

1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 **UE 199**

4 In the Matter of:

AMENDED STIPULATION

5 PACIFICORP, dba PACIFIC POWER
6 2009 Transition Adjustment Mechanism
7 Schedule 200, Cost-Based Supply Service

8 This Stipulation is entered into for the purpose of resolving the issues among the
9 parties to this Stipulation related to PacifiCorp's (or the "Company") proposed transition
10 adjustment mechanism ("TAM") for direct access that updates the Company's net power costs
11 ("NPC") in rates. The Stipulation also addresses certain issues in the Company's Renewable
12 Adjustment Clause ("RAC") case, Docket No. UE 200.

13 **PARTIES**

14 1. The parties to this Stipulation are PacifiCorp, Staff of the Public Utility
15 Commission of Oregon ("Staff"), the Citizens' Utility Board ("CUB"), the Industrial Customers
16 of Northwest Utilities ("ICNU"), and Sempra Energy Solutions LLC ("Sempra") (together, the
17 "Parties").

18 **BACKGROUND**

19 2. On April 1, 2008, PacifiCorp filed revised tariff sheets for Schedule 200:
20 PacifiCorp's 2009 Transition Adjustment Mechanism, to be effective January 1, 2009. The
21 purpose of the TAM filing is to update NPC for 2009 and to set transition adjustments for
22 Oregon customers who choose direct access in the November 2008 open enrollment window.
23 The Company's RAC was filed concurrently with the TAM filing.

24 3. The April 1, 2008 TAM filing reflected total forecasted normalized system-wide
25 NPC for the test period (12 months ended December 31, 2009) of approximately \$1.129
26 billion. This amount is approximately \$148.9 million higher than the \$980.2 million included in
rates through the 2008 TAM (Docket UE 191). On an Oregon-allocated basis, the forecasted

1 normalized NPC for 2009 are approximately \$288.6 million. This is approximately
2 \$41.2 million higher than the \$247.4 million NPC currently included in Oregon rates. This
3 amount would result in an overall increase to Oregon rates of approximately 4.4 percent.

4 4. On July 25, 2008, the Company filed an update and corrections to the April 1,
5 2008 filing. The updates and corrections increased the Company's forecasted normalized
6 NPC for the calendar year 2009 on an Oregon-allocated basis to \$304.3 million. This reflects
7 an increase of \$15.7 million from the April filing of \$288.6 million. This updated amount would
8 result in an overall increase to Oregon rates of approximately 6 percent.

9 5. The Parties convened a settlement conference on August 15, 2008. The Parties
10 continued the settlement conference via conference call on August 19, 2008. All parties to the
11 docket participated in the settlement conferences.

12 **AGREEMENT**

13 6. As a result of the settlement conferences, the Parties have reached a
14 comprehensive settlement in this case. The net effect of the Stipulation reduces PacifiCorp's
15 proposed increase in NPC to \$34,216,174 on an Oregon-allocated basis. This amount will be
16 updated for the NPC elements described in this Stipulation on November 21, 2008, and
17 December 2, 2008, with a contract lock-down date of November 14, 2008 (collectively the
18 "November/December Updates.") For purposes of designing rates, the final increase to NPC
19 will be decreased by \$10,216,174 to account for increased revenues due to forecast sales
20 growth from 2007 to 2009. The overall rate increase prior to the November/December
21 Updates resulting from this Stipulation is expected to be approximately 2.4 percent. The
22 Parties retain all procedural and substantive rights to challenge the November/December
23 Updates in the compliance filing in the proceeding. The effective date of the new rates will be
24 January 1, 2009.

25 7. The Parties agree to submit this Stipulation to the Commission and request that
26 the Commission approve the Stipulation as presented. The Parties agree that the

1 adjustments and the rates resulting from their application are sufficient, fair, just, and
2 reasonable.

3 8. Exhibit A to this Stipulation contains the calculation that will be used to determine
4 the NPC increase in this docket, the Total Company NPC approved in this docket, and the
5 Oregon-allocated NPC baseline in rates resulting from this docket. Exhibit B shows the
6 calculation that will be used to determine the spread of the stipulated rate increase to rate
7 schedules and to determine the TAM rate adjustments by rate schedule. Exhibit C shows the
8 calculation of the adjustment for revenues resulting from sales growth. Exhibit D shows the
9 calculation that was used to determine the 2009 energy forecast by schedule and the
10 Schedule 200 present revenues.

11 9. Calculation of NPC Increase and Baselines: The Parties agree to a TAM NPC
12 increase for 2009 that is calculated as described below and as shown in Exhibit A to this
13 Stipulation:

14 **Step One:** Calculate the Adjusted Oregon-allocated NPC Baseline in Rates for the July 2008
15 TAM filing by adding \$34,216,174 to the Oregon-allocated NPC Baseline in Rates from UE
16 191 of \$247,421,525 to obtain the Adjusted Oregon-allocated NPC Baseline in Rates of
17 \$281,637,699.

18 **Step Two:** Calculate the Final Oregon-allocated NPC Increase and 2009 Baseline in Rates:
19 Using the December 2, 2008 Update, calculate the difference between the November Oregon-
20 allocated NPC and the July 2008 Oregon allocated NPC. Add this difference (either positive
21 or negative) to the stipulated \$34,216,174 increase. The result is the Final Oregon-allocated
22 NPC Increase. Next, add the difference to the Adjusted Oregon-allocated NPC Baseline in
23 Rates of \$281,637,699 to obtain the Final Oregon-allocated 2009 NPC Baseline in Rates.
24 The Final Oregon-allocated 2009 NPC Baseline in Rates will be compared against the 2010
25 Oregon-allocated NPC Baseline in Rates to determine the NPC increase/decrease in the 2010
26 TAM proceeding.

1 Nothing in this paragraph shall be construed as eliminating the need for an adjustment to
2 the 2010 NPC increase/decrease to capture the effects of revenues resulting from sales
3 growth if the 2010 TAM proceeding is filed outside of a general rate case proceeding.

4 10. Adjustment for Revenues Resulting from Sales Growth: The Parties agree that
5 the Final Oregon-allocated NPC Increase will be reduced by \$10,216,174 as shown on Exhibit
6 B. This adjustment is computed as shown in Exhibit C.

7 11. Revenue Allocation and Rate Design: The Parties agree that the Final Oregon-
8 allocated NPC Increase and the adjustment for revenues resulting from sales growth will be
9 spread to rate schedules through changes to Schedule 200 rates and the adjustments to
10 Schedule 200 rates (TAM Adjustment Rates) will be calculated based on a forecast 2009 rate
11 design test year. The 2009 forecast energy by rate schedule is shown in column 3 of Exhibit
12 B and was determined by spreading the 2009 forecast energy (MWh) by class to each rate
13 schedule by class, voltage level, and rate tier based on the forecast 2007 billing determinants
14 from the last general rate case, Docket UE 179. This calculation is shown in Exhibit D and
15 summarized in column 3 of Exhibit B. The 2009 forecast energy by schedule has been
16 multiplied by the present Schedule 200 rates to calculate the present Schedule 200 revenues.
17 This calculation is shown in Exhibit D and summarized in column 4 of Exhibit B. The Final
18 Oregon-allocated NPC Increase and the agreed adjustment for revenues resulting from sales
19 growth of (\$10,216,174) will be spread to each schedule based on the ratio of each schedule's
20 present Schedule 200 revenues to total Schedule 200 present revenues. Columns 5, 6, and 7
21 of Exhibit B show the spread of these three elements. Column 6 currently shows a zero
22 adjustment, but will be updated with the November/December Updates. The three revenue
23 elements will then be added by rate schedule to obtain a total TAM Revenue Adjustment by
24 rate schedule. The TAM Adjustment Rates in cents per kilowatt-hour will then be calculated
25 by dividing each schedule's total TAM Revenue Adjustment by the forecast 2009 energy for
26 that rate schedule. This process is shown in Exhibit B, although the rates in the Exhibit are

1 not final and are subject to change with the November/December Updates as set forth in this
2 Stipulation. The final TAM adjustment rates calculated including the November/December
3 Updates will be added to the present Schedule 200 rates to arrive at the final Schedule 200
4 rates for this docket.

5 12. Scope of November/December Updates:

6 a. The Company will update its NPC on November 21, 2008, for only: (1)
7 the November 4, 2008 forward price curve for electricity and natural gas; and (2) contracts
8 executed on or before November 14, 2008. These contracts include: (a) wholesale electric
9 sales and purchase contracts that are for long term firm sales and purchases, short term firm
10 sales and purchases, or exchanges and storage with and without energy or capacity prices;
11 and (b) natural gas sales and purchases contracts. These transactions may have fixed prices
12 or prices linked to market indexes. They may require physical deliveries or be settled
13 financially (e.g., swaps).

14 b. The Company will update its NPC on December 2, 2008 using the
15 forward price curve for electricity and natural gas prices developed on November 17, 2008.
16 The Company will reshape hydro energy in the GRID model resulting from the use of the new
17 forward price curve. The Company agrees to provide work papers and other documentation
18 supporting the changes to GRID inputs resulting from the forward price curve comparable to
19 those provided for the July update, with the additional detail provided in the response to Staff
20 on-site data request 1 for electric swaps.

21 c. The amount of the November/December Updates may be positive or
22 negative, depending on whether the November/December Updates result in an increase or
23 decrease to NPC. The Parties agree that there is no cap on the November/December
24 Updates. The Parties reserve their rights to challenge: (1) the forward price curve for
25 electricity and natural gas developed on November 17, 2008; (2) new contracts included in the

26

1 November/December Updates; and 3) whether any updates are consistent with this
2 Stipulation.

3 d. PacifiCorp agrees to provide information on new contracts that will be
4 included in the November/December Updates as soon as practical after execution. The
5 Company will track the contracts and produce them in groups as their total number or value
6 become material. For short-term firm contracts, the Company agrees to provide detail
7 comparable to the first supplemental response to ICNU data request No. 18.24.

8 13. Wind Resource-related Issues:

9 a. The Parties agree to litigate the adjustments associated with the Rolling
10 Hills and Glenrock resources in the RAC proceeding. Although PacifiCorp objects to such an
11 adjustment, the Parties understand that the Commission may order in the RAC proceeding
12 that the capacity factors or generation profiles be changed through an NPC adjustment in this
13 proceeding in the November/December Updates. The Parties agree that the only capacity
14 factors and generation profiles or both that are subject to the November/December Updates
15 are those ordered by the Commission. The Parties agree they will not further advocate for
16 updates to the 2009 TAM for capacity factors or generation profiles of other wind resources.

17 b. The Parties agree that the Seven Mile Hill II and Glenrock III resources
18 will remain in the NPC dispatch stack for purposes of calculating the November 2008 TAM
19 updates. The Parties further agree that the Company will exclude the non-NPC related costs
20 of these two resources from the RAC for 2009. The Parties agree that PacifiCorp may
21 request and no party will oppose deferred accounting for each resource. PacifiCorp will file
22 deferral applications such that the deferral would be effective January 1, 2009 or when the
23 resource is on line, whichever comes later. The applications would request deferral of (1) the
24 revenue requirement associated with the non-NPC related costs of the resource and (2) the
25 decrease to NPC that is associated with the resource as reflected in the November/December
26 Updates. The decrease to NPC would be reflected in the deferral so that the Company could

1 later seek to recover the associated NPC decrease included in the 2009 TAM should the
2 Commission later disallow costs of the resource in a prudence determination. No Party
3 waives any arguments or rights during the amortization phase of such deferred accounting.

4 14. Deferral Applications for Lake Side and Chehalis: The Company agrees to not
5 file for deferred accounting for 2009 for the fixed costs of either the Lake Side power plant or
6 the Chehalis power plant or both. Likewise, the Parties agree that the Chehalis power plant
7 should not be reflected in the Company's November/December Updates.

8 15. Transition Adjustment: The Parties agree to modify the calculation of the
9 Transition Adjustment for direct access in two ways: (1) the Company will relax the market
10 cap limitations in the GRID model by 15 MW at Mid-Columbia and 10 MW at COB to
11 determine the value of the freed up power; and (2) any remaining monthly thermal generation
12 that is backed down for assumed direct access load will be priced at the simple monthly
13 average of the COB price, the Mid-Columbia price, and the avoided cost of thermal generation
14 as determined by GRID. The monthly COB and Mid-Columbia prices will be applied to the
15 heavy load hours or light load hours separately. The existing balancing account mechanisms
16 will remain in effect.

17 16. Hydro Forced Outage Rate: Any Party may raise the issue of forced outage
18 rates for hydroelectric generating units in Docket UM 1355. If the Commission has not
19 resolved this issue prior to the Company's filing of its next general rate case, the Company will
20 raise the issue in the rate case.

21 17. Future Stand-alone TAM Filings:

22 a. Adjustment for Revenue Growth: The Company agrees that its future
23 stand-alone TAM filings should be designed to recover the Company's Oregon-allocated NPC,
24 including consideration of increased/decreased revenues due to load growth/loss.

25 b. Workshops: PacifiCorp will convene a series of workshops prior to filing
26 its next general rate case in Oregon for the purpose of seeking consensus on the specific

1 elements of any future TAM proceeding including, but not limited to, cost elements to be
2 included in the initial filing and each update, filing requirements for the content and timing of
3 workpapers, and the mechanism for implementing Section 18.a above. These workshops will
4 be convened to provide sufficient time for the Company to consider incorporating
5 recommendations into its next general rate case filing. PacifiCorp agrees that if the Parties
6 cannot reach consensus on the elements of TAM updates, revenue growth adjustments, and
7 filing requirements in the workshops, the Company will initiate a proceeding before the
8 Commission to resolve these issues. The Company will initiate this proceeding by January
9 15, 2009 to provide the Commission the ability to resolve the proceeding prior to June 1,
10 2009, or in time to be implemented in the Company's first update for the 2010 TAM.

11 c. GRID Model: The Company will provide access to the GRID model to
12 Parties when it makes its initial TAM filing or general rate case, provided that the Party has
13 entered into a confidentiality agreement with the Company applicable to the GRID model or is
14 subject to a Protective Order applicable to the relevant TAM proceeding or general rate case.

15 d. Workpapers: The Company commits to providing workpapers for its
16 original TAM and updates. These workpapers will include all input files the Company relied
17 upon in preparing the final GRID run used in the filing. The Parties will endeavor to define this
18 concept with more specificity in the TAM workshops. The Company agrees to provide Staff
19 and intervenors that have executed a relevant confidentiality agreement with the Company or
20 are subject to a relevant Commission Protective Order with the following data that the
21 Company has used in proceedings in other states: a forty-year hydro data set applicable to
22 the test year in the TAM proceeding and the data necessary to calculate forced outages using
23 a weekday/weekend split. The Company's agreement to provide this data does not imply its
24 agreement to adjustments proposed by Staff or intervenors relying upon this data.

25 18. Tariff: Upon approval of this Stipulation and after the Company files its
26 November/December Updates, PacifiCorp will file revised Schedule 200 rates and revised

1 transition adjustment Schedules 294 and 295 as a compliance filing in Docket UE 199,
2 effective January 1, 2009, reflecting rates designed as agreed in this Stipulation.

3 19. This Stipulation will be offered into the record of this proceeding as evidence
4 pursuant to OAR 860-014-0085. The Parties agree to support this Stipulation throughout this
5 proceeding and any appeal, (if necessary) provide witnesses to sponsor this Stipulation at the
6 hearing, and recommend that the Commission issue an order adopting the settlements
7 contained herein.

8 20. If this Stipulation is challenged by any other party to this proceeding, the Parties
9 agree that they will continue to support the Commission's adoption of the terms of this
10 Stipulation. The Parties agree to cooperate in cross-examination and put on such a case as
11 they deem appropriate to respond fully to the issues presented, which may include raising
12 issues that are incorporated in the settlements embodied in this Stipulation.

13 21. The Parties have negotiated this Stipulation as an integrated document. If the
14 Commission rejects all or any material portion of this Stipulation or imposes additional material
15 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
16 rights provided in OAR 860-014-0085 and shall be entitled to seek reconsideration or appeal
17 of the Commission's Order.

18 22. By entering into this Stipulation, no Party shall be deemed to have approved,
19 admitted, or consented to the facts, principles, methods, or theories employed by any other
20 Party in arriving at the terms of this Stipulation, other than those specifically identified in the
21 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this
22 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically
23 identified in this Stipulation.

24 23. This Stipulation may be executed in counterparts and each signed counterpart
25 shall constitute an original document.

26

1 This Stipulation is entered into by each party on the date entered below such Party's
2 signature.

3

4 PACIFICORP

STAFF

5

6 By: _____

By: _____

7

Date: _____

Date: _____

8

CUB

ICNU

9

10 By: _____

By: _____

11

Date: _____

Date: _____

12

SEMPRA

13

14 By: _____

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Date: _____

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**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

EXHIBIT A
UE 199 AMENDED STIPULATION

October 2008

EXHIBIT A
UE 199 AMENDED STIPULATION

Allocated NPC to Oregon for 2009 TAM
July 2008 Update

| ACCOUNT | UE-191 | TOTAL COMPANY | | | UE-191 | FACTOR | CY 2009 | CY 2009 | UE-191 | OREGON | | 0 | |
|----------------------------------|--------|----------------------|----------------------|----------------------|--------|--------|---------|---------|---------|--------------------|---------------------|--------------------|---------------------|
| | | CY 2009 FILED | CY 2009 JULY UPDATE | CY 2009 NOV UPDATE* | | | | | | CY 2009 | CY 2009 JULY UPDATE | | CY 2009 NOV UPDATE* |
| Sales for Resale | | | | | | | | | | | | | |
| Existing Firm PPL | 447 | 24,333,468 | 24,282,692 | 24,281,810 | - | SG | 25.977% | 26.411% | 26.411% | 6,321,208 | 6,413,406 | 6,413,173 | - |
| Existing Firm UPL | 447 | 26,154,379 | 25,490,590 | 25,490,590 | - | SG | 25.977% | 26.411% | 26.411% | 6,794,234 | 6,732,429 | 6,732,429 | - |
| Post-Merger Firm | 447 | 2,097,277,718 | 926,901,220 | 1,090,894,586 | - | SG | 25.977% | 26.411% | 26.411% | 544,818,752 | 244,807,867 | 288,120,860 | - |
| Non-Firm | 447 | - | - | - | - | SE | 25.465% | 25.525% | 25.525% | - | - | - | - |
| Total Sales for Resale | | 2,147,765,564 | 976,674,502 | 1,140,666,986 | | | | | | 557,934,195 | 257,953,702 | 301,266,462 | - |
| Purchased Power | | | | | | | | | | | | | |
| Existing Firm Demand PPL | 555 | 72,620,358 | 71,979,766 | 73,739,631 | - | SG | 25.977% | 26.411% | 26.411% | 18,864,899 | 19,010,886 | 19,475,691 | - |
| Existing Firm Demand UPL | 555 | 50,238,162 | 47,419,394 | 47,496,461 | - | SG | 25.977% | 26.411% | 26.411% | 13,050,581 | 12,524,140 | 12,544,495 | - |
| Existing Firm Energy | 555 | 93,251,746 | 88,770,208 | 92,909,589 | - | SE | 25.465% | 25.525% | 25.525% | 23,746,920 | 22,658,406 | 23,714,974 | - |
| Post-merger Firm | 555 | 1,798,247,893 | 804,581,876 | 982,337,139 | - | SG | 25.977% | 26.411% | 26.411% | 467,138,503 | 212,501,579 | 259,448,286 | - |
| Secondary Purchases | 555 | - | - | - | - | SE | 25.465% | 25.525% | 25.525% | - | - | - | - |
| Seasonal Contracts | 555 | 9,197,540 | 9,513,690 | 10,426,290 | - | SSGC | 23.565% | 24.488% | 24.489% | 2,167,404 | 2,329,710 | 2,553,315 | - |
| Other Generation Expense | 555 | - | 3,278,604 | 5,500,239 | - | SG | 26.411% | 26.411% | 26.411% | - | 865,926 | 1,452,692 | - |
| Total Purchased Power | | 2,023,555,698 | 1,025,543,538 | 1,212,409,349 | | | | | | 524,968,306 | 269,890,647 | 319,190,452 | - |
| Wheeling Expense | | | | | | | | | | | | | |
| Existing Firm PPL | 565 | 32,639,496 | 31,366,571 | 31,031,711 | - | SG | 25.977% | 26.411% | 26.411% | 8,478,901 | 8,284,360 | 8,195,919 | - |
| Existing Firm UPL | 565 | 157,430 | 172,448 | 172,448 | - | SG | 25.977% | 26.411% | 26.411% | 40,896 | 45,546 | 45,546 | - |
| Post-merger Firm | 565 | 72,742,842 | 81,123,193 | 83,334,742 | - | SG | 25.977% | 26.411% | 26.411% | 18,896,717 | 21,425,795 | 22,009,897 | - |
| Non-Firm | 565 | 420 | 144,177 | 190,077 | - | SE | 25.465% | 25.525% | 25.525% | 107 | 36,801 | 48,517 | - |
| Total Wheeling Expense | | 105,540,188 | 112,806,389 | 114,728,978 | | | | | | 27,416,621 | 29,792,502 | 30,299,878 | - |
| Fuel Expense | | | | | | | | | | | | | |
| Fuel Consumed - Coal | 501 | 504,036,230 | 513,042,882 | 566,883,629 | - | SE | 25.465% | 25.525% | 25.525% | 128,354,785 | 130,953,100 | 144,695,836 | - |
| Cholla / APS Exchange | 501 | 54,138,635 | 55,371,186 | 57,393,458 | - | SSECH | 23.497% | 25.914% | 25.899% | 12,721,205 | 14,348,737 | 14,864,300 | - |
| Fuel Consumed - Gas | 501 | 20,256,747 | 7,652,800 | 23,437,129 | - | SE | 25.465% | 25.525% | 25.525% | 5,158,459 | 1,953,361 | 5,982,277 | - |
| Natural Gas Consumed | 547 | 399,872,050 | 369,250,420 | 331,998,558 | - | SE | 25.465% | 25.525% | 25.525% | 101,828,972 | 94,250,381 | 84,741,923 | - |
| Simple Cycle Combustion Turbines | 547 | 16,906,672 | 18,666,117 | 20,150,907 | - | SSECT | 23.497% | 23.941% | 24.342% | 3,972,639 | 4,468,777 | 4,905,224 | - |
| Steam from Other Sources | 503 | 3,670,593 | 3,442,195 | 3,541,671 | - | SE | 25.465% | 25.525% | 25.525% | 934,731 | 878,613 | 904,004 | - |
| Total Fuel Expense | | 998,880,927 | 967,425,599 | 1,003,405,352 | | | | | | 252,970,791 | 246,852,969 | 256,093,564 | - |
| Net Power Costs | | 980,211,249 | 1,129,101,025 | 1,189,876,694 | | | | | | 247,421,525 | 288,582,416 | 304,317,432 | 305,317,432 |

| | | |
|--|-----------------|---------------|
| Variance from UE 191: | 56,895,908 | 57,895,907 |
| Adjustment from Stipulation: | (\$22,679,734) | |
| Adjusted Oregon-allocated NPC Increase: | \$34,216,174 | |
| Adjusted Oregon-allocated NPC Baseline in Rates: | 281,637,699 | |
| Weighted Average OR allocation Factor: | 0.25576 | |
| Adjusted Total Company NPC: | \$1,101,199,268 | |
| Oregon-allocated Difference between July Update and November/December Updates: | | 1,000,000 |
| Final Oregon-allocated NPC Increase: | | 35,216,174 |
| Updated Oregon-allocated NPC Baseline in Rates: | | 282,637,698 |
| Updated Total Company NPC in Rates: | | 1,105,109,253 |

*Numbers are not final. Table is for illustrative purposes.

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

EXHIBIT B

UE 199 AMENDED STIPULATION

October 2008

**EXHIBIT B
UE 199 AMENDED STIPULATION**

**PACIFIC POWER & LIGHT COMPANY
DEVELOPMENT OF TAM ADJUSTMENT FOR JANUARY 1, 2009
FORECAST 12 MONTHS ENDED DECEMBER 31, 2009**

| Line No. | Description | Sch No. | Sch 200 kWh | Sch 200 Present Revenue | STIPULATED TAM ADJUSTMENT | | | | |
|------------------------------------|---|---------|----------------|-------------------------|-----------------------------|--------------------------------------|---------------------------|-----------------------------------|-----------|
| | | | | | Adj. for Rev. Resulting | | | Total TAM Adjustment ¹ | |
| | | | | | Stipulated Increase Revenue | November Update ¹ Revenue | From Sales Growth Revenue | Revenue | Cents/kWh |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | |
| | | | | | | | | (5)+(6)+(7) | (8)/(3) |
| Residential | | | | | | | | | |
| 1 | Residential | 4 | 5,498,027,469 | \$223,460,031 | \$13,754,435 | \$0 | (\$4,106,762) | \$9,647,672 | 0.175 |
| 2 | Total Residential | | 5,498,027,469 | \$223,460,031 | \$13,754,435 | \$0 | (\$4,106,762) | \$9,647,672 | |
| Commercial & Industrial | | | | | | | | | |
| 3 | Gen. Svc. < 31 kW | 23 | 1,172,901,051 | \$48,905,680 | \$3,010,247 | \$0 | (\$898,792) | \$2,111,456 | 0.180 |
| 4 | Gen. Svc. 31 - 200 kW | 28 | 2,116,215,477 | \$86,336,881 | \$5,314,217 | \$0 | (\$1,586,705) | \$3,727,512 | 0.176 |
| 5 | Gen. Svc. 201 - 999 kW | 30 | 1,387,777,276 | \$55,021,212 | \$3,386,671 | \$0 | (\$1,011,183) | \$2,375,488 | 0.171 |
| 6 | Large General Service >= 1,000 kW | 48 | 3,431,117,599 | \$127,301,361 | \$7,835,666 | \$0 | (\$2,339,552) | \$5,496,114 | 0.160 |
| 7 | Partial Req. Svc. >= 1,000 kW | 47 | 235,716,704 | \$8,627,543 | \$531,043 | \$0 | (\$158,558) | \$372,486 | 0.160 |
| 8 | Agricultural Pumping Service | 41 | 129,610,767 | \$5,273,651 | \$324,604 | \$0 | (\$96,919) | \$227,685 | 0.176 |
| 9 | Total Commercial & Industrial | | 8,473,338,874 | \$331,466,328 | \$20,402,450 | \$0 | (\$6,091,709) | \$14,310,741 | |
| Lighting | | | | | | | | | |
| 10 | Outdoor Area Lighting Service | 15 | 11,748,030 | \$263,038 | \$16,191 | \$0 | (\$4,834) | \$11,356 | 0.097 |
| 11 | Street Lighting Service | 50 | 13,162,874 | \$245,093 | \$15,086 | \$0 | (\$4,504) | \$10,582 | 0.080 |
| 12 | Street Lighting Service HPS | 51 | 17,973,931 | \$528,254 | \$32,515 | \$0 | (\$9,708) | \$22,807 | 0.127 |
| 13 | Street Lighting Service | 52 | 2,109,383 | \$47,503 | \$2,924 | \$0 | (\$873) | \$2,051 | 0.097 |
| 14 | Street Lighting Service | 53 | 9,762,025 | \$93,911 | \$5,780 | \$0 | (\$1,726) | \$4,055 | 0.042 |
| 15 | Recreational Field Lighting | 54 | 846,358 | \$14,016 | \$863 | \$0 | (\$258) | \$605 | 0.071 |
| 16 | Total Public Street Lighting | | 55,602,601 | \$1,191,815 | \$73,359 | \$0 | (\$21,903) | \$51,455 | |
| 17 | Total Sales to Ultimate Consumers | | 14,026,968,944 | \$556,118,174 | \$34,230,243 | \$0 | (\$10,220,375) | \$24,009,868 | |
| 18 | Employee Discount | | | (\$228,573) | (\$14,069) | \$0 | \$4,201 | (\$9,868) | |
| 19 | Total Sales with Employee Discount | | 14,026,968,944 | \$555,889,601 | \$34,216,174 | \$0 | (\$10,216,174) | \$24,000,000 | |

¹To be updated December 2.

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

EXHIBIT C

UE 199 AMENDED STIPULATION

October 2008

EXHIBIT C
UE 199 AMENDED STIPULATION

Adjustment for Revenues Resulting from Sales Growth

| | | Formula |
|--|-----------------|-----------|
| (1) Oregon-allocated NPC Baseline in Rates from UE 191 | \$ 247,421,525 | |
| (2) 2007 MWH (excluding Schedule 33) | 13,470,754 | |
| (3) \$/MWH in Rates | 18.37 | (1) / (2) |
| (4) 2009 MWH (excluding Schedule 33) | 14,026,969 | |
| (5) 2009 Recovery of NPC in Rates | \$ 257,637,699 | (3) * (4) |
| (6) Stipulated Adjustment for Revenues Resulting from Sales Growth | \$ (10,216,174) | (1) - (5) |

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

EXHIBIT D

UE 199 AMENDED STIPULATION

October 2008

**EXHIBIT D
UE 199 AMENDED STIPULATION**

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|---------------------------------|--------------------------|--------------|----------------------|
| | Forecast 1/07 - 12/07 kWh | 1/09 - 12/09 kWh | Price | Dollars |
| Schedule No. 4 | | | | |
| Residential Service | | | | |
| Energy Charge (Sch 200) | | | | |
| First Block kWh | 2,474,417,701 | 2,508,444,232 kWh | 3.454 ¢ | \$86,641,664 |
| Second Block kWh | 1,527,383,052 | 1,548,386,598 kWh | 4.106 ¢ | \$63,576,754 |
| Third Block kWh | 1,421,647,102 | 1,441,196,638 kWh | 5.082 ¢ | \$73,241,613 |
| Total | 5,423,447,855 | 5,498,027,469 kWh | | \$223,460,031 |
| Schedule No. 4 - Employee Discount | | | | |
| Residential Service | | | | |
| Energy Charge (Sch 200) | | | | |
| First Block kWh | 8,365,190 | 8,480,222 kWh | 3.454 ¢ | \$292,907 |
| Second Block kWh | 6,322,885 | 6,409,833 kWh | 4.106 ¢ | \$263,188 |
| Third Block kWh | 6,952,739 | 7,048,348 kWh | 5.082 ¢ | \$358,197 |
| Total | 21,640,814 | 21,938,404 kWh | | \$914,292 |
| Total Employee Discount | | | | (\$228,573) |
| Schedule No. 23/723 - Commercial | | | | |
| General Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 3,000 kWh, per kWh | 873,544,410 | 883,927,755 kWh | 4.433 ¢ | \$39,184,517 |
| All additional kWh, per kWh | 256,519,381 | 259,568,487 kWh | 3.274 ¢ | \$8,498,272 |
| Total | 1,130,063,791 | 1,143,496,242 kWh | | \$47,682,789 |
| Schedule No. 23/723 - Industrial | | | | |
| General Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 3,000 kWh, per kWh | 19,314,090 | 21,851,318 kWh | 4.433 ¢ | \$968,669 |
| All additional kWh, per kWh | 5,854,584 | 6,623,681 kWh | 3.274 ¢ | \$216,859 |
| Total | 25,168,674 | 28,474,999 kWh | | \$1,185,528 |
| Schedule No. 23/723 - Commercial | | | | |
| General Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 3,000 kWh, per kWh | 656,686 | 664,492 kWh | 4.317 ¢ | \$28,686 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|-----------------------------|----------------|--------------------|--------------|-----------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| All additional kWh, per kWh | 211,803 | 214,321 kWh | 3.190 ¢ | \$6,837 |
| Total | 868,489 | 878,813 kWh | | \$35,523 |

**Schedule No. 23/723 - Industrial
General Service (Primary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|---------------|-------------------|---------|----------------|
| 1st 3,000 kWh, per kWh | 16,720 | 18,917 kWh | 4.317 ¢ | \$817 |
| All additional kWh, per kWh | 28,355 | 32,080 kWh | 3.190 ¢ | \$1,023 |
| Total | 45,075 | 50,997 kWh | | \$1,840 |

**Schedule No. 28/728 - Commercial
Large General Service - (Secondary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|----------------------|--------------------------|---------|---------------------|
| 1st 20,000 kWh, per kWh | 1,369,106,215 | 1,385,380,032 kWh | 4.114 ¢ | \$56,994,535 |
| All additional kWh, per kWh | 558,013,343 | 564,646,143 kWh | 4.001 ¢ | \$22,591,492 |
| Total | 1,927,119,558 | 1,950,026,175 kWh | | \$79,586,027 |

**Schedule No. 28/728 - Industrial
Large General Service - (Secondary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|--------------------|------------------------|---------|--------------------|
| 1st 20,000 kWh, per kWh | 84,617,663 | 95,733,604 kWh | 4.114 ¢ | \$3,938,480 |
| All additional kWh, per kWh | 37,904,496 | 42,883,884 kWh | 4.001 ¢ | \$1,715,784 |
| Total | 122,522,159 | 138,617,488 kWh | | \$5,654,264 |

**Schedule No. 28/728 - Commercial
Large General Service - (Primary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|-------------------|-----------------------|---------|------------------|
| 1st 20,000 kWh, per kWh | 9,595,990 | 9,710,052 kWh | 4.036 ¢ | \$391,898 |
| All additional kWh, per kWh | 12,510,625 | 12,659,332 kWh | 3.926 ¢ | \$497,005 |
| Total | 22,106,615 | 22,369,384 kWh | | \$888,903 |

**Schedule No. 28/728 - Industrial
Large General Service - (Primary)**

Energy Charge (Sch 200)

| | | | | |
|-------------------------|-----------|---------------|---------|-----------|
| 1st 20,000 kWh, per kWh | 2,763,962 | 3,127,054 kWh | 4.036 ¢ | \$126,208 |
|-------------------------|-----------|---------------|---------|-----------|

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|--------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|-----------------------------|---------------------|----------------------|---------------------|------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| All additional kWh, per kWh | 1,834,397 | 2,075,376 kWh | 3.926 ¢ | \$81,479 |
| Total | 4,598,359 | 5,202,430 kWh | | \$207,687 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|---------------------------------|---------------------------------|--------------|---------------------|
| | Forecast 1/07 - 12/07 kWh | Forecast 1/09 - 12/09 kWh | Price | Dollars |
| Schedule No. 30/730- Commercial | | | | |
| Large General Service - (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 136,986,259 | 138,614,540 kWh | 4.486 ¢ | \$6,218,248 |
| All additional kWh, per kWh | 789,017,131 | 798,395,746 kWh | 3.881 ¢ | \$30,985,739 |
| Total | 926,003,390 | 937,010,286 kWh | | \$37,203,987 |
| Schedule No. 30/730 - Industrial | | | | |
| Large General Service - (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 49,010,611 | 55,448,972 kWh | 4.486 ¢ | \$2,487,441 |
| All additional kWh, per kWh | 272,402,036 | 308,186,586 kWh | 3.881 ¢ | \$11,960,721 |
| Total | 321,412,647 | 363,635,558 kWh | | \$14,448,162 |
| Schedule No. 30/730 - Commercial | | | | |
| Large General Service - (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 8,879,233 | 8,984,776 kWh | 4.395 ¢ | \$394,881 |
| All additional kWh, per kWh | 64,056,347 | 64,817,749 kWh | 3.791 ¢ | \$2,457,241 |
| Total | 72,935,580 | 73,802,525 kWh | | \$2,852,122 |
| Schedule No. 30/730 - Industrial | | | | |
| Large General Service - (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 1,703,720 | 1,927,532 kWh | 4.395 ¢ | \$84,715 |
| All additional kWh, per kWh | 10,077,524 | 11,401,375 kWh | 3.791 ¢ | \$432,226 |
| Total | 11,781,244 | 13,328,907 kWh | | \$516,941 |
| Schedule No. 41/741 | | | | |
| Agricultural Pumping Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| Winter, 1st 100 kWh/kW, per kWh | 1,370,427 | 1,641,775 kWh | 5.968 ¢ | \$97,981 |
| Winter, All additional kWh, per kWh | 1,734,976 | 2,078,506 kWh | 4.045 ¢ | \$84,076 |
| Summer, All kWh, per kWh | 104,546,144 | 125,246,570 kWh | 4.045 ¢ | \$5,066,224 |
| Total | 107,651,547 | 128,966,851 kWh | | \$5,248,281 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| <u>2009 Energy Forecast by Class</u> | <u>kWh</u> |
|---|-------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| <u>Public Street and Highway Lighting</u> | <u>43,032,241</u> |
| Total | 14,154,905,788 |

| <u>Schedule</u> | <u>UE-179</u> | <u>Forecast</u> | <u>2009 Present</u> | |
|-----------------|---------------------|---------------------|---------------------|----------------|
| | <u>Forecast</u> | <u>Forecast</u> | <u>Price</u> | <u>Dollars</u> |
| | <u>1/07 - 12/07</u> | <u>1/09 - 12/09</u> | | |
| | <u>kWh</u> | <u>kWh</u> | | |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | | 2009 Present | |
|---|---------------------------------|---------------------------------|--------------|-----------------|
| | Forecast 1/07 - 12/07 kWh | Forecast 1/09 - 12/09 kWh | Price | Dollars |
| Schedule No. 41/741 | | | | |
| Agricultural Pumping Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| Winter, 1st 100 kWh/kW, per kWh | 0 | 0 kWh | 5.810 ¢ | \$0 |
| Winter, All additional kWh, per kWh | 0 | 0 kWh | 3.940 ¢ | \$0 |
| Summer, All kWh, per kWh | 537,491 | 643,916 kWh | 3.940 ¢ | \$25,370 |
| Total | 537,491 | 643,916 kWh | | \$25,370 |

| | | | | |
|--------------------------------|--------------------|------------------------|--|--|
| Schedule 33 - USBR\UKRB | | | | |
| KWh | | | | |
| Rate 35 | 48,977,004 | 58,674,586 kWh | | |
| Rate 40 | 55,431,149 | 66,406,670 kWh | | |
| Rate 33TX | 2,383,625 | 2,855,590 kWh | | |
| Total | 106,791,778 | 127,936,846 kWh | | |

| | | | | |
|--|--------------------|------------------------|---------|--------------------|
| Schedule No. 47/747 - Industrial | | | | |
| Large General Service - Partial Requirement (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 99,451,751 | 112,516,397 kWh | 3.736 ¢ | \$4,203,613 |
| per off-peak kWh | 62,290,040 | 70,472,875 kWh | 3.636 ¢ | \$2,562,394 |
| Total | 161,741,791 | 182,989,272 kWh | | \$6,766,007 |

| | | | | |
|---|------------------|----------------------|---------|------------------|
| Schedule No. 47/747 - Commercial | | | | |
| Large General Service - Partial Requirement (Transmission) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 2,447,836 | 2,476,932 kWh | 3.569 ¢ | \$88,402 |
| per off-peak kWh | 1,533,164 | 1,551,388 kWh | 3.469 ¢ | \$53,818 |
| Total | 3,981,000 | 4,028,320 kWh | | \$142,220 |

| | | | | |
|---|-------------------|-----------------------|---------|--------------------|
| Schedule No. 47/747 - Industrial | | | | |
| Large General Service - Partial Requirement (Transmission) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 26,467,191 | 29,944,098 kWh | 3.569 ¢ | \$1,068,705 |
| per off-peak kWh | 16,577,308 | 18,755,014 kWh | 3.469 ¢ | \$650,611 |
| Total | 43,044,499 | 48,699,112 kWh | | \$1,719,316 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|--|---------------------------------|---------------------------------|--------------|---------------------|
| | Forecast 1/07 - 12/07 kWh | Forecast 1/09 - 12/09 kWh | Price | Dollars |
| Schedule No. 48/748 - Commercial Large General Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 230,944,487 | 233,689,598 kWh | 3.915 ¢ | \$9,148,948 |
| per off-peak kWh | 146,160,484 | 147,897,814 kWh | 3.815 ¢ | \$5,642,302 |
| Total | 377,104,971 | 381,587,412 kWh | | \$14,791,250 |
| Schedule No. 48/748 - Industrial Large General Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 258,270,016 | 292,198,089 kWh | 3.915 ¢ | \$11,439,555 |
| per off-peak kWh | 163,454,306 | 184,926,755 kWh | 3.815 ¢ | \$7,054,956 |
| Total | 421,724,322 | 477,124,844 kWh | | \$18,494,511 |
| Schedule No. 48/748 - Commercial Large General Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 252,378,230 | 255,378,112 kWh | 3.736 ¢ | \$9,540,926 |
| per off-peak kWh | 159,725,504 | 161,624,074 kWh | 3.636 ¢ | \$5,876,651 |
| Total | 412,103,734 | 417,002,186 kWh | | \$15,417,577 |
| Schedule No. 48/748 - Industrial Large General Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 823,361,671 | 931,523,957 kWh | 3.736 ¢ | \$34,801,735 |
| per off-peak kWh | 521,090,339 | 589,544,244 kWh | 3.636 ¢ | \$21,435,829 |
| Total | 1,344,452,010 | 1,521,068,201 kWh | | \$56,237,564 |
| Schedule No. 48/748 - Industrial Large General Service (Transmission) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 314,115,541 | 355,379,855 kWh | 3.569 ¢ | \$12,683,507 |
| per off-peak kWh | 246,564,714 | 278,955,101 kWh | 3.469 ¢ | \$9,676,952 |
| Total | 560,680,255 | 634,334,956 kWh | | \$22,360,459 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|--------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|-----------------|---------------------|---------------------|---------------------|----------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|--|---------------------------------|-----------------------|--------------|------------------|
| | Forecast 1/07 - 12/07 kWh | 1/09 - 12/09 kWh | Price | Dollars |
| Schedule No. 54/754 | | | | |
| Recreational Field Lighting | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 836,416 | 846,358 kWh | 1.656 ¢ | \$14,016 |
| Total | 836,416 | 846,358 kWh | | \$14,016 |
| Schedule No. 15 - Residential | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 2,792,556 | 2,830,958 kWh | 2.239 ¢ | \$63,385 |
| Total | 2,792,556 | 2,830,958 kWh | | \$63,385 |
| Schedule No. 15 - Commercial | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 8,339,544 | 8,438,672 kWh | 2.239 ¢ | \$188,942 |
| Total | 8,339,544 | 8,438,672 kWh | | \$188,942 |
| Schedule No. 15 - Industrial | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 401,614 | 454,373 kWh | 2.239 ¢ | \$10,173 |
| Total | 401,614 | 454,373 kWh | | \$10,173 |
| Schedule No. 15 - PS&HW Lighting | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 20,820 | 24,027 kWh | 2.239 ¢ | \$538 |
| Total | 20,820 | 24,027 kWh | | \$538 |
| Schedule No. 50 | | | | |
| Mercury Vapor Street Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 11,406,000 | 13,162,874 kWh | 1.862 ¢ | \$245,093 |
| Total | 11,406,000 | 13,162,874 kWh | | \$245,093 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|---------------------------------|---------------------------------|--------------|----------------------|
| | Forecast 1/07 - 12/07 kWh | Forecast 1/09 - 12/09 kWh | Price | Dollars |
| Schedule No. 51/751 | | | | |
| High Pressure Sodium Vapor Street Lighting Service | | | | |
| Energy Charge (Sch 200) | | | | |
| per kWh | 15,574,917 | 17,973,931 kWh | 2.939 ¢ | \$528,254 |
| Total | 15,574,917 | 17,973,931 kWh | | \$528,254 |
| Schedule No. 52/752 | | | | |
| Company-Owned Street Lighting Service | | | | |
| Energy Charge (Sch 200) | | | | |
| per kWh | 1,827,840 | 2,109,383 kWh | 2.252 ¢ | \$47,503 |
| Total | 1,827,840 | 2,109,383 kWh | | \$47,503 |
| Schedule No. 53/753 | | | | |
| Customer-Owned Street Lighting Service | | | | |
| Energy Charge (Sch 200) | | | | |
| per kWh | 8,459,069 | 9,762,025 kWh | 0.962 ¢ | \$93,911 |
| Total | 8,459,069 | 9,762,025 kWh | | \$93,911 |
| TOTAL OREGON | 13,577,545,612 | 14,154,905,790 | | \$556,118,174 |
| Employee Discount | | | | (\$228,573) |
| TOTAL OREGON (WITH EMPLOYEE DISCOUNT) | | | | \$555,889,601 |

1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 **UE 199**

4 In the Matter of:

AMENDED STIPULATION

5 PACIFICORP, dba PACIFIC POWER
6 2009 Transition Adjustment Mechanism
7 Schedule 200, Cost-Based Supply Service

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8 This Stipulation is entered into for the purpose of resolving the issues among the
9 parties to this Stipulation related to PacifiCorp's (or the "Company") proposed transition
10 adjustment mechanism ("TAM") for direct access that updates the Company's net power costs
11 ("NPC") in rates. The Stipulation also addresses certain issues in the Company's Renewable
12 Adjustment Clause ("RAC") case, Docket No. UE 200.

12 **PARTIES**

13 1. The parties to this Stipulation are PacifiCorp, Staff of the Public Utility
14 Commission of Oregon ("Staff"), the Citizens' Utility Board ("CUB"), the Industrial Customers
15 of Northwest Utilities ("ICNU"), and Sempra Energy Solutions LLC ("Sempra") (together, the
16 "Parties").

17 **BACKGROUND**

18 2. On April 1, 2008, PacifiCorp filed revised tariff sheets for Schedule 200:
19 PacifiCorp's 2009 Transition Adjustment Mechanism, to be effective January 1, 2009. The
20 purpose of the TAM filing is to update NPC for 2009 and to set transition adjustments for
21 Oregon customers who choose direct access in the November 2008 open enrollment window.
22 The Company's RAC was filed concurrently with the TAM filing.

23 3. The April 1, 2008 TAM filing reflected total forecasted normalized system-wide
24 NPC for the test period (12 months ended December 31, 2009) of approximately \$1.129
25 billion. This amount is approximately \$148.9 million higher than the \$980.2 million included in
26 rates through the 2008 TAM (Docket UE 191). On an Oregon-allocated basis, the forecasted

1 normalized NPC for 2009 are approximately \$288.6 million. This is approximately
2 \$41.2 million higher than the \$247.4 million NPC currently included in Oregon rates. This
3 amount would result in an overall increase to Oregon rates of approximately 4.4 percent.

4 4. On July 25, 2008, the Company filed an update and corrections to the April 1,
5 2008 filing. The updates and corrections increased the Company's forecasted normalized
6 NPC for the calendar year 2009 on an Oregon-allocated basis to \$304.3 million. This reflects
7 an increase of \$15.7 million from the April filing of \$288.6 million. This updated amount would
8 result in an overall increase to Oregon rates of approximately 6 percent.

9 5. The Parties convened a settlement conference on August 15, 2008. The Parties
10 continued the settlement conference via conference call on August 19, 2008. All parties to the
11 docket participated in the settlement conferences.

12 AGREEMENT

13 6. As a result of the settlement conferences, the Parties have reached a
14 comprehensive settlement in this case. The net effect of the Stipulation reduces PacifiCorp's
15 proposed increase in NPC to \$34,216,174 on an Oregon-allocated basis. This amount will be
16 updated for the NPC elements described in this Stipulation on November 21, 2008, and
17 December 2, 2008, with a contract lock-down date of November 14, 2008 (collectively the
18 "November/December Updates.") For purposes of designing rates, the final increase to NPC
19 will be decreased by \$10,216,174 to account for increased revenues due to forecast sales
20 growth from 2007 to 2009. The overall rate increase prior to the November/December
21 Updates resulting from this Stipulation is expected to be approximately 2.4 percent. The
22 Parties retain all procedural and substantive rights to challenge the November/December
23 Updates in the compliance filing in the proceeding. The effective date of the new rates will be
24 January 1, 2009.

25 7. The Parties agree to submit this Stipulation to the Commission and request that
26 the Commission approve the Stipulation as presented. The Parties agree that the

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1 adjustments and the rates resulting from their application are sufficient, fair, just, and
2 reasonable.

3 8. Exhibit A to this Stipulation contains the calculation that will be used to determine
4 the NPC increase in this docket, the Total Company NPC approved in this docket, and the
5 Oregon-allocated NPC baseline in rates resulting from this docket. Exhibit B shows the
6 calculation that will be used to determine the spread of the stipulated rate increase to rate
7 schedules and to determine the TAM rate adjustments by rate schedule. Exhibit C shows the
8 calculation of the adjustment for revenues resulting from sales growth. Exhibit D shows the
9 calculation that was used to determine the 2009 energy forecast by schedule and the
10 Schedule 200 present revenues.

11 9. Calculation of NPC Increase and Baselines: The Parties agree to a TAM NPC
12 increase for 2009 that is calculated as described below and as shown in Exhibit A to this
13 Stipulation:

14 **Step One:** Calculate the Adjusted Oregon-allocated NPC Baseline in Rates for the July 2008
15 TAM filing by adding \$34,216,174 to the Oregon-allocated NPC Baseline in Rates from UE
16 191 of \$247,421,525 to obtain the Adjusted Oregon-allocated NPC Baseline in Rates of
17 \$281,637,699.

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18 **Step Two:** Calculate the Final Oregon-allocated NPC Increase and 2009 Baseline in Rates:
19 Using the December 2, 2008 Update, calculate the difference between the November Oregon-
20 allocated NPC and the July 2008 Oregon allocated NPC. Add this difference (either positive
21 or negative) to the stipulated \$34,216,174 increase. The result is the Final Oregon-allocated
22 NPC Increase. Next, add the difference to the Adjusted Oregon-allocated NPC Baseline in
23 Rates of \$281,637,699 to obtain the Final Oregon-allocated 2009 NPC Baseline in Rates.
24 The Final Oregon-allocated 2009 NPC Baseline in Rates will be compared against the 2010
25 Oregon-allocated NPC Baseline in Rates to determine the NPC increase/decrease in the 2010
26 TAM proceeding.

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1 Nothing in this paragraph shall be construed as eliminating the need for an adjustment to
2 the 2010 NPC increase/decrease to capture the effects of revenues resulting from sales
3 growth if the 2010 TAM proceeding is filed outside of a general rate case proceeding.

4 10. Adjustment for Revenues Resulting from Sales Growth: The Parties agree that
5 the Final Oregon-allocated NPC Increase will be reduced by \$10,216,174 as shown on Exhibit
6 B. This adjustment is computed as shown in Exhibit C.

7 11. Revenue Allocation and Rate Design: The Parties agree that the Final Oregon-
8 allocated NPC Increase and the adjustment for revenues resulting from sales growth will be
9 spread to rate schedules through changes to Schedule 200 rates and the adjustments to
10 Schedule 200 rates (TAM Adjustment Rates) will be calculated based on a forecast 2009 rate
11 design test year. The 2009 forecast energy by rate schedule is shown in column 3 of Exhibit
12 B and was determined by spreading the 2009 forecast energy (MWh) by class to each rate
13 schedule by class, voltage level, and rate tier based on the forecast 2007 billing determinants
14 from the last general rate case, Docket UE 179. This calculation is shown in Exhibit D and
15 summarized in column 3 of Exhibit B. The 2009 forecast energy by schedule has been
16 multiplied by the present Schedule 200 rates to calculate the present Schedule 200 revenues.
17 This calculation is shown in Exhibit D and summarized in column 4 of Exhibit B. The Final
18 Oregon-allocated NPC Increase and the agreed adjustment for revenues resulting from sales
19 growth of (\$10,216,174) will be spread to each schedule based on the ratio of each schedule's
20 present Schedule 200 revenues to total Schedule 200 present revenues. Columns 5, 6, and 7
21 of Exhibit B show the spread of these three elements. Column 6 currently shows a zero
22 adjustment, but will be updated with the November/December Updates. The three revenue
23 elements will then be added by rate schedule to obtain a total TAM Revenue Adjustment by
24 rate schedule. The TAM Adjustment Rates in cents per kilowatt-hour will then be calculated
25 by dividing each schedule's total TAM Revenue Adjustment by the forecast 2009 energy for
26 that rate schedule. This process is shown in Exhibit B, although the rates in the Exhibit are

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1 not final and are subject to change with the November/December Updates as set forth in this
2 Stipulation. The final TAM adjustment rates calculated including the November/December
3 Updates will be added to the present Schedule 200 rates to arrive at the final Schedule 200
4 rates for this docket.

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5 12. Scope of November/December Updates:

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6 a. The Company will update its NPC on November 21, 2008, for only: (1)
7 the November 4, 2008 forward price curve for electricity and natural gas; and (2) contracts
8 executed on or before November 14, 2008. These contracts include: (a) wholesale electric
9 sales and purchase contracts that are for long term firm sales and purchases, short term firm
10 sales and purchases, or exchanges and storage with and without energy or capacity prices;
11 and (b) natural gas sales and purchases contracts. These transactions may have fixed prices
12 or prices linked to market indexes. They may require physical deliveries or be settled
13 financially (e.g., swaps).

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14 b. The Company will update its NPC on December 2, 2008 using the
15 forward price curve for electricity and natural gas prices developed on November 17, 2008.

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16 The Company will reshape hydro energy in the GRID model resulting from the use of the new
17 forward price curve. The Company agrees to provide work papers and other documentation
18 supporting the changes to GRID inputs resulting from the forward price curve comparable to
19 those provided for the July update, with the additional detail provided in the response to Staff
20 on-site data request 1 for electric swaps.

21 c. The amount of the November/December Updates may be positive or
22 negative, depending on whether the November/December Updates result in an increase or
23 decrease to NPC. The Parties agree that there is no cap on the November/December
24 Updates. The Parties reserve their rights to challenge: (1) the forward price curve for
25 electricity and natural gas developed on November 17, 2008; (2) new contracts included in the

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1 November/December Updates; and 3) whether any updates are consistent with this

2 Stipulation.

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3 d. PacifiCorp agrees to provide information on new contracts that will be
4 included in the November/December Updates as soon as practical after execution. The
5 Company will track the contracts and produce them in groups as their total number or value
6 become material. For short-term firm contracts, the Company agrees to provide detail
7 comparable to the first supplemental response to ICNU data request No. 18.24.

8 13. Wind Resource-related Issues:

9 a. The Parties agree to litigate the adjustments associated with the Rolling
10 Hills and Glenrock resources in the RAC proceeding. Although PacifiCorp objects to such an
11 adjustment, the Parties understand that the Commission may order in the RAC proceeding
12 that the capacity factors or generation profiles be changed through an NPC adjustment in this
13 proceeding in the November/December Updates. The Parties agree that the only capacity
14 factors and generation profiles or both that are subject to the November/December Updates
15 are those ordered by the Commission. The Parties agree they will not further advocate for
16 updates to the 2009 TAM for capacity factors or generation profiles of other wind resources.

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17 b. The Parties agree that the Seven Mile Hill II and Glenrock III resources
18 will remain in the NPC dispatch stack for purposes of calculating the November 2008 TAM
19 updates. The Parties further agree that the Company will exclude the non-NPC related costs
20 of these two resources from the RAC for 2009. The Parties agree that PacifiCorp may
21 request and no party will oppose deferred accounting for each resource. PacifiCorp will file
22 deferral applications such that the deferral would be effective January 1, 2009 or when the
23 resource is on line, whichever comes later. The applications would request deferral of (1) the
24 revenue requirement associated with the non-NPC related costs of the resource and (2) the
25 decrease to NPC that is associated with the resource as reflected in the November/December
26 Updates. The decrease to NPC would be reflected in the deferral so that the Company could

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1 later seek to recover the associated NPC decrease included in the 2009 TAM should the
2 Commission later disallow costs of the resource in a prudence determination. No Party
3 waives any arguments or rights during the amortization phase of such deferred accounting.

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4 14. Deferral Applications for Lake Side and Chehalis: The Company agrees to not
5 file for deferred accounting for 2009 for the fixed costs of either the Lake Side power plant or
6 the Chehalis power plant or both. Likewise, the Parties agree that the Chehalis power plant
7 should not be reflected in the Company's November/December Updates.

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8 15. Transition Adjustment: The Parties agree to modify the calculation of the
9 Transition Adjustment for direct access in two ways: (1) the Company will relax the market
10 cap limitations in the GRID model by 15 MW at Mid-Columbia and 10 MW at COB to
11 determine the value of the freed up power; and (2) any remaining monthly thermal generation
12 that is backed down for assumed direct access load will be priced at the simple monthly
13 average of the COB price, the Mid-Columbia price, and the avoided cost of thermal generation
14 as determined by GRID. The monthly COB and Mid-Columbia prices will be applied to the
15 heavy load hours or light load hours separately. The existing balancing account mechanisms
16 will remain in effect.

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17 16. Hydro Forced Outage Rate: Any Party may raise the issue of forced outage
18 rates for hydroelectric generating units in Docket UM 1355. If the Commission has not
19 resolved this issue prior to the Company's filing of its next general rate case, the Company will
20 raise the issue in the rate case.

21 17. Future Stand-alone TAM Filings:

22 a. Adjustment for Revenue Growth: The Company agrees that its future
23 stand-alone TAM filings should be designed to recover the Company's Oregon-allocated NPC,
24 including consideration of increased/decreased revenues due to load growth/loss.

25 b. Workshops: PacifiCorp will convene a series of workshops prior to filing
26 its next general rate case in Oregon for the purpose of seeking consensus on the specific

1 elements of any future TAM proceeding including, but not limited to, cost elements to be
2 included in the initial filing and each update, filing requirements for the content and timing of
3 workpapers, and the mechanism for implementing Section 18.a above. These workshops will
4 be convened to provide sufficient time for the Company to consider incorporating
5 recommendations into its next general rate case filing. PacifiCorp agrees that if the Parties
6 cannot reach consensus on the elements of TAM updates, revenue growth adjustments, and
7 filing requirements in the workshops, the Company will initiate a proceeding before the
8 Commission to resolve these issues. The Company will initiate this proceeding by January
9 15, 2009 to provide the Commission the ability to resolve the proceeding prior to June 1,
10 2009, or in time to be implemented in the Company's first update for the 2010 TAM.

11 c. GRID Model: The Company will provide access to the GRID model to
12 Parties when it makes its initial TAM filing or general rate case, provided that the Party has
13 entered into a confidentiality agreement with the Company applicable to the GRID model or is
14 subject to a Protective Order applicable to the relevant TAM proceeding or general rate case.

15 d. Workpapers: The Company commits to providing workpapers for its
16 original TAM and updates. These workpapers will include all input files the Company relied
17 upon in preparing the final GRID run used in the filing. The Parties will endeavor to define this
18 concept with more specificity in the TAM workshops. The Company agrees to provide Staff
19 and intervenors that have executed a relevant confidentiality agreement with the Company or
20 are subject to a relevant Commission Protective Order with the following data that the
21 Company has used in proceedings in other states: a forty-year hydro data set applicable to
22 the test year in the TAM proceeding and the data necessary to calculate forced outages using
23 a weekday/weekend split. The Company's agreement to provide this data does not imply its
24 agreement to adjustments proposed by Staff or intervenors relying upon this data.

25 18. Tariff: Upon approval of this Stipulation and after the Company files its
26 November/December Updates, PacifiCorp will file revised Schedule 200 rates and revised

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1 transition adjustment Schedules 294 and 295 as a compliance filing in Docket UE 199,
2 effective January 1, 2009, reflecting rates designed as agreed in this Stipulation.

3 19. This Stipulation will be offered into the record of this proceeding as evidence
4 pursuant to OAR 860-014-0085. The Parties agree to support this Stipulation throughout this
5 proceeding and any appeal, (if necessary) provide witnesses to sponsor this Stipulation at the
6 hearing, and recommend that the Commission issue an order adopting the settlements
7 contained herein.

8 20. If this Stipulation is challenged by any other party to this proceeding, the Parties
9 agree that they will continue to support the Commission's adoption of the terms of this
10 Stipulation. The Parties agree to cooperate in cross-examination and put on such a case as
11 they deem appropriate to respond fully to the issues presented, which may include raising
12 issues that are incorporated in the settlements embodied in this Stipulation.

13 21. The Parties have negotiated this Stipulation as an integrated document. If the
14 Commission rejects all or any material portion of this Stipulation or imposes additional material
15 conditions in approving this Stipulation, any Party disadvantaged by such action shall have the
16 rights provided in OAR 860-014-0085 and shall be entitled to seek reconsideration or appeal
17 of the Commission's Order.

18 22. By entering into this Stipulation, no Party shall be deemed to have approved,
19 admitted, or consented to the facts, principles, methods, or theories employed by any other
20 Party in arriving at the terms of this Stipulation, other than those specifically identified in the
21 body of this Stipulation. No Party shall be deemed to have agreed that any provision of this
22 Stipulation is appropriate for resolving issues in any other proceeding, except as specifically
23 identified in this Stipulation.

24 23. This Stipulation may be executed in counterparts and each signed counterpart
25 shall constitute an original document.

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1 This Stipulation is entered into by each party on the date entered below such Party's
2 signature.

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PACIFICORP

STAFF

By: _____

By: _____

Date: _____

Date: _____

CUB

ICNU

By: _____

By: _____

Date: _____

Date: _____

SEMPRA

By: _____

Date: _____

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

EXHIBIT A

UE 199 AMENDED STIPULATION

October 2008

**EXHIBIT A
UE 199 AMENDED STIPULATION**

Allocated NPC to Oregon for 2009 TAM
July 2008 Update

| ACCOUNT | UE-191 | TOTAL COMPANY | | | UE-191 | FACTOR | | | UE-191 | OREGON | | | |
|----------------------------------|--------|----------------------|------------------------|------------------------|--------|------------------|------------------------|------------------------|---------|--------------------|------------------------|------------------------|--------------------|
| | | CY 2009 FILED | CY 2009 JULY UPDATE | CY 2009 NOV UPDATE* | | CY 2009 FILED | CY 2009 JULY UPDATE | CY 2009 NOV UPDATE* | | CY 2009 FILED | CY 2009 JULY UPDATE | CY 2009 NOV UPDATE* | |
| Sales for Resale | | | | | | | | | | | | | |
| Existing Firm PPL | 447 | 24,333,468 | 24,282,692 | 24,281,810 | - | SG | 25.977% | 26.411% | 26.411% | 6,321,208 | 6,413,406 | 6,413,173 | - |
| Existing Firm UPL | 447 | 26,154,379 | 25,490,590 | 25,490,590 | - | SG | 25.977% | 26.411% | 26.411% | 6,794,234 | 6,732,429 | 6,732,429 | - |
| Post-merger Firm | 447 | 2,097,277,718 | 926,901,220 | 1,090,894,586 | - | SG | 25.977% | 26.411% | 26.411% | 544,818,752 | 244,807,867 | 288,120,860 | - |
| Non-Firm | 447 | - | - | - | - | SE | 25.465% | 25.525% | 25.525% | - | - | - | - |
| Total Sales for Resale | | 2,147,765,564 | 976,674,502 | 1,140,666,986 | | | | | | 557,934,195 | 257,953,702 | 301,266,462 | |
| Purchased Power | | | | | | | | | | | | | |
| Existing Firm Demand PPL | 555 | 72,620,358 | 71,979,766 | 73,739,631 | - | SG | 25.977% | 26.411% | 26.411% | 18,864,899 | 19,010,886 | 19,475,691 | - |
| Existing Firm Demand UPL | 555 | 50,238,162 | 47,419,394 | 47,496,461 | - | SG | 25.977% | 26.411% | 26.411% | 13,050,581 | 12,524,140 | 12,544,495 | - |
| Existing Firm Energy | 555 | 93,251,746 | 88,770,208 | 92,909,589 | - | SE | 25.465% | 25.525% | 25.525% | 23,746,920 | 22,658,406 | 23,714,974 | - |
| Post-merger Firm | 555 | 1,798,247,893 | 804,581,876 | 982,337,139 | - | SG | 25.977% | 26.411% | 26.411% | 467,138,503 | 212,501,579 | 259,449,286 | - |
| Secondary Purchases | 555 | - | - | - | - | SE | 25.465% | 25.525% | 25.525% | - | - | - | - |
| Seasonal Contracts | 555 | 9,197,540 | 9,513,690 | 10,426,290 | - | SSGC | 23.565% | 24.489% | 24.489% | 2,167,404 | 2,329,710 | 2,553,315 | - |
| Other Generation Expense | 555 | - | 3,278,604 | 5,500,239 | - | SG | 26.411% | 26.411% | 26.411% | - | 865,926 | 1,452,692 | - |
| Total Purchased Power | | 2,023,555,698 | 1,025,543,538 | 1,212,409,349 | | | | | | 524,968,306 | 269,890,647 | 319,190,452 | |
| Wheeling Expense | | | | | | | | | | | | | |
| Existing Firm PPL | 565 | 32,639,496 | 31,366,571 | 31,031,711 | - | SG | 25.977% | 26.411% | 26.411% | 8,478,901 | 8,284,360 | 8,195,919 | - |
| Existing Firm UPL | 565 | 157,430 | 172,448 | 172,448 | - | SG | 25.977% | 26.411% | 26.411% | 40,896 | 45,546 | 45,546 | - |
| Post-merger Firm | 565 | 72,742,842 | 81,123,193 | 83,334,742 | - | SG | 25.977% | 26.411% | 26.411% | 18,896,717 | 21,425,795 | 22,009,897 | - |
| Non-Firm | 565 | 420 | 144,177 | 190,077 | - | SE | 25.465% | 25.525% | 25.525% | 107 | 36,801 | 48,517 | - |
| Total Wheeling Expense | | 105,540,188 | 112,806,389 | 114,728,978 | | | | | | 27,416,621 | 29,792,502 | 30,299,878 | |
| Fuel Expense | | | | | | | | | | | | | |
| Fuel Consumed - Coal | 501 | 504,036,230 | 513,042,882 | 566,883,629 | - | SE | 25.465% | 25.525% | 25.525% | 128,354,785 | 130,953,100 | 144,695,836 | - |
| Cholla / APS Exchange | 501 | 54,138,635 | 55,371,186 | 57,393,458 | - | SSECH | 23.497% | 25.914% | 25.899% | 12,721,205 | 14,348,737 | 14,864,300 | - |
| Fuel Consumed - Gas | 501 | 20,256,747 | 7,652,800 | 23,437,129 | - | SE | 25.465% | 25.525% | 25.525% | 5,158,459 | 1,953,361 | 5,982,277 | - |
| Natural Gas Consumed | 547 | 399,872,050 | 369,250,420 | 331,998,558 | - | SE | 25.465% | 25.525% | 25.525% | 101,828,972 | 94,250,381 | 84,741,923 | - |
| Simple Cycle Combustion Turbines | 547 | 16,906,672 | 18,666,117 | 20,150,907 | - | SSECT | 23.497% | 23.941% | 24.342% | 3,972,639 | 4,468,777 | 4,905,224 | - |
| Steam from Other Sources | 503 | 3,670,593 | 3,442,195 | 3,541,671 | - | SE | 25.465% | 25.525% | 25.525% | 934,731 | 878,613 | 904,004 | - |
| Total Fuel Expense | | 998,880,927 | 967,425,599 | 1,003,405,352 | | | | | | 252,970,791 | 246,852,969 | 256,093,564 | |
| Net Power Costs | | 980,211,249 | 1,129,101,025 | 1,189,876,694 | | | | | | 247,421,525 | 288,582,416 | 304,317,432 | 305,317,432 |

Variance from UE 191: 56,895,908 57,895,907

Adjustment from Stipulation: (\$22,679,734)

Adjusted Oregon-allocated NPC Increase: \$34,216,174

Adjusted Oregon-allocated NPC Baseline in Rates: 281,637,699

Weighted Average OR allocation Factor: 0.25576

Adjusted Total Company NPC: \$1,101,199,268

Oregon-allocated Difference between July Update and November/December Updates: 1,000,000

Final Oregon-allocated NPC Increase: 35,216,174

Updated Oregon-allocated NPC Baseline in Rates: 282,637,698

Updated Total Company NPC in Rates: 1,105,109,253

*Numbers are not final. Table is for illustrative purposes.

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

EXHIBIT A

UE 199 AMENDED STIPULATION

October 2008

**EXHIBIT B
UE 199 AMENDED STIPULATION**

**PACIFIC POWER & LIGHT COMPANY
DEVELOPMENT OF TAM ADJUSTMENT FOR JANUARY 1, 2009
FORECAST 12 MONTHS ENDED DECEMBER 31, 2009**

| Line No. | Description | Sch No. | Sch 200 Present kWh Revenue | STIPULATED TAM ADJUSTMENT | | | | | Total TAM Adjustment ¹ | |
|------------------------------------|---|---------|-----------------------------|---------------------------|--------------|------------------------------|----------------|---|-----------------------------------|-----------|
| | | | | Stipulated Increase | | November Update ¹ | | Adj. for Rev. Resulting From Sales Growth | Revenue | Cents/kWh |
| | | | | Revenue | Revenue | Revenue | Revenue | Revenue | (8) | (9) |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (5)+(6)+(7) | (8)/(3) | | |
| Residential | | | | | | | | | | |
| 1 | Residential | 4 | 5,498,027,469 | \$223,460,031 | \$13,754,435 | \$0 | (\$4,106,762) | \$9,647,672 | 0.175 | |
| 2 | Total Residential | | 5,498,027,469 | \$223,460,031 | \$13,754,435 | \$0 | (\$4,106,762) | \$9,647,672 | | |
| Commercial & Industrial | | | | | | | | | | |
| 3 | Gen. Svc. < 31 kW | 23 | 1,172,901,051 | \$48,905,680 | \$3,010,247 | \$0 | (\$898,792) | \$2,111,456 | 0.180 | |
| 4 | Gen. Svc. 31 - 200 kW | 28 | 2,116,215,477 | \$86,336,881 | \$5,314,217 | \$0 | (\$1,586,705) | \$3,727,512 | 0.176 | |
| 5 | Gen. Svc. 201 - 999 kW | 30 | 1,387,777,276 | \$55,021,212 | \$3,386,671 | \$0 | (\$1,011,183) | \$2,375,488 | 0.171 | |
| 6 | Large General Service >= 1,000 kW | 48 | 3,431,117,599 | \$127,301,361 | \$7,835,666 | \$0 | (\$2,339,552) | \$5,496,114 | 0.160 | |
| 7 | Partial Req. Svc. >= 1,000 kW | 47 | 235,716,704 | \$8,627,543 | \$531,043 | \$0 | (\$158,558) | \$372,486 | 0.160 | |
| 8 | Agricultural Pumping Service | 41 | 129,610,767 | \$5,273,651 | \$324,604 | \$0 | (\$96,919) | \$227,685 | 0.176 | |
| 9 | Total Commercial & Industrial | | 8,473,338,874 | \$331,466,328 | \$20,402,450 | \$0 | (\$6,091,709) | \$14,310,741 | | |
| Lighting | | | | | | | | | | |
| 10 | Outdoor Area Lighting Service | 15 | 11,748,030 | \$263,038 | \$16,191 | \$0 | (\$4,834) | \$11,356 | 0.097 | |
| 11 | Street Lighting Service | 50 | 13,162,874 | \$245,093 | \$15,086 | \$0 | (\$4,504) | \$10,582 | 0.080 | |
| 12 | Street Lighting Service HPS | 51 | 17,973,931 | \$528,254 | \$32,515 | \$0 | (\$9,708) | \$22,807 | 0.127 | |
| 13 | Street Lighting Service | 52 | 2,109,383 | \$47,503 | \$2,924 | \$0 | (\$873) | \$2,051 | 0.097 | |
| 14 | Street Lighting Service | 53 | 9,762,025 | \$93,911 | \$5,780 | \$0 | (\$1,726) | \$4,055 | 0.042 | |
| 15 | Recreational Field Lighting | 54 | 846,358 | \$14,016 | \$863 | \$0 | (\$258) | \$605 | 0.071 | |
| 16 | Total Public Street Lighting | | 55,602,601 | \$1,191,815 | \$73,359 | \$0 | (\$21,903) | \$51,455 | | |
| 17 | Total Sales to Ultimate Consumers | | 14,026,968,944 | \$556,118,174 | \$34,230,243 | \$0 | (\$10,220,375) | \$24,009,868 | | |
| 18 | Employee Discount | | | (\$228,573) | (\$14,069) | \$0 | \$4,201 | (\$9,868) | | |
| 19 | Total Sales with Employee Discount | | 14,026,968,944 | \$555,889,601 | \$34,216,174 | \$0 | (\$10,216,174) | \$24,000,000 | | |

¹To be updated December 2.

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

EXHIBIT B

UE 199 AMENDED STIPULATION

October 2008

EXHIBIT C
UE 199 AMENDED STIPULATION

Adjustment for Revenues Resulting from Sales Growth

| | | Formula |
|--|-----------------|-----------|
| (1) Oregon-allocated NPC Baseline in Rates from UE 191 | \$ 247,421,525 | |
| (2) 2007 MWH (excluding Schedule 33) | 13,470,754 | |
| (3) \$/MWH in Rates | 18.37 | (1) / (2) |
| (4) 2009 MWH (excluding Schedule 33) | 14,026,969 | |
| (5) 2009 Recovery of NPC in Rates | \$ 257,637,699 | (3) * (4) |
| (6) Stipulated Adjustment for Revenues Resulting from Sales Growth | \$ (10,216,174) | (1) - (5) |

BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON

EXHIBIT B

UE 199 AMENDED STIPULATION

October 2008

EXHIBIT D
UE 199 AMENDED STIPULATION

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| <u>2009 Energy Forecast by Class</u> | <u>kWh</u> |
|--------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| <u>Schedule</u> | <u>UE-179</u> | <u>Forecast</u> | <u>2009 Present</u> | |
|---|----------------------|--------------------------|---------------------|----------------------|
| | <u>1/07 - 12/07</u> | <u>1/09 - 12/09</u> | <u>Price</u> | <u>Dollars</u> |
| | <u>kWh</u> | <u>kWh</u> | | |
| Schedule No. 4 | | | | |
| Residential Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| First Block kWh | 2,474,417,701 | 2,508,444,232 kWh | 3.454 ¢ | \$86,641,664 |
| Second Block kWh | 1,527,383,052 | 1,548,386,598 kWh | 4.106 ¢ | \$63,576,754 |
| Third Block kWh | 1,421,647,102 | 1,441,196,638 kWh | 5.082 ¢ | \$73,241,613 |
| Total | 5,423,447,855 | 5,498,027,469 kWh | | \$223,460,031 |
| Schedule No. 4 - Employee Discount | | | | |
| Residential Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| First Block kWh | 8,365,190 | 8,480,222 kWh | 3.454 ¢ | \$292,907 |
| Second Block kWh | 6,322,885 | 6,409,833 kWh | 4.106 ¢ | \$263,188 |
| Third Block kWh | 6,952,739 | 7,048,348 kWh | 5.082 ¢ | \$358,197 |
| Total | 21,640,814 | 21,938,404 kWh | | \$914,292 |
| Total Employee Discount | | | | (\$228,573) |
| Schedule No. 23/723 - Commercial | | | | |
| General Service (Secondary) | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| 1st 3,000 kWh, per kWh | 873,544,410 | 883,927,755 kWh | 4.433 ¢ | \$39,184,517 |
| All additional kWh, per kWh | 256,519,381 | 259,568,487 kWh | 3.274 ¢ | \$8,498,272 |
| Total | 1,130,063,791 | 1,143,496,242 kWh | | \$47,682,789 |
| Schedule No. 23/723 - Industrial | | | | |
| General Service (Secondary) | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| 1st 3,000 kWh, per kWh | 19,314,090 | 21,851,318 kWh | 4.433 ¢ | \$968,669 |
| All additional kWh, per kWh | 5,854,584 | 6,623,681 kWh | 3.274 ¢ | \$216,859 |
| Total | 25,168,674 | 28,474,999 kWh | | \$1,185,528 |
| Schedule No. 23/723 - Commercial | | | | |
| General Service (Primary) | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| 1st 3,000 kWh, per kWh | 656,686 | 664,492 kWh | 4.317 ¢ | \$28,686 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|-----------------------------|----------------|--------------------|--------------|-----------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| All additional kWh, per kWh | 211,803 | 214,321 kWh | 3.190 ¢ | \$6,837 |
| Total | 868,489 | 878,813 kWh | | \$35,523 |

**Schedule No. 23/723 - Industrial
General Service (Primary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|---------------|-------------------|---------|----------------|
| 1st 3,000 kWh, per kWh | 16,720 | 18,917 kWh | 4.317 ¢ | \$817 |
| All additional kWh, per kWh | 28,355 | 32,080 kWh | 3.190 ¢ | \$1,023 |
| Total | 45,075 | 50,997 kWh | | \$1,840 |

**Schedule No. 28/728 - Commercial
Large General Service - (Secondary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|----------------------|--------------------------|---------|---------------------|
| 1st 20,000 kWh, per kWh | 1,369,106,215 | 1,385,380,032 kWh | 4.114 ¢ | \$56,994,535 |
| All additional kWh, per kWh | 558,013,343 | 564,646,143 kWh | 4.001 ¢ | \$22,591,492 |
| Total | 1,927,119,558 | 1,950,026,175 kWh | | \$79,586,027 |

**Schedule No. 28/728 - Industrial
Large General Service - (Secondary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|--------------------|------------------------|---------|--------------------|
| 1st 20,000 kWh, per kWh | 84,617,663 | 95,733,604 kWh | 4.114 ¢ | \$3,938,480 |
| All additional kWh, per kWh | 37,904,496 | 42,883,884 kWh | 4.001 ¢ | \$1,715,784 |
| Total | 122,522,159 | 138,617,488 kWh | | \$5,654,264 |

**Schedule No. 28/728 - Commercial
Large General Service - (Primary)**

Energy Charge (Sch 200)

| | | | | |
|-----------------------------|-------------------|-----------------------|---------|------------------|
| 1st 20,000 kWh, per kWh | 9,595,990 | 9,710,052 kWh | 4.036 ¢ | \$391,898 |
| All additional kWh, per kWh | 12,510,625 | 12,659,332 kWh | 3.926 ¢ | \$497,005 |
| Total | 22,106,615 | 22,369,384 kWh | | \$888,903 |

**Schedule No. 28/728 - Industrial
Large General Service - (Primary)**

Energy Charge (Sch 200)

| | | | | |
|-------------------------|-----------|---------------|---------|-----------|
| 1st 20,000 kWh, per kWh | 2,763,962 | 3,127,054 kWh | 4.036 ¢ | \$126,208 |
|-------------------------|-----------|---------------|---------|-----------|

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|-----------------------------|------------------|----------------------|--------------|------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| All additional kWh, per kWh | 1,834,397 | 2,075,376 kWh | 3.926 ¢ | \$81,479 |
| Total | 4,598,359 | 5,202,430 kWh | | \$207,687 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|--------------------|------------------------|--------------|---------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| Schedule No. 30/730 - Commercial | | | | |
| Large General Service - (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 136,986,259 | 138,614,540 kWh | 4.486 ¢ | \$6,218,248 |
| All additional kWh, per kWh | 789,017,131 | 798,395,746 kWh | 3.881 ¢ | \$30,985,739 |
| Total | 926,003,390 | 937,010,286 kWh | | \$37,203,987 |
| Schedule No. 30/730 - Industrial | | | | |
| Large General Service - (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 49,010,611 | 55,448,972 kWh | 4.486 ¢ | \$2,487,441 |
| All additional kWh, per kWh | 272,402,036 | 308,186,586 kWh | 3.881 ¢ | \$11,960,721 |
| Total | 321,412,647 | 363,635,558 kWh | | \$14,448,162 |
| Schedule No. 30/730 - Commercial | | | | |
| Large General Service - (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 8,879,233 | 8,984,776 kWh | 4.395 ¢ | \$394,881 |
| All additional kWh, per kWh | 64,056,347 | 64,817,749 kWh | 3.791 ¢ | \$2,457,241 |
| Total | 72,935,580 | 73,802,525 kWh | | \$2,852,122 |
| Schedule No. 30/730 - Industrial | | | | |
| Large General Service - (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| 1st 20,000 kWh, per kWh | 1,703,720 | 1,927,532 kWh | 4.395 ¢ | \$84,715 |
| All additional kWh, per kWh | 10,077,524 | 11,401,375 kWh | 3.791 ¢ | \$432,226 |
| Total | 11,781,244 | 13,328,907 kWh | | \$516,941 |
| Schedule No. 41/741 | | | | |
| Agricultural Pumping Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| Winter, 1st 100 kWh/kW, per kWh | 1,370,427 | 1,641,775 kWh | 5.968 ¢ | \$97,981 |
| Winter, All additional kWh, per kWh | 1,734,976 | 2,078,506 kWh | 4.045 ¢ | \$84,076 |
| Summer, All kWh, per kWh | 104,546,144 | 125,246,570 kWh | 4.045 ¢ | \$5,066,224 |
| Total | 107,651,547 | 128,966,851 kWh | | \$5,248,281 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|--------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 Forecast 1/07 - 12/07 kWh | Forecast 1/09 - 12/09 kWh | 2009 Present | |
|-----------------|---|--|---------------------|----------------|
| | | | Price | Dollars |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|--------------------|------------------------|--------------|--------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| Schedule No. 41/741 | | | | |
| Agricultural Pumping Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| Winter, 1st 100 kWh/kWh, per kWh | 0 | 0 kWh | 5.810 ¢ | \$0 |
| Winter, All additional kWh, per kWh | 0 | 0 kWh | 3.940 ¢ | \$0 |
| Summer, All kWh, per kWh | 537,491 | 643,916 kWh | 3.940 ¢ | \$25,370 |
| Total | 537,491 | 643,916 kWh | | \$25,370 |
| Schedule 33 - USBR\UKRB | | | | |
| KWh | | | | |
| Rate 35 | 48,977,004 | 58,674,586 kWh | | |
| Rate 40 | 55,431,149 | 66,406,670 kWh | | |
| Rate 33TX | 2,383,625 | 2,855,590 kWh | | |
| Total | 106,791,778 | 127,936,846 kWh | | |
| Schedule No. 47/747 - Industrial | | | | |
| Large General Service - Partial Requirement (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 99,451,751 | 112,516,397 kWh | 3.736 ¢ | \$4,203,613 |
| per off-peak kWh | 62,290,040 | 70,472,875 kWh | 3.636 ¢ | \$2,562,394 |
| Total | 161,741,791 | 182,989,272 kWh | | \$6,766,007 |
| Schedule No. 47/747 - Commercial | | | | |
| Large General Service - Partial Requirement (Transmission) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 2,447,836 | 2,476,932 kWh | 3.569 ¢ | \$88,402 |
| per off-peak kWh | 1,533,164 | 1,551,388 kWh | 3.469 ¢ | \$53,818 |
| Total | 3,981,000 | 4,028,320 kWh | | \$142,220 |
| Schedule No. 47/747 - Industrial | | | | |
| Large General Service - Partial Requirement (Transmission) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 26,467,191 | 29,944,098 kWh | 3.569 ¢ | \$1,068,705 |
| per off-peak kWh | 16,577,308 | 18,755,014 kWh | 3.469 ¢ | \$650,611 |
| Total | 43,044,499 | 48,699,112 kWh | | \$1,719,316 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|----------------------|--------------------------|--------------|---------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| Schedule No. 48/748 - Commercial | | | | |
| Large General Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 230,944,487 | 233,689,598 kWh | 3.915 ¢ | \$9,148,948 |
| per off-peak kWh | 146,160,484 | 147,897,814 kWh | 3.815 ¢ | \$5,642,302 |
| Total | 377,104,971 | 381,587,412 kWh | | \$14,791,250 |
| Schedule No. 48/748 - Industrial | | | | |
| Large General Service (Secondary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 258,270,016 | 292,198,089 kWh | 3.915 ¢ | \$11,439,555 |
| per off-peak kWh | 163,454,306 | 184,926,755 kWh | 3.815 ¢ | \$7,054,956 |
| Total | 421,724,322 | 477,124,844 kWh | | \$18,494,511 |
| Schedule No. 48/748 - Commercial | | | | |
| Large General Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 252,378,230 | 255,378,112 kWh | 3.736 ¢ | \$9,540,926 |
| per off-peak kWh | 159,725,504 | 161,624,074 kWh | 3.636 ¢ | \$5,876,651 |
| Total | 412,103,734 | 417,002,186 kWh | | \$15,417,577 |
| Schedule No. 48/748 - Industrial | | | | |
| Large General Service (Primary) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 823,361,671 | 931,523,957 kWh | 3.736 ¢ | \$34,801,735 |
| per off-peak kWh | 521,090,339 | 589,544,244 kWh | 3.636 ¢ | \$21,435,829 |
| Total | 1,344,452,010 | 1,521,068,201 kWh | | \$56,237,564 |
| Schedule No. 48/748 - Industrial | | | | |
| Large General Service (Transmission) | | | | |
| Energy Charge (Sch 200) | | | | |
| per on-peak kWh | 314,115,541 | 355,379,855 kWh | 3.569 ¢ | \$12,683,507 |
| per off-peak kWh | 246,564,714 | 278,955,101 kWh | 3.469 ¢ | \$9,676,952 |
| Total | 560,680,255 | 634,334,956 kWh | | \$22,360,459 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|--------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|-----------------|---------------------|---------------------|---------------------|----------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|--|-------------------|-----------------------|--------------|------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| Schedule No. 54/754 | | | | |
| Recreational Field Lighting | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 836,416 | 846,358 kWh | 1.656 ¢ | \$14,016 |
| Total | 836,416 | 846,358 kWh | | \$14,016 |
| Schedule No. 15 - Residential | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 2,792,556 | 2,830,958 kWh | 2.239 ¢ | \$63,385 |
| Total | 2,792,556 | 2,830,958 kWh | | \$63,385 |
| Schedule No. 15 - Commercial | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 8,339,544 | 8,438,672 kWh | 2.239 ¢ | \$188,942 |
| Total | 8,339,544 | 8,438,672 kWh | | \$188,942 |
| Schedule No. 15 - Industrial | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 401,614 | 454,373 kWh | 2.239 ¢ | \$10,173 |
| Total | 401,614 | 454,373 kWh | | \$10,173 |
| Schedule No. 15 - PS&HW Lighting | | | | |
| Outdoor Area Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 20,820 | 24,027 kWh | 2.239 ¢ | \$538 |
| Total | 20,820 | 24,027 kWh | | \$538 |
| Schedule No. 50 | | | | |
| Mercury Vapor Street Lighting Service | | | | |
| <u>Energy Charge (Sch 200)</u> | | | | |
| per kWh | 11,406,000 | 13,162,874 kWh | 1.862 ¢ | \$245,093 |
| Total | 11,406,000 | 13,162,874 kWh | | \$245,093 |

PACIFIC POWER & LIGHT COMPANY

State of Oregon

2009 Energy Forecast by Schedule Based on UE-179 Billing Determinants

Forecast 12 Months Ended December 31, 2007

Forecast 12 Months Ended December 31, 2009

| 2009 Energy Forecast by Class | kWh |
|------------------------------------|-----------------------|
| Residential | 5,500,858,427 |
| Commercial | 4,939,486,372 |
| Industrial | 3,413,981,137 |
| Irrigation | 257,547,612 |
| Public Street and Highway Lighting | 43,032,241 |
| Total | 14,154,905,788 |

| Schedule | UE-179 | Forecast | 2009 Present | |
|---|-----------------------|-----------------------|--------------|----------------------|
| | Forecast | Forecast | Price | Dollars |
| | 1/07 - 12/07 | 1/09 - 12/09 | | |
| | kWh | kWh | | |
| Schedule No. 51/751 | | | | |
| High Pressure Sodium Vapor Street Lighting Service | | | | |
| Energy Charge (Sch 200) | | | | |
| per kWh | 15,574,917 | 17,973,931 kWh | 2.939 ¢ | \$528,254 |
| Total | 15,574,917 | 17,973,931 kWh | | \$528,254 |
| Schedule No. 52/752 | | | | |
| Company-Owned Street Lighting Service | | | | |
| Energy Charge (Sch 200) | | | | |
| per kWh | 1,827,840 | 2,109,383 kWh | 2.252 ¢ | \$47,503 |
| Total | 1,827,840 | 2,109,383 kWh | | \$47,503 |
| Schedule No. 53/753 | | | | |
| Customer-Owned Street Lighting Service | | | | |
| Energy Charge (Sch 200) | | | | |
| per kWh | 8,459,069 | 9,762,025 kWh | 0.962 ¢ | \$93,911 |
| Total | 8,459,069 | 9,762,025 kWh | | \$93,911 |
| TOTAL OREGON | 13,577,545,612 | 14,154,905,790 | | \$556,118,174 |
| Employee Discount | | | | (\$228,573) |
| TOTAL OREGON | | | | \$555,889,601 |
| (WITH EMPLOYEE DISCOUNT) | | | | |

McDowell & Rackner PC



AMIE JAMIESON
Direct (503) 595-3927
amie@mcd-law.com

October 29, 2008

VIA ELECTRONIC FILING AND U.S. MAIL

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: Docket UE 199

Enclosed for filing in the above-referenced docket are an original and one copy of Pacificorp's Motion for Waiver of OAR 860-038-0275(1) and Submission of Amended Stipulation, Expedited Consideration Requested, and an original and five copies of the parties' Amended Stipulation, in redline and clean format. A copy of this filing has been served on all parties to these proceedings as indicated on the attached service list.

Very truly yours,

A handwritten signature in black ink, appearing to read "Amie Jamieson".

Amie Jamieson

Enclosure

cc: UE 199 Service List

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CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in Dockets UE 199 on the following named person(s) on the date indicated below by email and first-class mail addressed to said person(s) at his or her last-known address(es) indicated below.

CUB – OPUC Dockets
Dockets@OregonCUB.org

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DATED: October 29, 2008



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