



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: [PUC.FilingCenter@state.or.us](mailto:PUC.FilingCenter@state.or.us)

REPORT NAME: OAR 860-083-0200 Compliance Filing  
Pacific Power's Revenue Requirement for RPS Compliance Year 2019

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

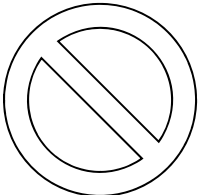
Report is required by: OAR 860-083-0200  
Statute  
Order  
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE-14

List applicable Key Words for this report to facilitate electronic search:  
Revenue Requirement for RPS Compliance

**DO NOT electronically file with the PUC Filing Center:**



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

**Please file the above reports according to their individual instructions.**



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

November 15, 2018

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

Attn: Filing Center

**RE: RE 14 – Compliance Filing for OAR 860-083-0200—PacifiCorp’s Revenue Requirement for RPS Compliance Year 2019**

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power submits the attached revenue requirement calculation for the 2019 compliance year for Oregon’s renewable portfolio standard (RPS).

Since the company did not have a general rate proceeding with a test year representative of 2019, PacifiCorp’s revenue requirement for the 2019 RPS compliance year is calculated consistent with OAR 860-083-0200(1)(b).

If you have any questions, please contact Natasha Siores at (503) 813-6583.

Sincerely,

Etta Lockey  
Vice President, Regulation

Enclosure

**Annual Revenue Requirement  
Per OAR 860-083-0200**

Line No.				Notes
1	Revenue requirement from most recent general rate case (\$000)		\$1,238,051	UE 263 Revenue Requirement (Stipulation, Exhibit B)
2	Load from recent general rate case (MWh)		13,168,970	UE 263 Revenue Requirement (Stipulation, Exhibit B)
3	Subtract :	Energy efficiency (\$000)	\$ -	
4		Low income bill assistance (\$000)	\$ -	
5		Incremental cost of compliance (\$000)	\$ -	
6		Net power costs (\$000)	\$ 361,140	UE 264 Final Update (Nov 15, 2013 - Advice No. 13-021, Attachment 3)
7		PTC's in UE 263 (\$000)	\$ (27,622)	UE 307 Final (Nov 15, 2016, Attachment 3)
8		TAM Other Revenues (\$000)	\$ (5,674)	UE 263 Final
9	Sub-Total (\$000)		<u>\$910,208</u>	
10	Compliance year forecasted load (MWh)		13,383,252	UE 339 Indicative (Nov 8, 2018, Non-Confidential Workpapers)
11	Adjusted compliance year revenue requirement (\$000)		\$ 925,019	Line (9)*(10)/(2)
12	Add base rate adjustments :	Net power costs (\$000)	\$ 371,246	UE 339 Indicative (Nov 8, 2018, Exhibit D)
13		Renewable Adjustment Clause (\$000)	\$ -	
14		TAM Other Revenues (\$000)	\$ (3,199)	UE 339 Indicative (Nov 8, 2018, Exhibit D)
15		PTC's in TAM (\$000)	\$ (10,013)	UE 339 Indicative (Nov 8, 2018, Exhibit D)
16		Lake Side 2 Tariff Rider (\$000)	\$ 21,899	OR Advice 14-008, (Apr 11, 2014, Attachment D)
17		Deer Creek Mine (\$000)	\$ (2,750)	OR Advice 15-009, (May 29, 2015, Attachment 2)
18	<b>Annual Revenue Requirement (\$000)</b>		<u><b>\$ 1,302,201</b></u>	Line (11)+(12)+(13)+(14)+(15)+(16)+(17)
19	Four percent of Annual Revenue Requirement (\$000)		\$ 52,088	4% * Line (18)