

April 29, 2011

Attn: Filing Center and Mr. Maury Galbraith
Public Utility Commission of Oregon
550 Capitol Street NE Suite 215
Salem, Oregon 97301

Subject: Year-End Report of Operations
For the Twelve Months Ending December 31, 2010

Dear Filing Center and Mr. Galbraith:

Idaho Power Company (“Company”) herewith submits two full copies of its Results of Operations Report (“ROO”) to the Public Utility Commission of Oregon (“OPUC”) for the 12 months ending December 31, 2010. Specifically, the two-volume report contains the following:

| <u>Section No.</u> | <u>Description</u> |
|--------------------|---|
| A | <u>Actual Results of Operations</u> for the 12 months ending December 31, 2010. |
| B | <u>Statement of Operations – Adjusted</u> . This section summarizes all adjustments made to the income statement as a result of normal weather, average water conditions, and other ratemaking adjustments. |
| C | <u>Development of Rate Base Components – Adjusted</u> . This section summarizes all adjustments made to rate base components. |
| D | <u>Jurisdictional Separation Studies</u> . This section indicates the results of operations for the Company’s Oregon jurisdiction derived from the enclosed separation studies. The three studies included reflect actual results of operations, type I adjusted results of operations, and type I and II adjusted results of operations. As indicated on the summary page of the respective separation studies, the rate of return earned in the Company’s Oregon jurisdiction was 7.772% on an actual basis, 6.047% on a type I adjusted basis, and 6.175% on a type I and II adjusted basis. |

The larger second volume contains all workpapers, which detail the development of the adjustments made to the reporting period.

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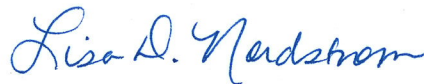
The methodology used to prepare the 2010 ROO has been modified from previous editions to comply with OPUC Staff's letter dated March 2, 2011. Following a discussion between the Company and Staff on January 4, 2011, both parties agreed to a number of changes to the reporting methodology effective with the 2010 reporting year. In general, it was agreed that the normalization of power costs and revenues would be moved from the type I adjusted report to the type I and II adjusted report. The Company has prepared the 2010 ROO in accordance with this new methodology.

Also included in the 2010 ROO are several tax-related workpapers detailing adjustments to both state and federal income taxes. For the past several report editions, these workpapers have been excluded due to a negative net operating income before taxes in the Company's Oregon jurisdiction. With a negative jurisdictional net operating income before taxes, certain allocations within the Company's jurisdictional separation models fail to function properly, resulting in inaccurate income tax-related figures. For the 2010 ROO, however, the Oregon jurisdiction achieved a positive net operating income before taxes, resulting in valid tax-related allocations. Consequently, a number of additional workpapers have been included in this filing detailing the Company's income tax adjustments.

In addition to the standard two volume report, the 2010 ROO contains an attachment regarding wind generation in compliance with the settlement stipulation approved in Order No. 10-414 in Docket No. UM 1355. The information contained in this supplemental report is confidential and has been provided under separate cover as such.

If you have any questions regarding this material, please do not hesitate to contact Matt Larkin at (208) 388-2461.

Sincerely,



Lisa D. Nordstrom

LDN:csb

Enclosures

cc: Matt Larkin (via-e-mail)
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