

Avista Corp.

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August 28, 2012

Public Utility Commission of Oregon
Attention: Filing Center
550 Capitol Street, NE, Suite 215
Salem, OR 97308-2148

Docket UM 1497

Pursuant to ORS 757.259 and OAR 860-27-300(4), Avista submits an original and ten (10) copies of a request for an order authorizing it to utilize deferred accounting for purchase gas cost differences.

Avista seeks, with this application, to receive additional authorization of these deferrals for the twelve month period beginning November 1, 2012 and ending October 31, 2013.

Please direct any questions regarding this order request to Patrick Ehrbar at (509) 495-8620 or Craig Bertholf at (509) 495-4124.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly O. Norwood, Vice President
State and Federal Regulation

Enclosure

CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that I have this day served Avista Corporation's Application for an Order Reauthorizing Deferral Accounting for the Company's Purchase Gas Cost differences upon the parties listed below by mailing a copy thereof, postage prepaid and by electronic mail.

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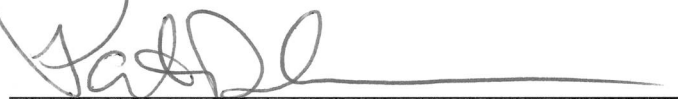
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W Jason W. Jones

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I declare under penalty of perjury that the foregoing is true and correct.

Dated at Spokane, Washington this 28th day of August 2012.



Patrick Ehrbar
Manager, Rates & Tariffs

1 Commission to authorize the deferral of expenses or revenues of a public utility for
2 later incorporation into rates.

3
4 BACKGROUND

5 Deferral of purchased gas cost differences was previously authorized on
6 October 10, 2011 by Order No. 11-407.

7
8 DESCRIPTION OF EXPENSES

9 Currently the Company accumulates the purchased gas cost differences in two
10 sub-accounts of FERC account number 191, namely account number 191909 and
11 account number 191910. Account number 191909 is used to record the commodity
12 portion of purchased gas cost differences and account number 191910 is used to record
13 the demand portion. After the Commission determines these costs were prudently
14 incurred, these differences are included in the Company's annual Purchased Gas Cost
15 Adjustment (PGA) filing for refund or surcharge to customers.

16 Due to the volatility of the price of natural gas purchased and transported for
17 customer use, the associated costs are difficult to establish with any degree of certainty.
18 This volatility makes the use of deferred accounting extremely important.

19 It is appropriate that deferred accounting be authorized for the purchased gas cost
20 differences for the same reasons that originally established the PGA mechanism.
21 Namely, deferred accounting minimizes both the frequency of rate changes and the
22 fluctuation of rate levels pursuant to subsection (2)(C) of ORS 757.259.

23 Absent authorization, standard accounting practices would be utilized for the

1 recording of expenses, and customers would not receive any of the benefits of changes
2 in the cost of gas. Therefore, deferred accounting should continue to be authorized in
3 order to permit the benefits of open access purchases to flow to customers.

4

5 PROPOSED ACCOUNTING

6 The commodity portion of purchased gas cost differences includes the actual cost
7 of purchasing natural gas, the variable cost of transporting the gas from the supply
8 basins to the citygate, the benefits received from storage optimization, off system sales
9 and other miscellaneous costs ore benefits. These costs are compared with the actual
10 commodity costs collected from customers and 90% of the difference is recorded
11 monthly to account number 191909.

12 The demand portion of the purchased gas cost differences includes fixed pipeline
13 costs, capacity releases and miscellaneous pipeline related refunds or surcharges.
14 These costs are compared with the actual demand costs collected from customers and
15 the difference is recorded monthly to account number 191910.

16 Interest is also calculated on the average net balance and included in the deferral
17 accounts.

18 CURRENT DEFERRAL BALANCES

19 As of June 30, 2012, the outstanding balances for the purchased gas cost deferral
20 accounts are;

21	Account 191909, Commodity Deferrals	<\$1,179,997>
22	Account 191910, Demand Deferrals	<\$2,927,042>
23		
24	Total	<u><\$4,107,039></u>
25		=====

26 Avista seeks with this application to receive authorization of the sub-accounts of

1 FERC Account No. 191 used to account for the Company's purchased gas cost
2 differences for the next 12 months or until November 1, 2013.

3 This Application will have no effect on Company revenue or customer rates. A
4 copy of the attached Notice of Application and list of persons served the Notice and
5 Application is attached as Exhibit A.

6 WHEREFORE, Avista Utilities respectfully requests that the Commission
7 reauthorize the Company to defer the costs described in this application.

8 DATED this 28th day of August 2012.

9 Respectfully submitted,

10 Avista Utilities

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By: _____

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Kelly O. Norwood, Vice President
State and Federal Regulation

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