

1 **BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON**

2
3 UM 1424

4
5 RAINBOW YOUTH GOLF)
6 EDUCATION PROGRAM INC.)
7)
8 Complainant,)
9)
10)
11 vs.)
12)
13 PACIFIC POWER & LIGHT COMPANY)
14 (PP&L))
15)
16 Defendant.)

PACIFIC POWER’S BENCH
REQUEST RESPONSE

17
18 PacifiCorp, d/b/a Pacific Power (“the Company”), Defendant in this proceeding,
19 files this Response to Administrative Law Judge Hardie’s Bench Request dated July 6,
20 2009. The Bench Request directs the Company to provide a written calculation of the
21 \$210.55 Facilities Charge included in the Contract Minimum Billing provision of the
22 Rainbow Youth Golf Education Program’s (“RYGEP” or “Complainant”) line extension
23 contract. The Bench Request also directs the Company to provide supporting
24 documentation. The Company provides the following information to satisfy the Bench
25 Request:

26 **Calculation of Facilities Charge**

27 The Company’s Oregon Rule 13 (“Rule 13”) governs line extensions. Rule 13,
28 Section I provides the general terms and conditions applicable to all line extensions. Rule
29 13, Section III provides additional terms and conditions applicable to non-residential line

1 extensions, such as RYGEP's. A copy of Rule 13 is included with this Response as
2 Attachment A. The facilities charges are calculated based on the allowance and the
3 advance, and is applied and described as the Contract Minimum Billing in the
4 Complainant's contract for service. The facilities charge is a monthly amount equaling
5 1.67 percent of the allowance plus 0.67 percent of the advance, as set forth in Schedule
6 300. A copy of Schedule 300, page 3, is included with this Response as Attachment B.

7 The extension allowance provided to the Complainant is revenue-based. The
8 Complainant provided the Company with anticipated load information for the new
9 service. The estimated total annual billing, which is the allowance amount, to the
10 Complainant is \$11,931.60. This is based on the anticipated load information from the
11 Complainant of the use of 110kW, 12 hours per day for 1.2 days per month. The total job
12 cost was estimated at \$13,616. The Company's Retail Construction Management System
13 ("RCMS") uses the Federal Energy Regulatory Commission ("FERC") accounting to
14 categorize job costs. The job description from RCMS plus the FERC accounting of the
15 job costs is included with this Response as Attachment C. After applying the allowance
16 to the job cost, the difference is \$1,684.40, which is the required advance. In addition,
17 the Complainant waived its right to refunds resulting in a \$250 credit. This results in a
18 net payment from Complainant of \$1,434.40, but the advance for line extension purposes
19 as recorded on the Company's books remains \$1,684.40.

1 Per Schedule 300, the Complainant's facilities charge is based on 1.67 percent of
2 the allowance plus 0.67 percent of the advance. This is calculated as follows:

3

	Cost	% per month	Fac.Chrg (\$/month)
Company Allowance	\$11,931.60	1.67%	\$199.26
Customer Advance	\$1,684.40	0.67%	\$11.29
	Monthly Facilities Charge:		\$210.55

4

5

6 Dated this 15th day of July 2009.
7 Respectfully submitted,

8

9 By *Barbara A Coughlin*
10 Barbara A Coughlin
11 Director, Customer & Regulatory Liaison
12 PacifiCorp
13 825 NE Multnomah, Suite 800
14 Portland, OR 97232
15 Tel. (503) 331-4306 Fax. (503) 331-4442

16

17 Cc: William E. Ray Jr.
18 36563 Agency Lake Loop
19 Chiloquin, OR 97624-7725

**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
LINE EXTENSIONS**

OREGON

RULE 13

Page 1

I. Line Extensions - Conditions and Definitions

A. Contracts

Before building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.

B. Contract Minimum Billing

The Contract Minimum Billing is the greater of: (1) the Consumer's monthly bill; or, (2) 80% of the Consumer's monthly bill plus the Facilities Charges. Consumers on a seasonal rate receive an annual Contract Minimum Billing of the greater of: (1) the Consumer's annual bill; or, (2) 80% of the Consumer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is twelve (12) times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon.

For Consumers electing Standard Offer or Direct Access Service, the charges for Supply Service, ESS charges and the Transition Adjustment are excluded from the Consumer's bill before calculating the Contract Minimum Bill. For these Consumers the Contract Minimum Billing is the greater of: (1) the Consumer's monthly bill; or, (2) 60% of the Consumer's monthly bill plus the Facilities Charges. Consumers on a seasonal rate receive an annual Contract Minimum Billing of the greater of: (1) the Consumer's annual bill; or, (2) 60% of the Consumer's annual bill plus the Annual Facilities Charge.

C. Engineering Costs

The Company includes designing, engineering and estimating in its Extension Costs. The Company may require the Applicant to advance the Company's estimated Engineering Costs, but not less than \$200. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or Consumer's advance.

If the Applicant or Consumer requests changes that require additional estimates, they must advance the Company's estimated Engineering Costs, but not less than \$200 for each additional estimate. The Company will not refund or credit this payment.

D. Extension Allowance

The Extension Allowance is the portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and shall not exceed the Extension Costs. The Extension Allowance does not include additional costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. The Extension Allowance is not available to Consumers receiving electric service under special

(continued)

Issued: January 21, 2002
Effective: With service rendered on and after
March 1, 2002

P.U.C. OR No. 35
Second Revision of Sheet No. O-1
Canceling First Revision of Sheet No. O-1

Issued By
D. Douglas Larson, Vice President, Regulation

Advice No. 02-005

**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
LINE EXTENSIONS**

I. Line Extensions - Conditions and Definitions (continued)

Extension Allowance (continued)

pricing contracts. Revenue used for calculating Extension Allowances will exclude charges and credits for Supply Service, ESS Charges and the Transition Adjustment.

E. Extension Costs

Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers and meters, labor, materials and overhead charges.

F. Extension Limits

The provisions of this Rule apply to Line Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Line Extensions with special requirements or limited revenues under the terms of special contracts.

Examples of special requirements include, but are not limited to, unusual costs incurred for obtaining rights-of-way, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the Applicant's request, or non-standard construction requirements.

G. Facilities Charges

The Facilities Charges are those costs associated with the ownership and maintenance of facilities built to provide service. Schedule 300 specifies the Facilities Charges.

H. Restrictions

An Extension of the Company's facilities is subject to these rules and other rules and restrictions. These may include, but are not limited to: laws of the United States; State law; executive and administrative proclamations; Commission orders or regulations; or, any lawful requirement of a governmental body.

I. Routes, Easements and Rights-of-Way

The Company will select the route of an Extension in cooperation with the Applicant. The Applicant must pay all costs of complete unencumbered rights-of-way, easements, or licenses to use land, and for any preparation or clearing the Company may require. The Applicant may acquire and prepare these, or if requested by the Applicant, the Company will do so at the Applicant's expense.

J. Rules Previously in Effect

Rule changes do not modify existing Extension contracts. If a Consumer advanced funds for an Extension under a rule or a contract previously in effect, the Company will make refunds for additional Consumers as specified in the previous rule or contract.

K. Service Conductors

The secondary-voltage conductors owned and maintained by the Company extending from the Company's facility to the Point of Delivery.

(continued)

Issued: January 21, 2002
Effective: With service rendered on and after
March 1, 2002

P.U.C. OR No. 35
Second Revision of Sheet No. O-2
Canceling First Revision of Sheet No.O-2

Issued By
D. Douglas Larson, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
LINE EXTENSIONS**

II. Residential Extensions

A. Extension Allowances

The Extension Allowance for Residential Applications is \$750. The Extension Allowance for Residential Applications in a Planned Development is \$350. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

B. Additional Consumers, Advances and Refunds

A Consumer that pays for a portion of the construction of an Extension may receive refunds if additional Consumers connect to the Extension. The Consumer is eligible for refunds during the first five (5) years following construction of an Extension for up to three (3) additional Consumers. Each of the next three (3) Consumers utilizing any portion of the initial Extension must pay the Company, prior to connection, 25% of the cost of the shared facilities. The Company will refund such payments to the initial Consumer.

C. Remote and Seasonal Service

1. Contracts

The Company will make Extensions for Remote and Seasonal Residential Service according to a written contract. The contract will require the Applicant to advance the estimated cost of facilities in excess of the Extension Allowance. The Applicant shall also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five (5) years.

2. Additional Applicants

During the first five years after the Company completes the Extension, each of the next three Applicants must pay an allocated share of the original Consumer's contribution. The Company will determine these shares taking into account: (a) how much of the original line the new Applicant shares; (b) the load sizes of the Applicant and the existing Consumers; and (c) the advances of the existing Consumers. The Applicant must pay this allocated share before the Company will provide service. The Company will refund this share to the existing Consumers.

Additional Applicants also must share the Facilities Charges of the existing Consumers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

The Applicant also must pay the estimated cost of any facilities exceeding the Extension Allowance.

D. Three Phase Residential Service

Where three-phase residential service is requested, the Applicant shall pay the difference in cost between single phase and three-phase service.

(continued)

Issued: January 21, 2002
Effective: With service rendered on and after
March 1, 2002

P.U.C. OR No. 35
Second Revision of Sheet No. O-3
Canceling First Revision of Sheet No.O-3

Issued By
D. Douglas Larson, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
LINE EXTENSIONS**

II. Residential Extensions (continued)

E. Transformation Facilities

If an existing residential Consumer adds load, or if a new Consumer builds in a subdivision where secondary is available at the lot line, and the existing transformation facilities or service conductors are unable to serve the increased residential load, the increase will be treated as a standard line extension if the Consumer's demand exceeds the capacity of the existing facilities. Otherwise the facility upgrade shall be treated as a system improvement and not be charged to the Consumer.

F. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

III. Nonresidential Extensions

A. Extension Allowance

1. 1,000 kW or less

The Company will grant Nonresidential Applicants requiring 1,000 kW or less an Extension Allowance of up to two times the revenue associated with Delivery Service which the Applicant is expected to incur in a year of normal operations. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Consumer to pay a Contract Minimum Billing for five years.

2. Over 1,000 kW

The Company will grant Nonresidential Applicants requiring more than 1,000 kW an Extension Allowance of up to two times the revenue associated with Delivery Service which the Applicant is expected to incur in a year of normal operations. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

The Consumer must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

If service is terminated within the first ten (10) years, the Consumer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

(continued)

Issued: January 21, 2002
Effective: With service rendered on and after
March 1, 2002

P.U.C. OR No. 35
Second Revision of Sheet No. O-4
Canceling First Sheet No. O-4

Issued By
D. Douglas Larson, Vice President, Regulation

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III. Nonresidential Extensions (continued)

3. Remote Service

The Company will grant Applicants for Remote Nonresidential Service an Extension Allowance of up to two times the revenue associated with Delivery Service the Applicant is expected to incur in a year of normal operations. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

B. Additional Consumers, Advances and Refunds

1. Initial Consumer - 1,000 kW or less

A Consumer that pays for a portion of the construction of an Extension may receive refunds if additional Consumers connect to the Extension. The Consumer is eligible for refunds during the first five (5) years following construction of an Extension for up to three (3) additional Consumers. Each of the next three Consumers utilizing any portion of the initial Extension must pay the Company, prior to connection, 25% of the cost of the shared facilities. The Company will refund such payments to the initial Consumer.

2. Initial Consumer - over 1,000 kW

A Consumer that pays for a portion of the construction of an Extension may receive refunds if additional Consumers connect to the Extension. The Consumer is eligible for refunds during the first five (5) years following construction of an Extension for up to three (3) additional Consumers. Each of the next three Consumers utilizing any portion of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the initial Consumer.

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

3. Adjustment of Contract Minimum Billing

Additional Consumers also must share the Facilities Charges of the existing Consumers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

(continued)

Issued: January 21, 2002
Effective: With service rendered on and after
March 1, 2002

P.U.C. OR No. 35
Second Revision of Sheet No. O-5
Canceling First Revision of Sheet No. O-5

Issued By
D. Douglas Larson, Vice President, Regulation

TF1 O-5.E

Advice No. 02-005

**PACIFIC POWER & LIGHT COMPANY
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III. Nonresidential Extensions (continued)

C. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

D. Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 51/751 or 53/753 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

IV. Extensions to Planned Developments

A. General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

B. Allowances and Advances

For nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot. For residential developments the Company will provide the Developer an Extension Allowance of \$400 for each lot. The Developer must pay a non-refundable advance for all other costs to make secondary voltage service available to each lot. For both nonresidential and residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or future development.

C. Refunds

The Company will make no refunds for facilities installed within a development. A Developer that pays for a portion of the construction of an Extension to reach a development may receive refunds if additional Consumers connect to the Extension outside the development. The Developer is eligible for refunds during the first five (5) years following construction of an Extension to reach the development for up to three (3) additional Consumers. Each of the next three Consumers using any portion of the Extension to reach a development must pay the Company, prior to connection, 25% of the cost of the shared facilities. The Company will refund such payments to the Developer.

(continued)

Issued: April 20, 2006

Effective: With service rendered on and after
November 8, 2006

P.U.C. OR No. 35

Third Revision of Sheet No. O-6

Canceling Second Revision of Sheet No. O-6

Issued By

Andrea L. Kelly, Vice President, Regulation

TF1 O-6.E

Advice No. 06-012

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GENERAL RULES AND REGULATIONS
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IV. Extensions to Planned Developments (continued)

D. Underground Extensions

The Company will construct line Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the development. If the Developer requests, the Company will provide these items at the Developer's expense.

V. Extension Exceptions

A. Applicant Built Line Extensions

1. General

An Applicant may contract with someone other than the Company to build a Line Extension. The Applicant must contract with the Company before starting construction of a Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

2. Liability and Insurance

The Applicant assumes all risks for the construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

3. Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.

(continued)

Issued: April 20, 2006
Effective: With service rendered on and after
November 8, 2006

P.U.C. OR No. 35
Third Revision of Sheet No. O-7
Canceling Second Revision of Sheet No.O-7

Issued By
Andrea L. Kelly, Vice President, Regulation

Advice No. 06-012

**PACIFIC POWER & LIGHT COMPANY
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V. Extension Exceptions (continued)

4. **Construction Standards**
The Applicant must construct the Line Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Line Extension.
5. **Transfer of Ownership**
Upon approval of the construction, the Company will assume ownership of the Line Extension. The Applicant must provide the Company unencumbered title to the Line Extension.
6. **Rights-of-Way**
The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1. I. of this Rule.
7. **Contract Minimum Billing**
The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1. B. of this Rule.
8. **Deficiencies in Construction**
If, within 24 months of the time the Company energized the Line Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.
9. **Line Extension Value**
The Company will calculate the value of a Line Extension using its standard estimating methods. The Company will use the Line Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.
10. **Line Extension Allowance**
After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.

- B. Duplicate Service Facilities**
The Company will furnish Duplicate Service Facilities if the Consumer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Consumer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

(continued)

Issued:	April 20, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after November 8, 2006	Third Revision of Sheet No. O-8 Canceling Second Revision of Sheet No. O-8

Issued By
Andrea L. Kelly, Vice President, Regulation

**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
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V. Extension Exceptions (continued)

C. Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

D. Intermittent Service Facilities

The Company will serve Intermittent loads provided the Consumer advances the estimated cost of facilities above the cost of facilities which the Company would otherwise install. The Consumer also must pay a Contract Minimum Billing for as long as service is taken. If load fluctuations become a detriment to other Consumers, the Company may modify the facilities and adjust the Contract Minimum Billing.

E. Temporary Service

The Company will provide Temporary Service by written agreement under the following provisions:

1. The Consumer pays a Temporary Service Charge. This charge equals
 - a) the estimated installation cost, plus
 - b) the estimated removal cost, plus
 - c) the estimated cost for rearranging any existing facilities, less
 - d) the estimated salvage value of the facilities required to provide Temporary Service.
2. The Consumer pays a Contract Minimum Billing; and
3. The Consumer pays any advances required for sharing previous Extensions.

If a temporary Consumer takes service continuously for 60 consecutive months from the date the Company first delivered service, the Company will classify them as permanent and refund any payment the Consumer made over that required of a permanent Consumer. The Company will not refund the Facilities Charges.

Schedule 300 specifies the charges for Temporary Service that requires only service conductors and a self-contained meter.

VI. Relocation or Replacement of Facilities

A. Relocation of Facilities

If requested by an Applicant or Consumer the Company will: relocate distribution facilities on to, or adjacent to, the Consumer's premises; and/or, replace existing overhead distribution facilities with comparable underground.

(continued)

Issued: April 20, 2006
Effective: With service rendered on and after
November 8, 2006

P.U.C. OR No. 35
Third Revision of Sheet No. O-9
Canceling Second Revision of Sheet No. O-9

Issued By
Andrea L. Kelly, Vice President, Regulation

TF1 O-9.E

Advice No. 06-012

**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
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VI. Relocation or Replacement of Facilities (continued)

A. Relocation of Facilities (continued)

For overhead to underground relocations, the new underground system must not impair the use of the remaining overhead system. The Applicant or Consumer must elect either: to provide all trenching and back filling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or, to pay the Company to provide these items.

In addition, the Applicant or Consumer must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

B. Local Governments

When a local government requires the conversion of overhead to underground of distribution facilities at Company's expense, said conversion shall be conditioned by the following:

1. Applicant shall have paid the cost of all necessary excavating, road crossings, trenching, back filling, raceways, ducts, vaults, transformer pads, other devices peculiar to underground service, plus the original cost, less depreciation, less salvage value, plus removal costs of the existing overhead distribution facilities no longer used or useful by reason of the conversion.
2. Company shall collect the conversion costs from the Consumers located within the boundaries of the local government, provided that the local government may direct Company to collect conversion costs from only a portion of the Consumers located within the boundaries of the local government.
3. Conversion costs incurred by the utility shall be accumulated in a separate account in Company's books with interest accruing from the date Company incurs the cost. The rate of such interest shall be equal to the effective cost of the senior security issue which most recently preceded the incurrence of the cost.
4. Company shall collect the conversion costs and interest over a reasonable period of time subject to approval of The Public Utility Commission of Oregon. Said pay-back shall not exceed the depreciable life of the facilities. Collection shall begin as soon as practicable after the end of the year in which the conversion costs are incurred.

(continued)

Issued:	April 20, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after November 8, 2006	Third Revision of Sheet No. O-10 Canceling Second Revision of Sheet No.O-10

Issued By
Andrea L. Kelly, Vice President, Regulation

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GENERAL RULES AND REGULATIONS
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VI. Relocation or Replacement of Facilities (continued)

B. Local Governments (continued)

5. Conversion costs to be recovered from each Consumer shall be calculated by applying a uniform percentage to each Consumer's total monthly bill for service rendered within the boundaries of the local government. Said conversion costs will be shown as a separate item on individual Consumer bills.
6. When the total conversion cost during one calendar year incurred by Company, required by local government, does not exceed five one hundredths of one percent (.05%) of Company's annual revenues derived from Consumers residing within the boundaries of the local government, said conversions shall be made at Company's expense with no collection of conversion costs from Consumers of the local government.
7. This rule applies to conversions upon which construction has commenced on or after August 13, 1984.

VII. Contract Administration Credit

Consumers may waive their right to receive refunds on a Line Extension advance. Consumers who waive this right will receive a Contract Administration Credit up to the amount specified in Schedule 300. The Consumer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

Issued:	April 20, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after November 8, 2006	Third Revision of Sheet No. O-11 Canceling Second Revision of Sheet No.O-11

Issued By
Andrea L. Kelly, Vice President, Regulation

TF1 O-11.E

Advice No. 06-012

ATTACHMENT B

PACIFIC POWER & LIGHT COMPANY CHARGES AS DEFINED BY THE RULES AND REGULATIONS

OREGON SCHEDULE 300 Page 3

Service Charges*(continued)*

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
11-2	M-7	Service Connection Charge: Request for reconnect during regular business hours: Monday through Friday, except holidays 8:00 A.M. to 5:00 P.M.	No Charge
		Request for reconnect during non-regular business hours: Monday through Friday, except holidays 5:00 P.M. to 6:00 P.M.	\$75.00
		Saturday, Sunday & Holidays 8:00 A.M. to 6:00 P.M.	\$175.00
11-2	M-7	Trouble Call Charge:	Actual Costs May Be Charged
11-2	M-7	Other Work at Consumer's Request:	Actual Costs May Be Charged
13	O-2	Facilities Charges: For facilities installed at Consumer's expense	0.67% of installed cost per month
		For facilities installed at Company's expense	1.67% of installed cost per month
13	O-9	Temporary Service Charge: Service Drop and Meter only	Single phase \$85.00 Three phase \$115.00
13	O-11	Contract Administration Credit	\$250.00
21	W-3	Pre-Enrollment Usage Information: Bill Register History per Meter	\$2.00 per year
		Validated Interval Data	\$10.00 per month
		(15 – 60 minute) per Meter	
		Analyzed Interval Meter Data	Cost Based Price
21	W-3	Pre-Enrollment Payment History: <i>(continued)</i>	\$2.00 per page

Issued:	July 7, 2006	P.U.C. OR No. 35
Effective:	With service rendered on and after August 9, 2006	Sixth Revision of Sheet No. 300-3 Canceling Fifth Revision of Sheet No. 300-3

Issued By
Andrea L. Kelly, Vice President, Regulation

ATTACHMENT C

Description: INSTALL 1-40FT POLE WITH 12.KV WYE 4 WIRE PRIMARY METERING.
 INSTALL 3 PHASE FUSING ON TAKE OFF POLE. INSTALL 2 SPANS,
 10 FT EACH 4/#2AAAC PRIMARY CONDUCTOR TO CUSTOMER OWNED POLE

 Purpose and CUSTOMER HAS REQUESTED A 12,000/6,928 THREE PHASE 4 WIRE WYE
 Necessity: PRIMARY DELIVERY TO THEIR GOLF COURSE FACILITY.

**DMOLO GOLF FACILITY - AGENCY LAKE LOOP, WO 05092884,
 Primary Delivery**

<u>job costs</u>	<u>Material</u>
<u>FERC</u>	<u>Labor &</u>
<u>Account</u> <u>Major item and associated hardware</u>	<u>Vehicle</u>
364 Poles, Towers & Fixtures	\$2,304
365 Overhead Conductor & Devices	\$3,615
366 Conduit	\$469
368 Cutout Bracket	\$66
370 Primary Metering: Mtr, VTs, CTs	\$7,162
Total	\$13,616
 <u>less allowance and credit(s)</u>	
Contract Administration Credit	\$250
Line Extension Allowance	\$11,932 *
 <u>total: cost to customer</u>	
Customer Advance	\$1,434 *

* Breakdown of the costs are generated through the Company's Retail Construction Management System and all values are rounded to the nearest dollar.

CERTIFICATE OF SERVICE

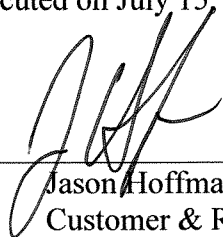
I hereby certify that I have this day served a copy of the Bench Request Response on all known parties to Case No. UM 1424 by mailing a properly addressed copy by first-class with postage prepaid to each party named in the official service list.

Lisa D. Hardie
Administrative Law Judge
Oregon Public Utility Commission
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

William E Ray
36563 Agency Loop Rd
Chiloquin, OR 97624

Executed on July 15, 2009 at Portland, Oregon.

By



Jason Hoffman
Customer & Regulatory Liaison