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February 4, 2009

**VIA ELECTRONIC FILING
& FEDERAL EXPRESS
OVERNIGHT DELIVERY**

Oregon Public Utilities Commission
Filing Center
550 Capitol Street NE, Ste 215
Salem, OR 97301-2551

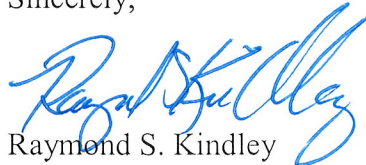
Re: UA __ - Service Territory Application of Wasco Electric Cooperative, Inc.

Dear Filing Center:

Enclosed for filing by Wasco Electric Cooperative, Inc., (“WEC”) is an application for Exclusive Service Territory pursuant to ORS 758.435 and OAR 890-025-0020. WEC will send an original and three copies to the Filing Center by overnight delivery. Pursuant to Commission rules, WEC also has filed an electronic version.

If you have any questions concerning this Application, please contact the undersigned.

Sincerely,



Raymond S. Kindley
Attorney for Wasco Electric Cooperative, Inc.

RSK/tb

Enclosures

cc: Jeff Davis, General Manager, Wasco Electric Cooperative, Inc.

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UA _____

In the matter of WASCO ELECTRIC)	
COOPERATIVE, INC., Application)	APPLICATION
for Allocation of Exclusive Service)	
Territory)	
)	

Wasco Electric Cooperative, Inc., (“WEC”) files this application for an order from the Commission for an Allocation of Exclusive Service Territory (“Application”) pursuant to ORS 758.435 and OAR 860-025-0020.

In support of the Application, WEC provides the following information:

I. Background Information

WEC is an electric cooperative organized and operated pursuant to Oregon statutes. WEC provides retail electric service in exclusive service territory located in Wasco, Sherman, Morrow, Gilliam, Jefferson and Crook Counties. WEC also provides retail electric service in areas adjacent to its exclusive territory that are currently not allocated to any other utility providing similar utility service. WEC submits this application to obtain the right to exclusively provide electric utility service in one of those areas located in Sherman County, which is the geographic location locally known as Hay Canyon. Hereinafter WEC will refer to the area that WEC seeks exclusive service territory right under this Application as the Hay Canyon Area.

II. Applicant Information

The legal name of WEC, the address of its offices and phone numbers are:

Wasco Electric Cooperative, Inc.
105 E. 4th St.
The Dalles, OR 97058
Ph: (541) 296-2740
Fax: (541) 296-7781

III. Contact Information

All notices and communications concerning this Application should be addressed to the following persons:

Jeff Davis
General Manager
P.O. Box 1700
The Dalles, OR 97058
Ph: (541) 296-2740
Fax: (541) 296-7781
jeffd@wascoelectric.com

Raymond S. Kindley
Cable, Huston, Benedict, Haagensen & Lloyd, LLP
1001 SW Fifth Avenue, Suite 2000
Portland, OR 97204-1136
Ph: (503) 224-3092
Fax: (503) 224-3176
rkindley@cablehuston.com

IV. OAR 860-025-0025 Requirements

Pursuant to the requirements set forth in OAR 860-025-0025, WEC provides the following information:

A. Map of WEC's Service Territory

Attachment A is a map that provides a general image of WEC's service territory. The Commission's records contain larger maps of all of WEC's service territory that the Commission can refer to if greater detail is needed. A larger, more detailed map is not easily duplicated for submission with this Application. If the Commission requests a more detailed map of WEC's service territory, WEC will provide a larger map.

Attachment B provides the general boundary of WEC's service territory in the Hay Canyon area and the unallocated territory in relation to WEC's service territory.

That unallocated territory is in large part surrounded by WEC's current exclusive service territory. Attachment B also shows the location of PacifiCorp's service territory in that area.

B. Map and Legal Description of Unclaimed Service Territory.

Attachment C provides a smaller scale map of the unallocated Hay Canyon territory, which is labeled "Unclaimed Area #1" on the map. Attachment D provides a written legal description of the Hay Canyon Area for which WEC submits this Application.

Attachment E provides a more detailed map of the unallocated Hay Canyon territory, which is represented by the white area. WEC's current exclusive service territory is shaded in pink or light red on Attachment E. The boundary of the unallocated territory that WEC is applying for with this Application, the Hay Canyon Area, is depicted with the blue lines. The location of WEC's existing service lines and retail electric interconnection facilities in this general area is depicted with black lines. WEC's has two retail electric customers located in the unallocated Hay Canyon service territory, whose service locations are represented as the black squares in the Hay Canyon Area.

PacifiCorp has a distribution line that extends across unallocated service territory in the Hay Canyon area. That line is depicted in green. The map shows a small area in the unallocated territory that depicts an electrical service drop off of the PacifiCorp line (noted as "Excluded Area" on Attachment E). PacifiCorp has very recently installed a service drop at that location to provided service to the Hay Canyon Substation. WEC's application excludes the immediate area around PacifiCorp's distribution facilities that may provide service to the Hay Canyon Substation.

C. Facts Supporting WEC's Exclusive Service in the Unallocated Territory

WEC currently provide electric service to two retail electric customers in the Hay Canyon area, which are also members of WEC. The two WEC members are Pat Bird and Fran O'Brian. WEC has provided those members with retail electric service since 1983 and 1999, respectively. WEC has served these two service locations, however, since the late 1950s and 1960s.

To the best of WEC's knowledge, no other utilities currently provide retail electric service in the unallocated territory in the Hay Canyon Area that WEC seeks to serve pursuant to this Application.

D. Additional Information

Recently, Iberdrola Renewables' has developed a large wind generation project that consists of 48 wind generation units. The geographic area of project extends from the existing WEC service territory into the unallocated Hay Canyon area.

When wind generation units are not operating for lack of wind or other reasons, each generation unit uses electric power service to heat the unit's mechanical equipment and power the unit's electrical equipment. Service to that type of load is called idle station service.

Of the 48 wind generation units in the Iberdrola Renewables' project, 31 are located in WEC's current exclusive service territory. Attachment F provides the location of the wind generation units in the Iberdrola Renewables' project in relation to WEC's existing service territory and the unallocated territory.

Given that 31 of the wind generation units are located in WEC's existing service territory, WEC will serve 65 percent of the idle station service power for the Iberdrola Renewables project.

WEC has requested transmission and power supply service from the Bonneville Power Administration ("BPA") to serve the load arising from the Iberdrola Renewables generation units located in WEC's existing service territory and in the unallocated service territory.

Due to limitation on available transmission capacity from any other source, the idle station service for all the wind generation units in the Iberdrola Renewables' project must be served through BPA transmission lines that terminate at the School House Substation, which is located in WEC's current exclusive service territory. From the School House Substation, Iberdrola Renewables' transmits the power across its own transmission lines to its Hay Canyon Substation. Therefore, all of the power needed to serve the idle station service for the Iberdrola Renewables project must be provided across BPA's transmission lines to a point of delivery located in WEC's exclusive service territory and metered by WEC at the School House Substation.

WEC seeks the addition of the Hay Canyon Area service territory in this Application in part to serve the idle station service load of the 17 wind turbines located in the Hay Canyon unallocated service territory. WEC also seeks this allocation of exclusive service territory from the Commission to recognize and confirm WEC's exclusive rights to serve its current members located in the unallocated Hay Canyon Area.

WEC's service of the entire Iberdrola Renewables' project will provide the best arrangement for administrative and operational purposes for both WEC and Iberdrola Renewables' project. Additionally, both the WEC's current members and the Iberdrola Renewables wind project would be best served by WEC at its low, cost-based power rates.

PacifiCorp owns a distribution line in the Hay Canyon area, which is depicted as the green line in Attachment E. To the best of WEC's knowledge, PacifiCorp has not yet provided any retail electric service from that line to retail customers in the unallocated Hay Canyon Area that WEC seeks to annex to its current service territory.

PacifiCorp is apparently intending, however, to provide limited retail electric service for lighting and heating at the Iberdrola Renewables' Hay Canyon Substation, which is located in the unallocated Hay Canyon Area. See Attachment E, (green box attached to PacifiCorp's distribution line.) To the best of WEC's current knowledge, PacifiCorp has not yet provided any service in the Hay Canyon area to the Iberdrola Renewables' Hay Canyon Substation.

This application for exclusive service territory expressly excludes the area that includes and closely surrounds the Hay Canyon substation. To the extent PacifiCorp has commenced distribution service to the Hay Canyon substation, this application does not include that area or affect that service.

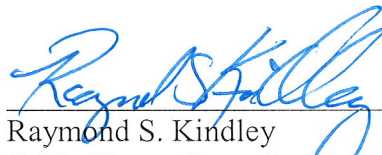
PacifiCorp's existing distribution line located in Hay Canyon cannot provide sufficient power to support the idle station service load of the wind generation units located in the unallocated Hay Canyon area. The line does not have sufficient capacity to serve that magnitude of load. If PacifiCorp wants to serve that load, PacifiCorp must

make arrangements with BPA to deliver such power to a point of delivery at the School House Substation. In other words, for PacifiCorp to serve the 17 generation units in the unallocated service territory, it must make arrangements with BPA to deliver that power to a point of delivery located in WEC's exclusive service territory.

For the above reasons, it is appropriate for the Commission to grant authority to WEC to provide exclusive service in the Hay Canyon Area.

WHEREFORE, WEC respectfully requests an order from the Commission approving this Application for Allocation of Exclusive Service Territory.

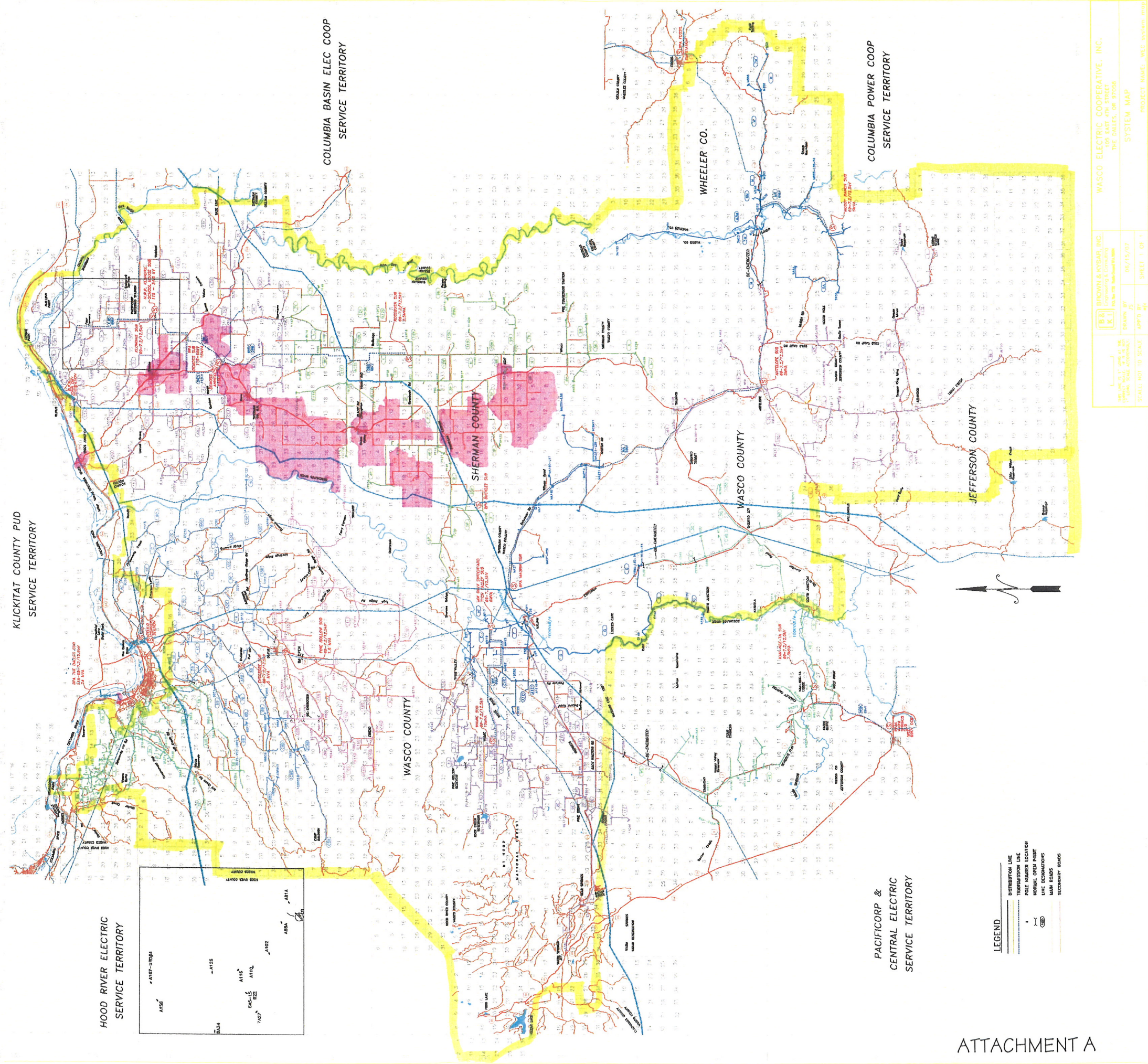
Dated this 4th day of February, 2009.



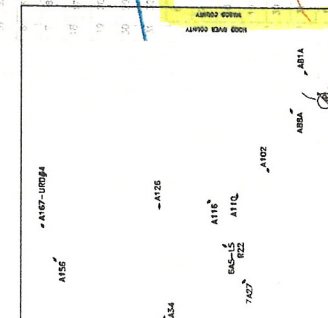
Raymond S. Kindley
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Telephone No.: (503) 224-3092
Facsimile No. : (503) 224-3176
Email: rkindley@cablehuston.com

General Counsel, Wasco Electric Cooperative, Inc.

*Wasco Electric Service Territory
Boundary delineated in yellow*



HOOD RIVER ELECTRIC
SERVICE TERRITORY



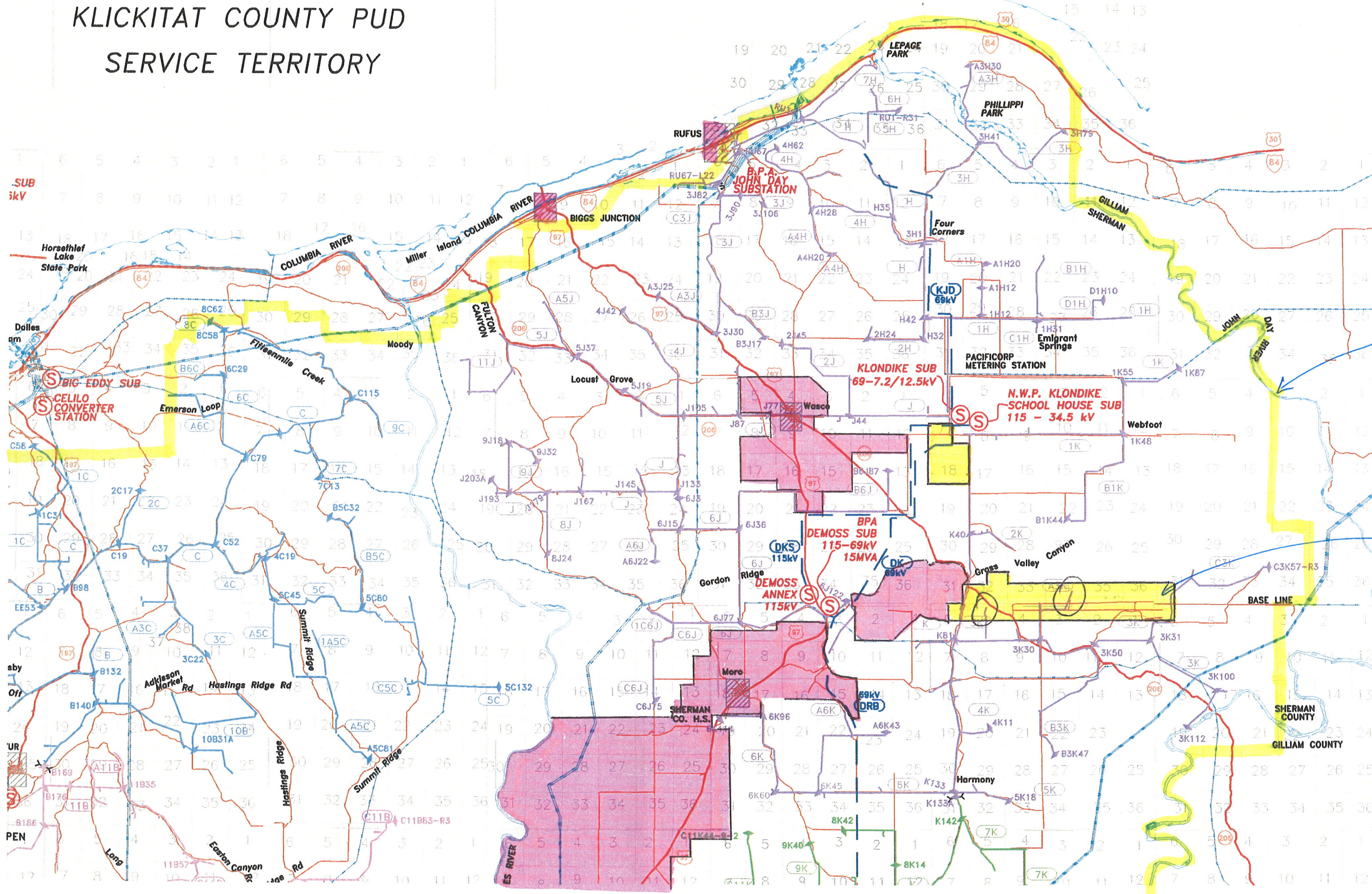
- LEGEND**
- DISTRIBUTION LINE
 - TRANSMISSION LINE
 - POLE NUMBER LOCATION
 - NORMAL OPEN POINT
 - LINE DISCONTINUITY
 - MAIN POLE
 - SECONDARY COUPLER



ATTACHMENT A

		WASCO ELECTRIC COOPERATIVE, INC. 104 EAST 4TH STREET THE DALLES, OR 97068	
PROJECT NAME: WELC WORKING DRAWING	DRAWN BY:	DATE: 06/15/07	SHEET 1 OF 1
SCALE: NOT TO SCALE	APP'D BY:	SYSTEM MAP	

KLICKITAT COUNTY PUD SERVICE TERRITORY



Hay Canyon Unallocated Service Territory

PacificCorp Territory in Pink

NO.	DATE	REVISION	INIT

ATTACHMENT B

B & K BROWN & KY SAR, INC.
Engineering & Consulting
P.O. Box 1720 Battle Ground WA 98604

DRAWN BY: DTR
DESIGNED BY: EJK
APPROVED BY: EJK
DATE: 1/13/07

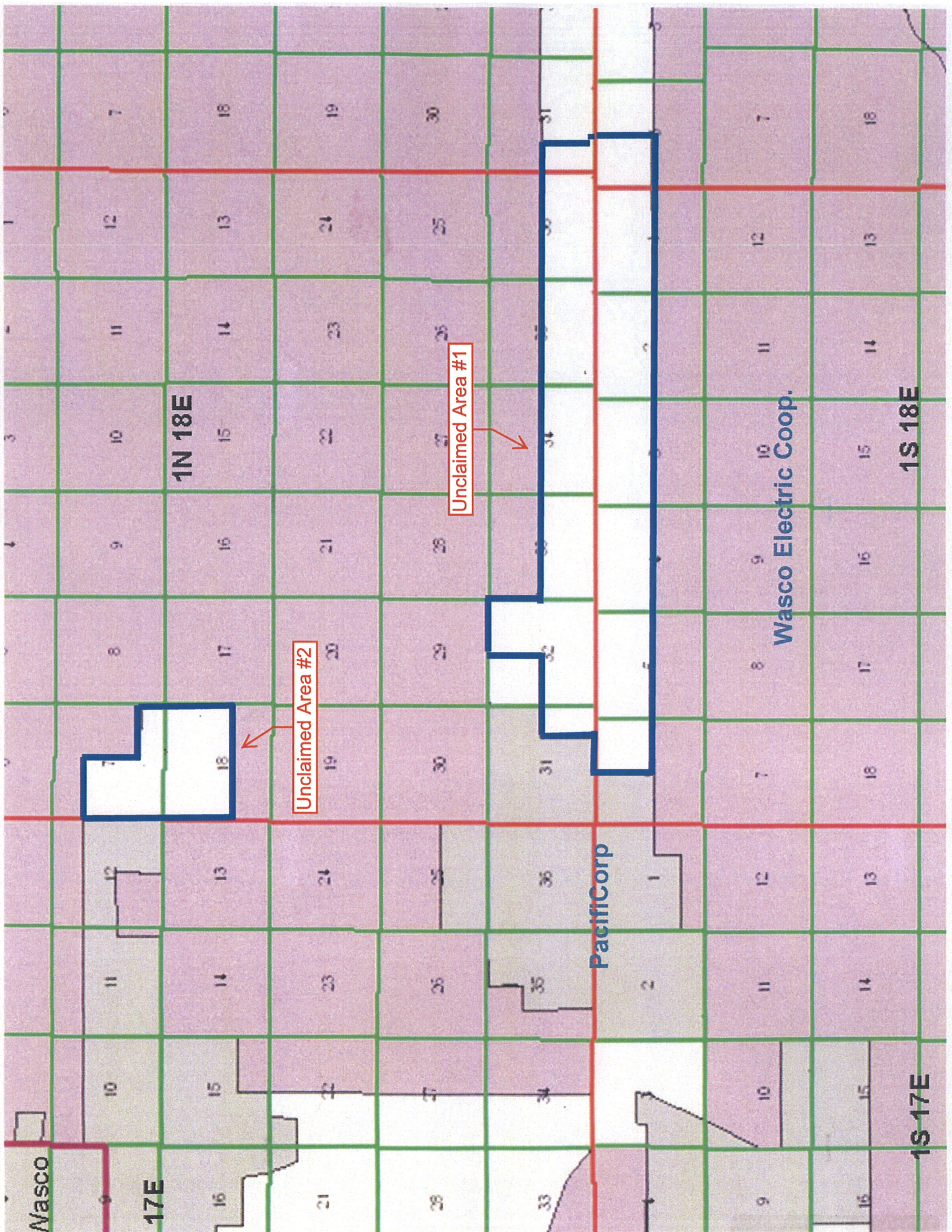
WASCO ELECTRIC COOPERATIVE INC
105 EAST 4TH STREET
THE DALLES OR 97058

SUBSTATION FEEDER MAPS
KLONDIKE
DWG: WEC System Map.dwg

0
REVISION

M4
4 OF 10

THE ABOVE LINE IS 1" LONG AT THE CORRECT SCALE. IF IT IS NOT, SCALE ACCORDINGLY.



1N 18E

17E

1S 18E

1S 17E

Unclaimed Area #1

Unclaimed Area #2

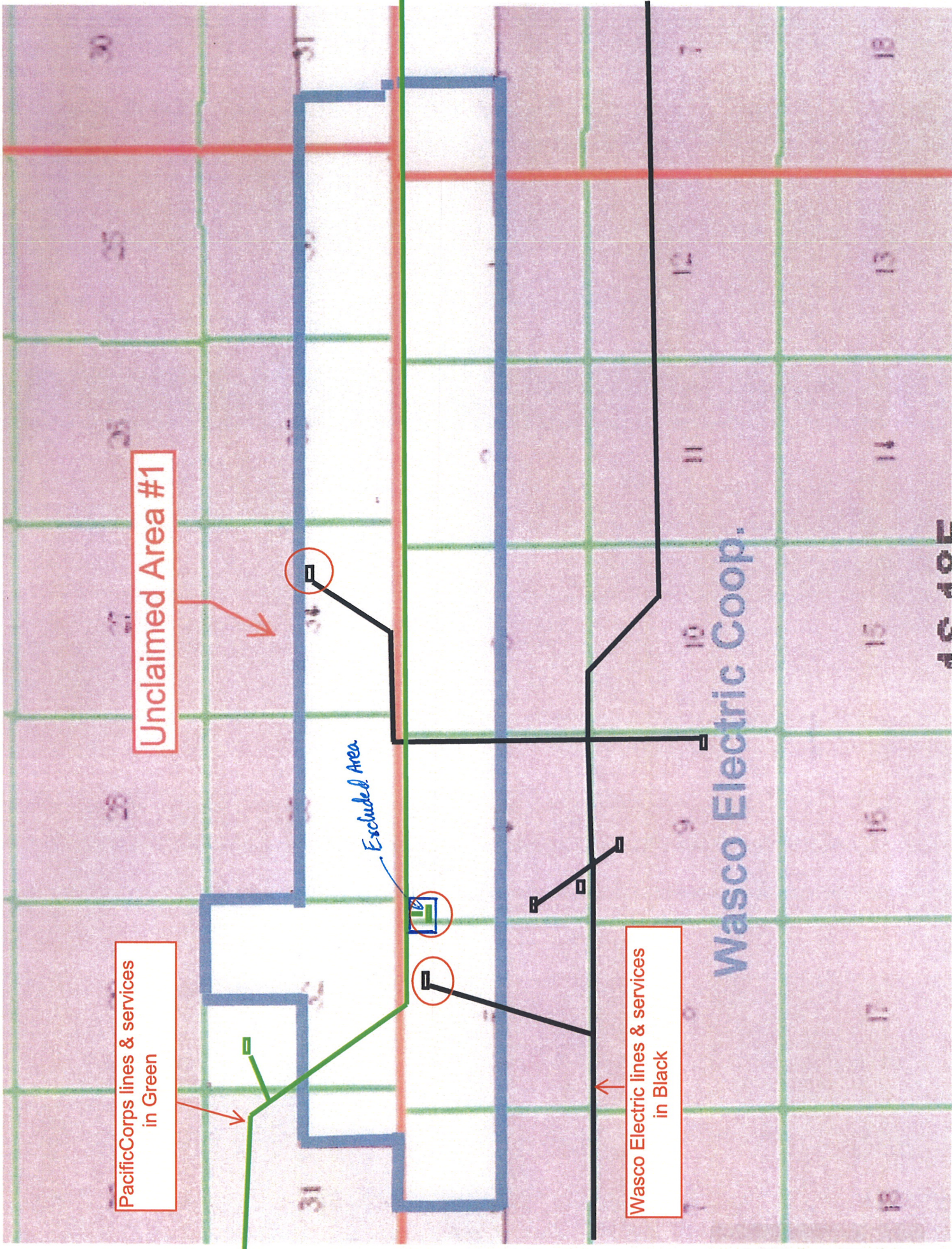
PacifiCorp

Wasco Electric Coop.

**Legal Description of Hay Canyon Area
That WEC Applies for as Exclusive Service Territory**

Beginning at the NE corner of the NW quarter of Section 32, T. 1N., R. 18E., W.M.; thence East along section line to the NE corner of Section 32, T. 1N., R. 18E.; thence South to the West one quarter corner of Section 33. T. 1N., R. 18E.; thence East for four and one-quarter miles along the midsection line to the NE corner of the NW quarter of the SW quarter of Section 31, T. 1N., R. 19E.; thence East 660' to the NE corner of the NW quarter of section 6, T. 1S., R. 19E.; thence South to the center of Section 6, T. 1S., R. 18E.; thence North to the North quarter corner of said Section 6; thence East to the South quarter corner of the SE one quarter of Section 31, T. 1N., R. 18E.; thence North to the North quarter corner of the SE quarter of said Section 31; thence East to the center of Section 32, T. 1N., R. 18E.; thence North to the NE corner of the NW quarter of said section, the point of beginning.

Excepting there from the following described parcel: that portion of the NW quarter of the NW quarter of Section 4, T. 1S., R. 18E on which PacifiCorp's distribution facilities interconnected to the Hay Canyon Substation are currently located.



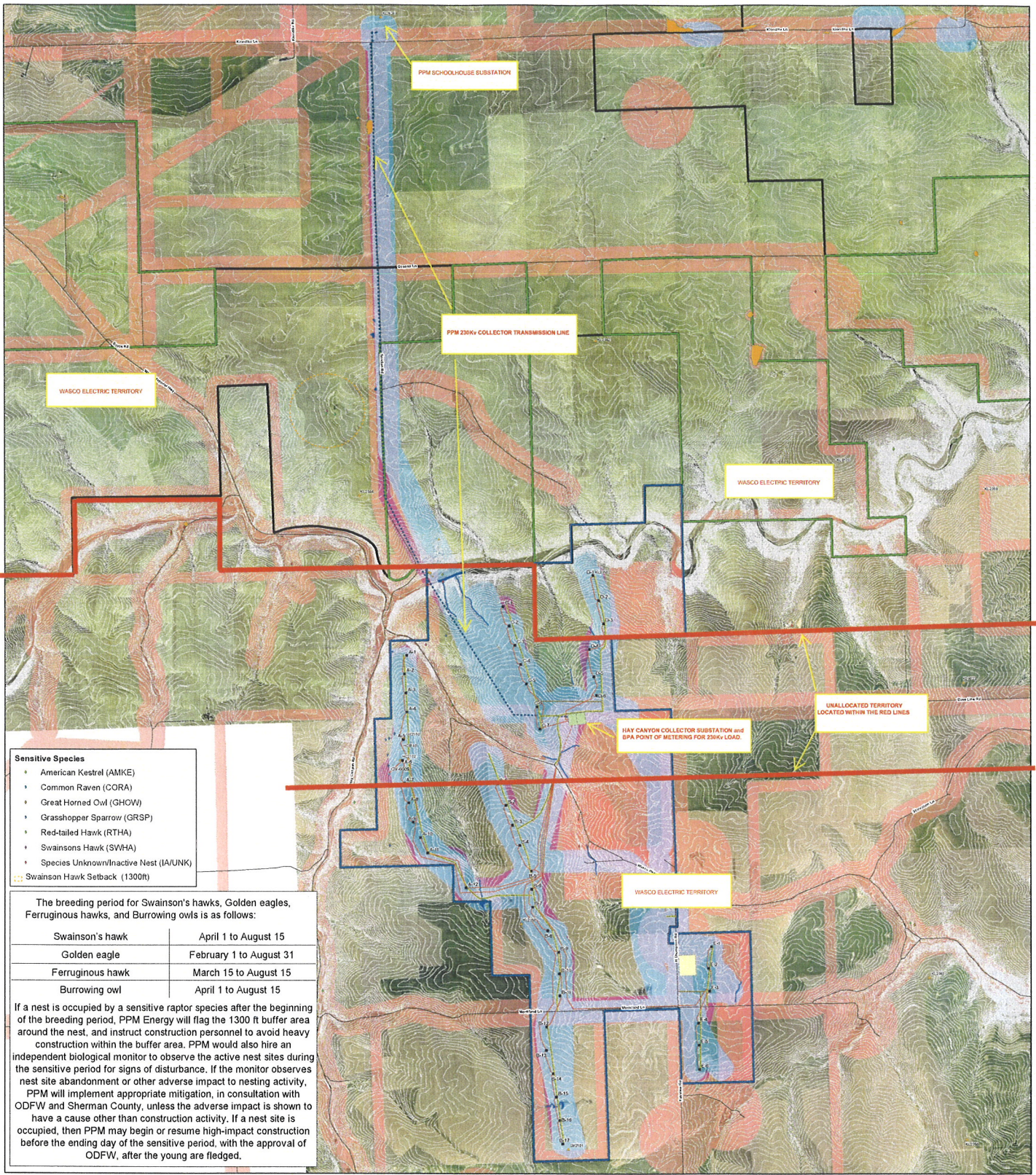
Unclaimed Area #1

PacificCorps lines & services in Green

Excluded Area

Wasco Electric lines & services in Black

Wasco Electric Coop.



- Sensitive Species**
- * American Kestrel (AMKE)
 - * Common Raven (CORA)
 - * Great Horned Owl (GHOW)
 - * Grasshopper Sparrow (GRSP)
 - * Red-tailed Hawk (RTHA)
 - * Swainsons Hawk (SWHA)
 - * Species Unknown/Inactive Nest (IA/UNK)
 - Swainson Hawk Setback (1300ft)

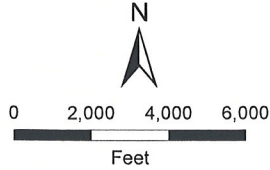
The breeding period for Swainson's hawks, Golden eagles, Ferruginous hawks, and Burrowing owls is as follows:

Swainson's hawk	April 1 to August 15
Golden eagle	February 1 to August 31
Ferruginous hawk	March 15 to August 15
Burrowing owl	April 1 to August 15

If a nest is occupied by a sensitive raptor species after the beginning of the breeding period, PPM Energy will flag the 1300 ft buffer area around the nest, and instruct construction personnel to avoid heavy construction within the buffer area. PPM would also hire an independent biological monitor to observe the active nest sites during the sensitive period for signs of disturbance. If the monitor observes nest site abandonment or other adverse impact to nesting activity, PPM will implement appropriate mitigation, in consultation with ODFW and Sherman County, unless the adverse impact is shown to have a cause other than construction activity. If a nest site is occupied, then PPM may begin or resume high-impact construction before the ending day of the sensitive period, with the approval of ODFW, after the young are fledged.

- Legend**
- Construction Disturbance Corridor
 - Proposed Substation and O&M Facility
 - ~ CH2M-Mapped Stream Channel
 - Area to be Surveyed
 - Site Boundary
 - CH2M-Mapped Wetland
 - Proposed Turbine
 - KILL
 - Proposed Permanent Met Tower
 - Klondike IIIa
 - Proposed Overhead 34.5-kV Collector Line
 - Hay Canyon
 - Proposed Underground 34.5-kV Collector Line
 - Existing Roads
 - Proposed Access Roads
 - Contours (10ft)
 - Proposed Crane Path
 - Setbacks
 - Proposed 230-kV Transmission Line
 - Archaeological Isolates
 - 10-Acre Staging Area
 - Archaeological Sites

Constraints Map Hay Canyon Wind Project



File Path: \\ppm\proj\215\HayCanyon\GIS\MapDocs\MapDocs\215\215HayCanyonConstraintsMap.aprx Date: April 11, 2016 3:45:39 AM