

Rates and Regulatory Affairs
Facsimile: 503.721.2516



October 16, 2009

NWN Advice No. OPUC 09-12B
SUPPLEMENT B

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
550 Capitol Street, N.E., Suite 215
P.O. Box 2148
Salem, Oregon 97308-2148

Attn: Filing Center

**Re: UG 187 – Replacement Filing
Annual Purchased Gas Cost and Technical Rate Adjustments**

Northwest Natural Gas Company, dba NW Natural (“NW Natural” or the “Company”), files herewith revisions to its Tariff, P.U.C. Or. 24, Sheet 31-9 and Sheet 31-10. The Tariff sheets are stated to become effective with service on and after November 1, 2009. A request for approval on less than statutory notice is already on file.

This replacement filing is submitted to correct an error the Company discovered on these two tariff sheets only:

Fifth Revision of Sheet 31-9
Schedule 31,
“Non-Residential Sales and Transportation Service,” and

Sixth Revision of Sheet 31-10
Schedule 31,
“Non-Residential Sales and Transportation Service”

The Company requests that the tariff sheets filed herewith be permitted to become effective with service on and after November 1, 2009. All other tariff sheet revisions filed under NWN Advice No. OPUC 09-12A, UG 187, are requested to become effective as filed.

Copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to me at
efiling@nwnatural.com, with copies to the following:

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Sincerely,

NW NATURAL

/s/ Onita King

Onita R. King
Regulatory Affairs

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 24

Fifth Revision of Sheet 31-9
Cancels Fourth Revision of Sheet 31-9

RATE SCHEDULE 31 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS:

Effective: November 1, 2009

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **SCHEDULE 160**. The rates for distributed generation customers are subject to **SCHEDULE 31-CHP**.

FIRM SALES SERVICE CHARGES (31 CSF) [1]:					Billing Rates
Customer Charge (per month):					\$325.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.17645	\$0.00898	\$0.58734	\$(0.04919)	\$0.72358
Block 2: All additional therms	\$0.16079	\$0.00853	\$0.58734	\$(0.04917)	\$0.70749
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12502
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.87
INTERRUPTIBLE SALES SERVICE CHARGES (31 CSI) [1]:					
Customer Charge (per month):					\$325.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.17923	\$0.00889	\$0.58734	\$(0.04340)	\$0.73206
Block 2: All additional therms	\$0.16333	\$0.00845	\$0.58734	\$(0.04338)	\$0.71574
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.01486
FIRM TRANSPORTATION SERVICE CHARGES (31 CTF):					
Customer Charge (per month):					\$325.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.17708	\$0.00820		\$0.00227	\$0.18755
Block 2: All additional therms	\$0.16137	\$0.00782		\$0.00229	\$0.17148

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 15.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 162 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 162 may also apply.

(continue to Sheet 31-10)

Issued October 16, 2009
NWN Advice No. OPUC 09-12B

Effective with service on
and after November 1, 2009

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 24

Sixth Revision of Sheet 31-10
Cancels Fifth Revision of Sheet 31-10

RATE SCHEDULE 31 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: November 1, 2009

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 100** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments. The rates for Coos County customers are subject to the additional adjustment set forth in **SCHEDULE 160**. The rates for distributed generation customers are subject to **SCHEDULE 31-CHP**.

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FIRM SALES SERVICE CHARGES (31 ISF) [1]:					Billing Rates
Customer Charge (per month):					\$325.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.16358	\$0.00513	\$0.58734	\$(0.05275)	\$0.70330
Block 2: All additional therms	\$0.14781	\$0.00462	\$0.58734	\$(0.05272)	\$0.68705
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12502
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.87
INTERRUPTIBLE SALES SERVICE CHARGES (31 ISI) [1]:					
Customer Charge (per month):					\$325.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1 st 2,000 therms	\$0.16475	\$0.00963	\$0.58734	\$(0.04714)	\$0.71458
Block 2: All additional therms	\$0.14888	\$0.00870	\$0.58734	\$(0.04710)	\$0.69782
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.01486
FIRM TRANSPORTATION SERVICE CHARGES (31 ITF):					
Customer Charge (per month):					\$325.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [4]	
Block 1: 1 st 2,000 therms	\$0.16317	\$0.00446		\$(0.00017)	\$0.16746
Block 2: All additional therms	\$0.14744	\$0.00403		\$(0.00015)	\$0.15132

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- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from **SCHEDULE C** and **SCHEDULE 15**.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in **SCHEDULE 162** may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in **SCHEDULE 162** may also apply.

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