



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

December 10, 2009

Public Utility Commission of Oregon  
Attn: Filing Center  
550 Capitol Street, N.E., Suite 215  
Salem, OR 97301-2551

**RE: December 10, 2009 Update on the Renewable Resources Automatic Adjustment Clause**

PGE filed today a supplement to Advice No. 09-25 revising Schedule 122 prices. This separate filing provides the revenue requirement work papers associated with today's supplemental filing. Attachment 1 provides a hard copy update of the revenue requirement which reflects actual Biglow 2 output through November 2009. Attachment 2 is a CD containing confidential work papers, which are subject to Protective Order No. 09-138.

Please direct any questions regarding this filing to me at (503) 464-7580 or Jay Tinker at (503) 464-7002.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,

Patrick G. Hager  
Manager, Regulatory Affairs

Enclosures

cc: Service List UE 209

## Attachment 1

### Revenue Requirements for Biglow 2

	2009 Rev Req												2009 Check	
	2009 June	2009 July	2009 August	2009 September	2009 October	2009 November	2009 December	2009 Revenues for RPOE	2009 Biglow 2 Revenues for RPOE	2009 Revenues for RPOE	2009 Biglow 2 Revenues for RPOE	2009 Check	2009 Check	
<b>Biglow 2 - 2009 Deferral</b>														
1 Sales to Customers	\$ (3,624,297)	\$ 303,249	\$ 512,409	\$ 2,064,016	\$ 2,301,693	\$ 2,312,237	\$ 2,057,432	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740			
2 Other Revenues	\$ (3,624,297)	\$ 303,249	\$ 512,409	\$ 2,064,016	\$ 2,301,693	\$ 2,312,237	\$ 2,057,432	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740			
3 Total Operating Revenues	\$ (7,248,594)	\$ 606,498	\$ 1,024,818	\$ 4,128,032	\$ 4,603,386	\$ 4,624,474	\$ 4,114,864	\$ 13,053,480	\$ 13,053,480	\$ 13,053,480	\$ 13,053,480			
4 NVPC	\$ (233,144)	\$ (873,498)	\$ (2,272,866)	\$ (2,174,084)	\$ (1,538,181)	\$ (1,013,196)	\$ (1,742,181)	\$ (9,847,150)	\$ (9,847,150)	\$ (9,847,150)	\$ (9,847,150)			
5 Production O&M	\$ 58,138	\$ 55,812	\$ 190,574	\$ 497,232	\$ 162,565	\$ 271,133	\$ 218,314	\$ 1,453,769	\$ 1,453,769	\$ 1,453,769	\$ 1,453,769			
6 Uncollectibles Expense	\$ (15,584)	\$ 1,304	\$ 2,203	\$ 8,875	\$ 9,897	\$ 12,523	\$ 8,847	\$ 28,065	\$ 28,065	\$ 28,065	\$ 28,065			
7 OPUC Fees	\$ (11,326)	\$ 948	\$ 1,601	\$ 6,450	\$ 7,193	\$ 9,101	\$ 6,429	\$ 20,396	\$ 20,396	\$ 20,396	\$ 20,396			
8 A&G, Ins/Bene., & Gen. Plant	\$ 3,317	\$ 1,592	\$ 494	\$ 130,313	\$ 23,767	\$ 22,755	\$ 22,755	\$ 204,993	\$ 204,993	\$ 204,993	\$ 204,993			
9 Depreciation & Amortization	\$ 179,267	\$ 493,064	\$ 957,525	\$ 1,178,323	\$ 1,207,264	\$ 1,200,677	\$ 1,196,594	\$ 6,412,715	\$ 6,412,715	\$ 6,412,715	\$ 6,412,715			
10 Franchise Fees	\$ (91,115)	\$ 7,624	\$ 12,882	\$ 51,889	\$ 57,865	\$ 73,214	\$ 51,724	\$ 164,082	\$ 164,082	\$ 164,082	\$ 164,082			
11 Utility Income Tax	\$ (3,870,707)	\$ (300,838)	\$ (19,778)	\$ 188,869	\$ 190,635	\$ 180,751	\$ 169,247	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)			
12 Total Operating Expenses & Taxes	\$ (3,981,155)	\$ (613,932)	\$ (1,127,363)	\$ (112,132)	\$ 121,004	\$ 756,958	\$ (68,270)	\$ (5,024,950)	\$ (5,024,950)	\$ (5,024,950)	\$ (5,024,950)			
13 Utility Operating Income	\$ 356,858	\$ 917,242	\$ 1,639,772	\$ 2,176,148	\$ 2,180,688	\$ 2,155,279	\$ 2,125,703	\$ 11,551,690	\$ 11,551,690	\$ 11,551,690	\$ 11,551,690			
14 Rate of Return	0.661%	0.688%	0.688%	0.690%	0.690%	0.691%	0.690%	8.284%	8.284%	8.284%	8.284%			
15 Avg. Gross Plant	\$ 48,313,499	\$ 128,610,713	\$ 236,573,366	\$ 317,028,940	\$ 321,202,718	\$ 320,949,862	\$ 320,999,862	\$ 141,139,913	\$ 141,139,913	\$ 141,139,913	\$ 141,139,913			
16 Avg. Accum. Deprec. / Amort	\$ (93,987)	\$ (434,507)	\$ (1,159,802)	\$ (2,227,726)	\$ (3,420,520)	\$ (4,624,490)	\$ (5,823,126)	\$ (1,482,013)	\$ (1,482,013)	\$ (1,482,013)	\$ (1,482,013)			
17 Avg. Accum. Def Tax	\$ (1,546,415)	\$ (4,639,246)	\$ (7,732,076)	\$ (10,824,907)	\$ (13,917,737)	\$ (17,010,567)	\$ (20,103,398)	\$ (6,314,529)	\$ (6,314,529)	\$ (6,314,529)	\$ (6,314,529)			
18 Misc. Deferred Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
19 Deferred Tax Credits	\$ 1,415,483	\$ 3,066,880	\$ 3,538,708	\$ 4,010,536	\$ 4,482,363	\$ 4,954,191	\$ 5,426,019	\$ 2,241,182	\$ 2,241,182	\$ 2,241,182	\$ 2,241,182			
20 Prepaids	\$ 6,092,390	\$ 6,656,713	\$ 7,031,009	\$ 7,383,595	\$ 7,485,923	\$ 7,485,923	\$ 7,485,923	\$ 4,130,956	\$ 4,130,956	\$ 4,130,956	\$ 4,130,956			
21 Working Cash	\$ (207,020)	\$ (31,928)	\$ (58,623)	\$ (5,831)	\$ 6,292	\$ 39,362	\$ (3,550)	\$ (261,297)	\$ (261,297)	\$ (261,297)	\$ (261,297)			
22 Avg. Rate Base	\$ 53,973,949	\$ 133,228,626	\$ 238,192,582	\$ 315,314,606	\$ 315,839,040	\$ 311,794,280	\$ 307,981,730	\$ 139,454,212	\$ 139,454,212	\$ 139,454,212	\$ 139,454,212			
23 Regulated Net Income	\$ 215,403	\$ 553,656	\$ 989,782	\$ 1,313,544	\$ 1,316,284	\$ 1,300,947	\$ 1,283,094	\$ 6,972,711	\$ 6,972,711	\$ 6,972,711	\$ 6,972,711			
24 Return on Equity	0.78%	0.83%	0.83%	0.83%	0.83%	0.84%	0.83%	10.00%	10.00%	10.00%	10.00%			
<b>Utility Income Taxes</b>														
26 Book Rev	\$ (3,624,297)	\$ 303,249	\$ 512,409	\$ 2,064,016	\$ 2,301,693	\$ 2,312,237	\$ 2,057,432	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740			
27 Book Exp	\$ (110,448)	\$ (313,155)	\$ (1,107,565)	\$ (301,001)	\$ (69,631)	\$ (69,631)	\$ (237,518)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)			
28 Interest Expense	\$ 141,455	\$ 363,586	\$ 649,990	\$ 862,604	\$ 864,404	\$ 854,332	\$ 842,608	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979			
29 Permanent Ms	\$ (19,765)	\$ (19,765)	\$ (19,765)	\$ (19,765)	\$ (19,765)	\$ (19,765)	\$ (19,767)	\$ (138,357)	\$ (138,357)	\$ (138,357)	\$ (138,357)			
30 Deferred Ms	\$ 7,892,038	\$ 7,892,038	\$ 7,892,038	\$ 7,892,038	\$ 7,892,038	\$ 7,892,038	\$ 7,892,037	\$ 55,244,265	\$ 55,244,265	\$ 55,244,265	\$ 55,244,265			
31 Taxable Income	\$ (11,527,576)	\$ (7,619,455)	\$ (6,902,269)	\$ (6,369,360)	\$ (6,365,353)	\$ (6,390,575)	\$ (6,419,928)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)			
32 State Tax	\$ (742,952)	\$ (491,074)	\$ (444,851)	\$ (410,538)	\$ (410,247)	\$ (411,873)	\$ (413,764)	\$ (3,325,299)	\$ (3,325,299)	\$ (3,325,299)	\$ (3,325,299)			
33 State Tax Credits	\$ (1,100,000)	\$ (183,333)	\$ (183,333)	\$ (183,333)	\$ (183,333)	\$ (183,333)	\$ (183,333)	\$ (2,200,000)	\$ (2,200,000)	\$ (2,200,000)	\$ (2,200,000)			
34 Net State Taxes	\$ (1,842,952)	\$ (674,407)	\$ (628,185)	\$ (593,871)	\$ (593,580)	\$ (595,206)	\$ (597,098)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)			
35 Federal Taxable Income	\$ (9,684,624)	\$ (6,945,048)	\$ (6,274,084)	\$ (5,775,990)	\$ (5,771,773)	\$ (5,795,369)	\$ (5,822,830)	\$ (46,069,718)	\$ (46,069,718)	\$ (46,069,718)	\$ (46,069,718)			
36 Federal Tax	\$ (3,389,618)	\$ (2,430,767)	\$ (2,195,929)	\$ (2,021,596)	\$ (2,020,121)	\$ (2,028,379)	\$ (2,037,991)	\$ (16,124,401)	\$ (16,124,401)	\$ (16,124,401)	\$ (16,124,401)			
37 Federal Tax Credits	\$ (1,730,966)	\$ (288,494)	\$ (288,494)	\$ (288,494)	\$ (288,494)	\$ (288,494)	\$ (288,494)	\$ (3,461,933)	\$ (3,461,933)	\$ (3,461,933)	\$ (3,461,933)			
38 Deferred Taxes	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,830	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813			
39 Total Income Tax	\$ (3,870,707)	\$ (300,838)	\$ (19,778)	\$ 188,869	\$ 190,635	\$ 180,751	\$ 169,247	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)			

	2009 Rev Req											2009 Check		
	2009 June	2009 July	2009 August	2009 September	2009 October	2009 November	2009 December	2009 Revenues for RRQE	2009 Biglow 2 Revenues for RRQE	2009 Revenues for RRQE	2009 Biglow 2 Revenues for RRQE			
<b>Biglow 2 - 2009 Deferral</b>														
40 Deferred Tax Rate	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%	39.50%
41 Working Cash Factor	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%	5.200%
42 Weighted Cost of Debt	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%	3.284%
43 Weighted Cost of Debt (Monthly)	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%	0.274%
44 State Tax Rate	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%	6.445%
45 Federal Tax Rate	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%	35.000%
46 Composite Tax Rate	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%	39.189%
47 Effective Cost of Debt	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%	6.567%
48 Equity Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
49 Debt Share of Cap Structure	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%	50.000%
50 ROE Target	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%	10.000%
51 WACC	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%	8.284%
52 WACC (Monthly)	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%	0.690%
53 Gross-up Factor	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644	1.644
54 Grossed-up Cost of Capital	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%	11.506%
55 Bad Debt Rate	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%	0.430%
56 OPUC Fee Rate	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%	0.3125%
57 Franchise Fee Rate	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%	2.514%
<b>Income Tax Check</b>														
58 Revenue	\$ (3,624,297)	\$ 303,249	\$ 512,409	\$ 2,064,016	\$ 2,301,693	\$ 2,912,237	\$ 2,057,432	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740	\$ 6,526,740
59 Int. Expense	\$ 141,455	\$ 363,586	\$ 649,990	\$ 862,604	\$ 864,404	\$ 854,332	\$ 842,608	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979	\$ 4,578,979
60 Op. Expense	\$ (110,448)	\$ (313,155)	\$ (1,107,585)	\$ (301,001)	\$ (69,631)	\$ 576,207	\$ (237,518)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)	\$ (1,563,130)
61 Book Taxable	\$ (3,655,303)	\$ 252,818	\$ 970,004	\$ 1,502,413	\$ 1,506,920	\$ 1,481,698	\$ 1,452,342	\$ 3,510,891	\$ 3,510,891	\$ 3,510,891	\$ 3,510,891	\$ 3,510,891	\$ 3,510,891	\$ 3,510,891
62 Tot. Sch. M	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273	\$ 7,872,273
63 Tax Taxable	\$ (11,527,576)	\$ (7,619,455)	\$ (6,902,269)	\$ (6,369,860)	\$ (6,366,353)	\$ (6,390,575)	\$ (6,419,928)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)	\$ (51,595,017)
64 Net State Tax	\$ (1,842,952)	\$ (674,407)	\$ (628,185)	\$ (593,871)	\$ (593,580)	\$ (595,206)	\$ (597,098)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)	\$ (5,525,299)
65 Net Federal Tax	\$ (5,120,585)	\$ (2,719,261)	\$ (2,484,424)	\$ (2,310,091)	\$ (2,308,615)	\$ (2,316,874)	\$ (2,326,485)	\$ (19,586,334)	\$ (19,586,334)	\$ (19,586,334)	\$ (19,586,334)	\$ (19,586,334)	\$ (19,586,334)	\$ (19,586,334)
66 Deferred Tax	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 3,092,831	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813	\$ 21,649,813
67 Total Tax	\$ (3,870,707)	\$ (300,836)	\$ (19,778)	\$ 188,869	\$ 190,635	\$ 180,751	\$ 169,247	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)	\$ (3,461,820)
				TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

**UOI Check**  
68 Avg. Rate Base \$ 139,454,212 \$ 139,454,212  
69 RROE 8.284%  
70 UOI \$ 11,551,690 \$ 11,551,690 TRUE

**Biglow 2 Deferral - 2009**

	<b>Dec. 1 Filing</b>	<b>Update</b>	<b>Var.</b>
Annual Output (MWh)	161,782	164,854	3,072
NVPC Benefit	\$ 9,030,204	\$ 9,847,150	\$ 816,946
Production Tax Credits	\$ 3,397,422	\$ 3,461,934	\$ 64,512
Revenue Requirement	\$ 7,483,711	\$ 6,526,740	\$ (956,971)

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day caused **PORTLAND GENERAL ELECTRIC COMPANY'S DECEMBER 10, 2009 UPDATE ON THE RENEWABLE RESOURCES AUTOMATIC ADJUSTMENT CLAUSE** to be served by electronic mail to those parties whose email addresses appear on the attached service list, and by First Class US Mail, postage prepaid and properly addressed, to those parties on the attached service list who have not waived paper service from OPUC Docket No. UE 209.

Dated this 10<sup>th</sup> day of December, 2009.

  
\_\_\_\_\_  
Patrick G. Hager  
Manager, Regulatory Affairs  
On behalf of Portland General Electric Company

SERVICE LIST

OPUC DOCKET NO. UE 209

<p><b>DEPARTMENT OF JUSTICE</b>                  MICHAEL T. WEIRICH                  REGULATED UTILITY &amp; BUSINESS SECTION                  1162 COURT ST NE                  SALEM OR 97301-4096  <a href="mailto:michael.weirich@doj.state.or.us">michael.weirich@doj.state.or.us</a></p>	<p><b>DAVISON VAN CLEVE PC</b>                  Brad Van Cleve                  333 SW TAYLOR, STE 400                  PORTLAND OR 97204  <a href="mailto:mail@dvclaw.com">mail@dvclaw.com</a></p>
<p><b>CITIZENS' UTILITY BOARD OF OREGON</b>                  ROBERT JENKS                  610 SW BROADWAY STE 308                  PORTLAND OR 97205  <a href="mailto:bob@oregoncub.org">bob@oregoncub.org</a></p>	<p><b>CITIZENS' UTILITY BOARD OF OREGON</b>                  CATRIONA MCCRACKEN                  610 SW BROADWAY STE 308                  PORTLAND OR 97205  <a href="mailto:catriona@oregoncub.org">catriona@oregoncub.org</a></p>
<p><b>PUBLIC UTILITY COMMISSION OF OREGON</b>                  JUDY JOHNSON                  PO BOX 2148                  SALEM OR 97308-2148  <a href="mailto:judy.johnson@state.or.us">judy.johnson@state.or.us</a></p>	<p><b>PORTLAND GENERAL ELECTRIC</b>                  DOUGLAS C. TINGEY                  ASST GENERAL COUNSEL                  121 SW SALMON ST 1WTC1301                  PORTLAND OR 97204  <a href="mailto:doug.tingey@pgn.com">doug.tingey@pgn.com</a></p>
<p><b>PORTLAND GENERAL ELECTRIC</b>                  RANDALL DAHLGREN                  RATES &amp; REGULATORY AFFAIRS                  121 SW SALMON ST 1WTC 0702                  PORTLAND OR 97204  <a href="mailto:pge.opuc.filings@pgn.com">pge.opuc.filings@pgn.com</a></p>	<p><b>RFI CONSULTING INC</b>                  RANDALL J FALKENBERG                  PMB 362                  8343 ROSWELL RD                  SANDY SPRINGS GA 30350  <a href="mailto:consultrfi@aol.com">consultrfi@aol.com</a></p>
<p><b>CITIZENS' UTILITY BOARD OF OREGON</b>                  GORDON FEIGNER                  610 SW BROADWAY STE 308                  PORTLAND OR 97205  <a href="mailto:gordon@oregoncub.org">gordon@oregoncub.org</a></p>	<p><b>PORTLAND GENERAL ELECTRIC</b>                  REBECCA BROWN                  RATES &amp; REGULATORY AFFAIRS                  121 SW SALMON ST 1WTC 0702                  PORTLAND OR 97204  <a href="mailto:rebecca.brown@pgn.com">rebecca.brown@pgn.com</a></p>
<p><b>PORTLAND GENERAL ELECTRIC</b>                  CHRISTOPHER A. LIDDLE                  RATES &amp; REGULATORY AFFAIRS                  121 SW SALMON ST 1WTC 0702                  PORTLAND OR 97204  <a href="mailto:christopher.liddle@pgn.com">christopher.liddle@pgn.com</a></p>	<p><b>PACIFICORP, DBA PACIFIC POWER</b>                  PACIFIC POWER OREGON DOCKETS                  825 NE MULTNOMAH STREET, STE 2000                  PORTLAND OR 97232  <a href="mailto:oregondockets@pacificorp.com">oregondockets@pacificorp.com</a></p>
<p><b>PACIFIC POWER &amp; LIGHT</b>                  JORDAN A WHITE                  825 NE MULTNOMAH STE 1800                  PORTLAND OR 97232  <a href="mailto:jordan.white@pacificorp.com">jordan.white@pacificorp.com</a></p>	<p><b>OREGON DEPARTMENT OF TRANSPORTATION</b>                  JAMES WHITTY                  OFFICE OF INNOVATIVE PARTNERSHIPS                  TRANSPORTATION BLDG, RM 115                  355 CAPITOL STREET NE                  SALEM OR 97310  <a href="mailto:jim.whitty@odot.state.or.us">jim.whitty@odot.state.or.us</a></p>
<p><b>FIVE STARS INTERNATIONAL LTD</b>                  LYNN FRANK                  2522 19TH ST SE                  SALEM OR 97302  <a href="mailto:lynn.frank@fivestarsintl.com">lynn.frank@fivestarsintl.com</a></p>	