

222 FAIRVIEW AVENUE N., SEATTLE WASHINGTON 98109-5312 206-624-3900 FACSIMILE 206-654-4039 www.engc.com

CNG/O09-08-02

August 31, 2009

Ms. Vikie Bailey-Goggins Oregon Public Utility Commission 550 Capitol Street NE Salem, OR 97310-1380

Dear Ms. Bailey-Goggins:

Pursuant to ORS 757.259 and OAR 860-27-300(4), Cascade Natural Gas Corporation submits an original and three (3) copies of a request for an order reauthorizing it to utilize deferral accounting for 1) the PGA's Deferred Gas Cost Balancing Account and wholesale gas costs, and 2) deferred accounting for changes in margin due to conservation and variances from normal weather, consistent with the procedures outlined in the Company's Conservation Alliance Plan (CAP) Schedule No. 30 that was approved by the Commission's Order No. 06-191.

Cascade seeks, with this application, to receive additional reauthorization of these deferrals for the next twelve months or until November 1, 2010.

Please direct any questions regarding this filing to Katherine Barnard at (206) 381-6824.

Sincerely,

issuing Office

JTS/ cl Enclosures

BEFORE THE OREGON PUBLIC UTILITY COMMISSION

IN THE MATTER OF THE APPLICATION OF)	APPLICATION FOR
CASCADE NATURAL GAS CORPORATION)	REAUTHORIZATION OF
FOR AN ORDER REAUTHORIZING)	DEFERRAL ACCOUNTING
DEFERRAL OF CERTAIN COSTS)	(OAR 860-27-0300(4))

Cascade Natural Gas Corporation (herein "Cascade") pursuant to ORS 757.259 and OAR 860-27-300(4) applies to the Oregon Public Utility Commission ("Commission") for an order reauthorizing it to utilize deferral accounting for the 12-month period beginning November 1, 2009. The Company's last reauthorization, approved in the Commission's Order No. 08-523, commenced November 1, 2008, and therefore, the existing 12-month reauthorization period has not yet expired. This instant application seeks reauthorization for the period beginning November 1, 2009 through October 31, 2010.

Specifically, in this Application, Cascade requests reauthorization to defer:

- 1. Gas Cost differences as set forth currently in Purchase Gas Adjustment (PGA) Schedule No. 177.
- 2. Amounts associated with changes in margin due to conservation and variances from normal weather, consistent with the procedures outlined in the Company's Conservation Alliance Plan (CAP) Schedule No. 30 that was approved by the Commission's Order No. 06-191.

Item 1 – PGA Balancing Accounts

Cascade requests reauthorization to continue deferring gas cost differences as set forth currently in Purchase Gas Adjustment (PGA) Schedule No. 177. Such differences have been accumulated in subaccounts of Account No 253 for distribution to or collection from customers at a later date consistent with the dictates of the PGA methodology. Gas cost differences will be segregated between demand related cost differences and commodity related cost differences.

It is appropriate that deferral accounting be reauthorized for the same reasons that originally established the PGA mechanism in Order 89-1046. Deferral minimizes both the frequency of rate changes and the fluctuation of rate levels pursuant to subsection (2) (e) of ORS 757.259.

Due to the volatility of the price of gas purchased for customer use, the associated costs are difficult to establish with any degree of certainty. This volatility makes the use of deferral accounting extremely important.

Absent the approval of deferred accounting, the charges incurred for gas costs pursuant to the PGA activity and other incurred gas costs would be recorded as increases/decreases in the appropriate 800 gas expense sub-account.

Because of market fluctuations it is impossible to estimate the amount to be recorded in the deferral accounts during the 12 month period with any accuracy. Appendix A of this filing provides a description and explanation for the anticipated entries into the deferred accounts. Reauthorization of

the continuation of deferred accounting treatment for gas cost differences is justified as they are continuing in nature.

Item 2 - Conservation and Weather Variance Accounts

Cascade requests reauthorization to continue deferring margin differences associated with changes in margin due to conservation and variances from normal weather, consistent with the procedures outlined in the Company's Conservation Alliance Plan (CAP) Schedule No. 30 that was approved by the Commission's Order No. 06-191. According to the provisions in Schedule 30, such differences are accumulated as regulatory assets or liabilities for distribution to or collection from customers annually at the time of the Company's PGA filing.

It is appropriate that deferral accounting be reauthorized for the same reasons that originally established the CAP mechanism in Order 06-191. Deferral minimizes both the frequency of rate changes and the fluctuation of rate levels pursuant to subsection (2) (e) of ORS 757.259. In the absence of the Commission's approval of this Application, the company would record underor over-collected margins as utility operating revenue in FERC Account 480.

It is difficult to estimate the amounts to be recorded in the deferral accounts during the 12 month period, due to fluctuations in weather or customer usage. However, based on deferral activity for the 12 months ending 6/30/09, the company estimates that the deferred amounts will be approximately \$250,000. Appendix A of this filing provides a description and explanation for the anticipated entries into the deferred accounts. Reauthorization for the continuation of deferred accounting treatment for CAP differences are justified as they are continuing in nature and are consistent with the Commission's Order 06-191.

Item 3 – Notification

The copy of this Application for an order reauthorizing these accounts was sent to all parties and interested persons that participated in Cascade's most recent general rate case, (UG-173).

WHEREFORE, Cascade respectfully requests that its PGA deferral accounts and the Conservation and Weather Variance Accounts deferral accounts referred to above be appropriately reauthorized.

DATED this 31st day of August, 2009.

Respectfully submitted,

CASCADE NATURAL GAS CORPORATION

By:

Katherine J. Barnard Senior Director Gas Supply & Regulatory APPENDIX A

UM____/Application of Reauthorization of Deferral Accounting (CNG Advice No. CNG/009-08-02) Page 1 of 1

ESTIMATED ACCUMULATIONS FOR REAUTHORIZATION AS OF AUGUST 31, 2009 Cascade Natural Gas Corporation DEFERRED ACCOUNTS

	Щ	Estimated	Es	Estimated		
Account Descritipion	Accu	Accumulations	7	Interest		Total
1 253.XXX PGA Comodity [1]		1		ı		1
2 253.XXX PGA Demand [1]		ı		ı		ı
3 186.XXX CAP Weather Variances	છ	2,000	69	13,000	↔	15,000
4 186.XXX CAP Conservation Variances	S	230,000	↔	5,000	€>	235,000
5 TOTAL	∽	232,000	⇔	18,000	₩.	250,000
						1

^[1] Commodity and demand charge differences are impossible to estimate [2] Estimates based on deferral activity for the 12 months ending 6/30/09

CERTIFICATE OF SERVICE

I certify that I have this day served the foregoing notice of Cascade's application to reauthorize to defer: 1.) the PGA's Deferred Gas Cost Balancing Account and wholesale gas costs, and 2) deferred accounting for changes in margin due to conservation and variances from normal weather, consistent with the procedures outlined in the Company's Conservation Alliance Plan (CAP) Schedule No. 30 that was approved by the Commission's Order No. 06-191 upon all parties of record in the (UG 173) proceeding by emailing an electronic copy to the following parties or attorneys of parties:

CABLE HUSTON BENEDICT HAAGENSEN & LLOYD LLP

CHAD M STOKES 1001 SW 5TH - STE 2000 PORTLAND OR 97204 cstokes@cablehuston.com

CASCADE NATURAL GAS

JON T STOLTZ SR VICE PRESIDENT--REGULATORY & GAS PO BOX 24464 SEATTLE WA 98124 jstoltz@cngc.com

CITIZENS' UTILITY BOARD OF OREGON

LOWREY R BROWN UTILITY ANALYST 610 SW BROADWAY - STE 308 PORTLAND OR 97205 lowrey@oregoncub.org

JASON EISDORFER FORMER ENERGY PROGRAM DIRECTOR 610 SW BROADWAY STE 308 PORTLAND OR 97205 dockets@oregoncub.org ROBERT JENKS 610 SW BROADWAY STE 308 PORTLAND OR 97205 bob@oregoncub.org

DEPARTMENT OF JUSTICE

STEPHANIE S ANDRUS
ASSISTANT ATTORNEY GENERAL
REGULATED UTILITY & BUSINESS
SECTION
1162 COURT ST NE
SALEM OR 97301-4096
stephanie.andrus@state.or.us

ENERGY ACTION NORTHWEST

EDWARD A FINKLEA PO BOX 8308 PORTLAND OR 97207 efinklea@energyactionnw.org

NORTHWEST INDUSTRIAL GAS USERS

PAULA E PYRON EXECUTIVE DIRECTOR 4113 WOLF BERRY CT LAKE OSWEGO OR 97035-1827 ppyron@nwigu.org

PERKINS COIE LLP
JAMES M VAN NOSTRAND

1120 NW COUCH STREET, 10TH FLOOR PORTLAND OR 97209-4128 jvannostrand@perkinscoie.com

DATED at Seattle, WA, this 31st day of August 2009.

/s/ Curt Lulias	i .
Curt Lulias	

Regulatory
Cascade Natural Gas Corporation