental cost of compliance (\$000)	\$ -	
6		Net power costs (\$000)	\$ 361,140	UE 264 Final Update (Nov 15, 2013 - Advice No. 13-021, Attachment 3)
7		PTC's in UE 263 (\$000)	\$ (27,622)	UE 307 Final (Nov 15, 2016, Attachment 3)
8		TAM Other Revenues (\$000)	\$ (5,674)	UE 263 Final
9	Sub-Total (\$000)		<u>\$910,208</u>	
10	Compliance year forecasted load (MWh)		12,739,635	UE 323 Indicative (Nov 8, 2017, Non-Confidential Workpapers)
11	Adjusted compliance year revenue requirement (\$000)		\$ 880,533	Line (9)*(10)/(2)
12	Add base rate adjustments :	Net power costs (\$000)	\$ 368,942	UE 323 Indicative (Nov 8, 2017, Exhibit D)
13		Renewable Adjustment Clause (\$000)	\$ -	
14		TAM Other Revenues (\$000)	\$ (3,029)	UE 323 Indicative (Nov 8, 2017, Exhibit D)
15		PTC's in TAM (\$000)	\$ (17,152)	UE 323 Indicative (Nov 8, 2017, Exhibit D)
16		Lake Side 2 Tariff Rider (\$000)	\$ 21,899	OR Advice 14-008, (Apr 11, 2014, Attachment D)
17		Deer Creek Mine (\$000)	\$ (2,750)	OR Advice 15-009, (May 29, 2015, Attachment 2)
18	Annual Revenue Requirement (\$000)		<u>\$ 1,248,443</u>	Line (11)+(12)+(13)+(14)+(15)+(16)+(17)
19	Four percent of Annual Revenue Requirement (\$000)		\$ 49,938	4% * Line (18)