

WENDY MCINDOO Direct (503) 595-3922 wendy@mcd-law.com

December 29, 2008

VIA ELECTRONIC FILING AND FIRST CLASS MAIL

PUC Filing Center Public Utility Commission of Oregon PO Box 2148 Salem, OR 97308-2148

Re:

Docket UM ____ - Application for Deferred Accounting of Net Variable Power

Cost Variances

Attached for filing are the original and one copy of Idaho Power Company's Application for Deferred Accounting of Variances Regarding Revised Depreciation Rates. A copy of this filing has been served on the parties to the UE 167 and UE 195 service lists as indicated on the attached certificate of service.

Very truly yours,

Wendy McIndoo

Enclosure

2	I hereby certify that I served a true a	and correct copy of Idaho Power Company's
3	Application for Deferred Accounting of	Net Variable Power Cost Variances on the
4	following named person(s) on the date in	dicated below by email and first-class mail
5	addressed to said person(s) at his or her last-	known address(es) indicated below.
6	Stephanie S. Andrus Department of Justice	Robert Jenks Citizens' Utility Board of Oregon
7	Regulated Utility & Business Section 1162 Court St NE	Suite 308 610 SW Broadway
8	Salem, OR 97301-4096 stephanie.andrus@state.or.us	Portland, OR 97205 bob@oregoncub.org
9		
10	Rates & Regulatory Affairs Portland General Electric	Catriona McCracken Citizens' Utility Board of Oregon
11	121 SW Salmon Street 1WTC0702 Portland, OR 97204	Suite 308 610 SW Broadway
12	pge.opuc.filings@pge.com	Portland, OR 97205 catriona@oregoncub.org
13	Douglas C. Tingey	Peter J. Richardson
14	Portland General Electric 121 SW Salmon Street 1WTC13	Richardson & O'Leary PO Box 7218
15	Portland, OR 97204 doug.tingey@pgn.com	Boise, ID 83707 peter@richardsonandoleary.com
16	Don Reading Ben Johnson Associates	Robert Valdez
17	6070 Hill Road	PO Box 2148 Salem, OR 97308-2148
18	Boise, ID 83703 dreading@mindspring.com	<u>bob.valdez@state.or.us</u>
19		
20	DATED: December 29, 2008.	
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22		Windy Madudons /endy L. Mchidoo
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CERTIFICATE OF SERVICE

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	1	BEFORE THE PUBLIC UTILITY COMMISSION				
	2	OF OREGON				
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ı	6 Appl	Variable Power Cost Variances				
	Varia 7					
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. 10)	Pursu	uant to ORS 757.210, ORS 757.25	9 and OAR 860-027-0300, Idaho Power		
1	1 Com	oany ("le	daho Power") hereby requests an ac	counting order authorizing Idaho Power to		
1:	2 defer	for late	er ratemaking treatment annual net v	ariable power cost variances pursuant to		
1:	3 Orde	Order No. 08-238 and Idaho Power Tariff Schedule 56. Schedule 56 is an "automatic				
14	4 adjus	adjustment clause" as defined in ORS 757.210. Idaho Power seeks authorization for this				
15	5 defer	deferral effective as of the effective date of Schedule 56. In support of this Application,				
16	3 Idaho	Idaho Power states:				
17	7	1.	Idaho Power is a public utility in the	ne state of Oregon and its rates, services		
18	3		and accounting practices are subje	ect to the regulation of the Oregon Public		
19)		Utility Commission ("Commission").			
20)	2.	This Application is filed pursuan	nt to ORS 757.259, which allows the		
21			Commission, upon application, to a	authorize deferral of certain items for later		
22	2		inclusion in rates.			
23	3	3.	Communications regarding this App	olication should be addressed to		
24	!					
25	,					
26	;					
Page	e 1 -	APPL	LICATION	McDowell & Rackner PC		

1	Lisa Rackner McDowell & Rackner PC	Wendy McIndoo McDowell & Rackner PC
2	520 SW Sixth Avenue, Suite 830 Portland, Oregon 97204	520 SW Sixth Avenue, Suite 830 Portland, Oregon 97204
3	lisa@mcd-law.com	wendy@mcd-law.com
4		
	Barton L. Kline	Tim Tatum
5	Idaho Power Company	Idaho Power Company
	P.O. Box 70	P.O. Box 70
6	Boise, Idaho 83707	Boise, Idaho 83707
	<u>bkline@idahopower.com</u>	myoungblood@idahopower.com
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II. OAR 860-027-0300 Requirements

The following is provided pursuant to OAR 860-027-0300(3):

A. <u>Description</u>

With this deferral application, Idaho Power seeks authorization from the Commission to accrue, for future amortization, the difference between actual annual net variable power costs and the annual net variable power costs forecasted pursuant to Tariff Schedule 55, in accordance with Order No. 08-238. The annual variance will be determined pursuant to the terms of Schedule 56, which includes a Power Supply Expense Deadband and an Earnings Test.

B. Reasons for Deferral

In Order 08-238, the Commission ordered the adoption of a power cost adjustment mechanism for Idaho Power which contains both an Annual Power Cost Udate ("APCU") and Power Cost Adjustment Mechanism ("PCAM"). Idaho Power Schedule 55 contains the terms of the APCU while Schedule 56 contains the terms of the PCAM. The PCAM provides for recognition in rates of the difference, for a given year, between the *actual* annual net variable power costs incurred by Idaho Power and the net annual variable power costs forecasted pursuant to Idaho Power Schedule 55. This deferral is intended to capture the net annual variable power cost difference that will be amortized in rates.

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This deferral is filed pursuant to Order 08-238 and ORS §757.259(2)(e). This deferral will minimize the frequency of rate changes or the fluctuation of rate levels or match appropriately the costs borne by and benefits received by customers.

C. <u>Proposed Accounting</u>

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Idaho Power proposes to record the Deferred Amount in FERC Account 182.3 (Regulatory Assets); crediting FERC Account 557(Other Expenses) if there is an amount to collect from customers. Idaho Power would record the Accrued Amount in FERC 254 (Regulatory Liabilities); debiting FERC Account 557(Other Expenses) if there is a refund to customers. In the absence of a deferred accounting order from the Commission, Idaho Power would record costs associated with the Deferred Amount to FERC 501 (Fuel), FERC 1547 (Fuel), FERC 447 (Sales for Resale), FERC 565 (Transmission by Others) and FERC 555 (Purchased Power).

D. <u>Estimate of Amounts</u>

The Deferred Amount is a function of several unknown and unpredictable factors including customer usage, the wholesale market price for electricity, and the wholesale market price for natural gas. Since the Deferred Amount is dependent on factors that cannot be precisely forecast, Idaho Power cannot provide a precise estimate of the Deferred Amount. Idaho Power requests that, in accordance with Order No. 05-1070, it be allowed to accrue interest on the unamortized balance at a rate equal to its authorized weighted average cost of capital (set at 7.83% in Order 05-871).

21 E. Notice

A copy of the Notice of Application for Deferred Accounting of Excess Power Costs and a list of persons served with the Notice are attached to the Application as Attachment A.

24 II. Conclusion

Deferred accounting treatment is an appropriate, just and reasonable means of implementing Order 08-238 and Idaho Power Schedule 56.

1	For the reasons stated above, Idaho Power requests permission to defer annual net		
2	variable power cost variances pursuan	t to Order No. 08-238 and Idaho Power Schedule 56.	
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4	DATED: December 29, 2008.	McDowell & Rackner PC	
5		MICDOWELL & RACKNER FC	
6			
7		man Mux	
8		Lisa F. Rackner	
9			
10		IDAHO POWER COMPANY	
11		Bart Kline	
12		Senior Counsel	
13		P.O. Box 70 Boise, Idaho 83707	
14	ϵ		
15		Of Attorneys for Idaho Power Company	
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APPLICATION

Attachment A

Notice of Application for Deferred Accounting of Net Variable Power Cost Variances

1	BEFORE THE PUBLIC UTILITY COMMISSION		
2	OF OREGON		
3	UM		
4 5 6	In the Matter of Idaho Power Company's Application for Deferred Accounting of Net Variable Power Cost Variances NOTICE OF APPLICATION FOR DEFERRED ACCOUNTING OF NET VARIABLE POWER COST VARIANCES		
7	On December 29, 2008, Idaho Power Company ("Idaho Power" or "Company"), filed		
8	an application with the Oregon Public Utility Commission ("OPUC" or "Commission") for an		
9	Order authorizing deferral of the annual net variable power cost variance pursuant to Order		
10	08-238 and Idaho Power tariff Schedule 56.		
11	Approval of Idaho Power's Application will not authorize a change in Idaho Power's		
12	rates, but will permit the Commission to consider allowing such deferred amounts in rates in		
13	a subsequent proceeding.		
14	Idaho Power's application will be posted on the OPUC website for persons who wish		
15	to obtain a copy or they may contact the following:		
16	Lisa Rackner		
17	McDowell & Rackner PC 520 SW 6 th Avenue, Suite 830		
18	Portland, OR 97204 Phone: 503-595-3922		
19	Facsimile: 503-595-3928 lisa@mcd-law.com		
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Page	1 - NOTICE OF APPLICATION FOR DEFERRED ACCOUNTING		

1	Any person who wishes to submit	t written comments to the Commission on Idaho
2	Power's application must do so no later that	an January 28, 2009.
3		
4	DATED: December 29, 2008.	
5		McDowell & Rackner PC
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7		hon Kul
8		Lisa F. Rackner
9		
10		
11		IDAHO POWER COMPANY
12		Bart Kline
13		Legal Counsel
14		P.O. Box 70 Boise, Idaho 83707
15		Of Attorneys for Idaho Power Company
16		or morneye for facility of other company
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