

### e-FILING REPORT COVER SHEET

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REPORT NAME: OAR 860-083-0200 Compliance Filing Pacific Power's Revenue Requirement for RPS Compliance Year 2014
COMPANY NAME: Pacific Power
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes
If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.
If known, please select designation:   RE (Electric)   RG (Gas)   RW (Water)   RO (Other)
Report is required by: Statute Statute Order Other
Is this report associated with a specific docket/case?  No  Yes  If yes, enter docket number: RE-14
List applicable Key Words for this report to facilitate electronic search: RPS

## DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



December 26, 2013

## VIA ELECTRONIC FILING

Public Utility Commission of Oregon 3930 Fairview Industrial Drive SE Salem, Oregon 97302-1166

Attn: Filing Center

Re: Compliance Filing for OAR 860-083-0200

PacifiCorp's Revenue Requirement for RPS Compliance Year 2014

In compliance with OAR 860-083-0200, PacifiCorp d/b/a Pacific Power submits the attached revenue requirement calculation for the 2014 compliance year for Oregon's renewable portfolio standard (RPS).

Docket UE 263 was PacifiCorp's general rate proceeding with a calendar year 2014 test period. On December 18, 2013, the Public Utility Commission of Oregon issued Order No. 13-474 establishing the Company's revenue requirement for 2014. Accordingly, for the 2014 RPS compliance year, PacifiCorp's revenue requirement is calculated consistent with OAR 860-083-0200(1)(a).

Informal questions concerning this filing may be directed to Gary Tawwater, Manager, Regulatory Affairs, at (503) 813-6805.

Guffith/GWT

Sincerely,

William R. Griffith

Vice President, Regulation

**Enclosures** 

2014

December 26, 2013

#### Annual Revenue Requirement Per OAR 860-083-0200

Line No.				Notes
1	Revenue requirement from most recent general rate case (\$000)		\$1,241,018	UE 263 Revenue Requirement (Stipulation Exhibit B)
2	Load from recent general rate case (MWh)		13,168,970	UE 263 Revenue Requirement (Stipulation Exhibit B)
	Subtract			
3		Energy efficiency (\$000)	-	
4		Low income bill assistance (\$000)	-	
5		Incremental cost of compliance (\$000)	÷	US 204 News when Sign I (Advise No. 42 024 Aug. 1 2 2)
6		Net power costs (\$000)	\$361,140	UE 264 November Final (Advice No. 13-021, Attachment 3)
8	Sub-Total (\$000)		\$879,878	
9	Compliance year forecasted sales (MWh)		13,168,970	UE 263 Revenue Requirement (Stipulation Exhibit B)
10	Adjusted compliance year revenue requirement (\$000)		\$879,878	Line (8)*(1)/(2)
	Add base rate adjustments (authorized subsequent to last general rate case)			
11		Net power costs (\$000)	\$361,140	(UE 264 Final NPC \$/MWh) * (Compliance yr sales forecast)
12		Renewable Adjustment Clause (\$000)	+ / - · •	
13	Annual Revenue Requirement (\$000)		\$1,241,018	Line (9)+(10)+(11)+(12)
14	Four percent of Annual Revenue Requirement (\$000)		\$49,641	