



e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION?  No  Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

Select report type:  RE (Electric)  RG (Gas)  RW (Water)  RT (Telecommunications)  
 RO (Other, for example, industry safety information)

Did you previously file a similar report?  No  Yes, report docket number:

Report is required by:  OAR 860-083-0200

Statute

Order

Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket)

Other

(For example, federal regulations, or requested by Staff)

Is this report associated with a specific docket/case?  No  Yes, docket number: RE 14

List Key Words for this report. We use these to improve search results.

Revenue Requirement for RPS Compliance

Send the completed Cover Sheet and the Report in an email addressed to [PUC.FilingCenter@state.or.us](mailto:PUC.FilingCenter@state.or.us)

Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

November 10, 2021

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
Attn: Filing Center  
201 High Street SE, Suite 100  
Salem, OR 97301-3398

**RE: RE 14—Compliance Filing for OAR 860-083-0200—PacifiCorp’s Revenue Requirement for Renewable Portfolio Standard Compliance Year 2022**

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power (PacifiCorp or the Company) submits the attached revenue requirement calculation for the 2022 compliance year for Oregon’s renewable portfolio standard (RPS).

Since the Company did not have a general rate proceeding with a test year representative of 2021, PacifiCorp’s revenue requirement for the 2022 RPS compliance year is calculated consistent with OAR 860-083-0200(1)(b).

If you have any questions, please contact Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

Shelley McCoy  
Director, Regulation

Enclosure

Compliance Year

2022

November 10, 2021

**Annual Revenue Requirement**  
**Per OAR 860-083-0200**

Line No.				Notes
1	Revenue requirement from most recent general rate case (\$000)		\$1,253,128	UE 374 Order No. 20-473 (Compliance Filing, Table A)
2	Load from recent general rate case (MWh)		13,437,150	UE 374 Order No. 20-473 (Compliance Filing, Table A)
3	Subtract :	Net power costs (\$000)	\$ 299,819	UE 375 Final Update (Nov 16, 2020 Advice No. 20-014)
4		TAM Other Revenues (\$000)	\$ (2,954)	UE 374 Final Order
5	Sub-Total (\$000)		<u>\$956,263</u>	
6	Compliance year forecasted load (MWh)		13,437,150	UE 390 Indicative Update - Exhibit D
7	Adjusted compliance year revenue requirement (\$000)		\$ 956,263	Line (5)*(6)/(2)
8	Add base rate adjustments :	Net power costs (\$000)	\$ 281,608	UE 390 Indicative Update - Exhibit D
9		TAM Other Revenues (\$000)	\$ -	UE 390 Indicative Update - Exhibit D
10		Ekola Flats Update	\$6,546	UE 374 Update (Jan 7, 2021 Advice No. 21-001, Attachment 1)
11		Foote Creek & Pryor Mountain Update	\$17,051	UE 374 Update (Apr 9, 2021 Advice No. 21-009)
12	<b>Annual Revenue Requirement (\$000)</b>		<b><u>\$ 1,261,467</u></b>	Line (7)+(8)+(9)+(10)+(11)
13	Four percent of Annual Revenue Requirement (\$000)		\$ 50,459	4% * Line (12)