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DEPARTMENT OF JUSTICE
GENERAL COUNSEL DIVISION

January 30, 2009

Attention: Filing Center
Public Utility Commission of Oregon
550 Capitol Street NE #215
PO Box 2148
Salem, OR 97308-2148
Puc.filingcenter@state.or.us

Re: *In the Matter of the Public Utility Commission of Oregon Investigation into Forecasting
Forced Outage Rates for Electric Generating Units*
PUC Docket No.: UM 1355
DOJ File No.: 860-115-GP0021-08

Enclosed are an original and one copy of the Consolidated Issues list in the above-captioned matter for filing with the PUC today.

Sincerely,

Jason W. Jones
Assistant Attorney General
Regulated Utility & Business Section

Enclosure
JWJ:mme/#1270958
cc: UM 1355 Service List

1 **BEFORE THE PUBLIC UTILITY COMMISSION**
2 **OF OREGON**

3 UM 1355

4 In the Matter of

CONSOLIDATED ISSUES LIST

5 THE PUBLIC UTILITY COMMISSION OF
6 OREGON Investigation into Forecasting
7 Forced Outage Rates for Electric Generating
Units

8 In accordance with the schedule in this proceeding, the Oregon Public Utility
9 Commission Staff, on behalf of the UM 1355 parties, respectfully submits this consolidated
10 issues list.
11

12 UM 1335 Consolidated Issues List


- 13 I. What forecasting methodology should the Commission adopt for thermal generating
14 plants?
- 15 A. Should there be a different forecasting method for peaker plant versus base load
16 plant?
- 17 1. Are there any particular considerations (e.g. combined cycle plant
18 outage rate computations)?
- 19 B. Which forced outages should be included in the forced outage rate determination
20 (e.g. extreme events)?
- 21 1. What role should industry data play in this determination?
- 22 C. What methodology should be employed for treatment of excluded outages?
- 23 D. What is the appropriate methodology for calculating forced outage rates and how
24 should that be applied within the power cost model?
- 25 E. How should new thermal resources be treated?
- 26 F. What is the appropriate length for the historical period?

- 1 G. Should non-outage related adjustments be included in the forced outage rate
determination? If so, which non-outage related adjustments should be included?
- 2 H. Should the forced outage rate determination be adjusted when a new capital
3 investment improves reliability?
- 4 II. What hydro availability methodology should the Commission adopt?
- 5 III. What wind availability reporting method should the Commission adopt?
- 6 A. How should wind availability be appropriately applied to forecasting for a rate
7 determination?
- 8 IV. What methodology should the Commission adopt for planned maintenance (e.g.
9 average versus forecast) of thermal, hydro, and wind plants?
- 10 A. How should this methodology be applied (e.g. high load/low load split,
weekend/weekday split)?
- 11 V. What data reporting requirements should the Commission require regarding outages?
- 12

13 DATED this 30th day of January 2009.

14 Respectfully submitted,

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16 HARDY MYERS
Attorney General

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19 _____
Jason W. Jones, #00059

20 Assistant Attorney General
21 Of Attorneys for Public Utility Commission of
22 Oregon
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1 **CERTIFICATE OF SERVICE**

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3 I certify that on January 30, 2009, I served the foregoing Consolidated Issues List upon
4 all parties of record in this proceeding by delivering a copy by electronic mail and by mailing a
5 copy by postage prepaid first class mail or by hand delivery/shuttle mail to the parties accepting
6 paper service.

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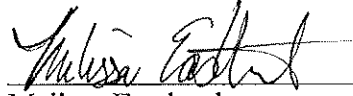
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10 Regulated Utility & Business Section
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