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October 29, 2007

VIA ELECTRONIC FILING

PUC Filing Center
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148

Re: Docket UE 195

Enclosed for filing in the above-referenced docket are an original and 5 copies of Idaho Power Company's Supplemental Direct Testimony of Michael J. Youngblood and Exhibits. A copy of this filing has been served on all parties to this proceeding.

Very truly yours,

Wendy L. McIndoo
Legal Assistant

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in UE 195 on the following named person(s) on the date indicated below by email and first-class mail addressed to said person(s) at his or her last-known address(es) indicated below.

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DATED: October 29, 2007.

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Idaho Power/300
Witness: Michael J. Youngblood

BEFORE THE PUBLIC UTILITY COMMISSION

OF OREGON

UE 195

IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY FOR AUTHORITY TO IMPLEMENT A POWER COST ADJUSTMENT TARIFF SCHEDULE FOR ELECTRIC SERVICE TO CUSTOMERS IN THE STATE OF OREGON.	)
ANNUAL BASE RATE UPDATE	)

IDAHO POWER COMPANY

SUPPLEMENTAL DIRECT TESTIMONY

OF

MICHAEL J. YOUNGBLOOD

OCTOBER 29, 2007

Q. Please state your name, business address and present position with Idaho Power Company (the Company).

A. My name is Michael J. Youngblood. I am employed by Idaho Power Company as a Senior Pricing Analyst in the Pricing and Regulatory Services Department. My business address is 1221 West Idaho Street, Boise, Idaho 83702.

Q. Are you the same Michael J. Youngblood that previously submitted direct testimony in this proceeding?

A. Yes, I am.

Q. What is the purpose of your supplemental testimony?

A. The purpose of my supplemental testimony is to explain the method by which the Company determined the amount of its first annual update of the base power supply rate for the proposed Power Cost Adjustment Mechanism (PCAM) described in the Company testimony previously filed in this case.

Q. Would you please recap how the annual update of the base power supply rate fits within the Company's proposed PCAM?

A. The Company's proposed PCAM is made up of three separate and distinct parts which are intended to work together to accurately align Oregon customers' rates with the actual net power supply expenses the Company incurs to provide service to these customers. In so doing, the PCAM will match expenses incurred with revenues received, while thereby sending the proper price/cost signal to the customers. The three parts of the PCAM are: 1) an annual update of the base power supply rate (Annual Base Rate Update); 2) an

annual forecast of expected power supply expenses (Annual Forecast); and 3) an annual true-up of the previous year's power supply expenses (Annual Power Supply True-up).

Q. What is the purpose for the Annual Base Rate Update?

A. Each October, the Company will file its best estimate of "normal" power supply expenses for the upcoming water year, April through March. This estimate includes a homogeneous view of forecasted "normal" loads, resources, market prices, and fuel expenses for an average of streamflow conditions and will be used to establish the "base" power supply expense rate component associated with the ensuing test year period. The new base rate will be implemented on June 1 of the following year.

Q. With regard to this year's Annual Base Rate Update, please describe the methodology the Company used to determine normal net power supply expenses.

A. The Company used the same methodology the Oregon Commission adopted in Idaho Power's last general rate case (OPUC Docket No. UE 167, Order No. 05-871). The Company used the output of the AURORA model to determine what its net power supply average dispatch would be for normal loads and an average of streamflow conditions. The Company then used a forward electric price curve to replace the AURORA-determined wholesale electric prices for purchased power and surplus sales. Consistent with the approach the Commission used in Order No. 05-871, the Company's purchases were priced at on-peak prices and its surplus sales at off-peak prices.

Q. What is the AURORA model and how is it used by the Company?

A. The AURORA model is a comprehensive computer program which simulates the Company's system dispatch. The Company typically uses AURORA to determine normal net power supply expenses. The Company uses the output of the AURORA model to determine the economic generation dispatch of its resources which in turn determines the amount of purchased power expense and surplus sales revenue the Company might expect under "normal" conditions. As I will discuss in greater detail later in my testimony, for purposes of the PCAM, the purchased power and surplus sales results from AURORA are re-priced using a forward electric price curve.

Q. What are the major inputs to the AURORA model that will be revised in each October's Annual Base Rate Update filing?

A. The major inputs into the AURORA model include data regarding hydro generation and thermal resources, coal and gas prices, purchased power contacts, normalized load and transmission information.

Q. Please discuss the purpose of power supply expense modeling in determining the Annual Base Rate Update.

A. Power supply expense modeling for the Annual Base Rate Update is intended to provide the Commission with a view of "normal" expectations for fuel expense (FERC accounts 501 and 547), purchased power expense (FERC account 555) and surplus sales revenue (FERC account 447). Power supply investment, depreciation expense, and operating and maintenance expenses are

reflected in other FERC accounts that are not addressed by power supply expense modeling for PCAM purposes.

Q. Please define the term "variable power supply expenses" as the Company historically has used the term.

A. The Company has historically used the term "variable power supply expenses" to refer to the sum of fuel expenses and purchased power expenses minus surplus sales revenues. Purchased power expenses do not include expenses due to purchases from small qualifying generation facilities that qualify for mandatory energy purchases under the Public Utility Regulatory Act of 1978 (PURPA). Because surplus sales revenues are subtracted from fuel and purchased power supply expenses, variable power supply expenses are also referred to as net power supply expenses. For ratemaking purposes, PURPA expenses have been quantified separately from variable power supply expenses and are treated as fixed inputs to power supply modeling rather than variable outputs.

Q. How are variable power supply expenses "normalized" for determining the Annual Base Rate Update?

A. Variable power supply expenses are determined for each annual water condition dating back to 1928. In this case, 79 water conditions have been evaluated. The average of the variable power supply expenses over the range of hydro conditions is considered "normal" or representative of the possible circumstances the Company might encounter for ratemaking purposes.

Q. Has the Company prepared a normalized variable power

supply expense modeling to reflect the April 2008 through March 2009 test year's characteristics?

A. Yes, the Company has prepared a model of power supply simulations that is representative of the test year's (April 2008 through March 2009) variable power supply expenses associated with 79 separate water conditions. This year the analysis includes water conditions corresponding to years 1928 through 2006. The average of the variable power supply expenses related to each of the 79 water conditions represents the normalization of variable power supply expenses.

Q. Please describe the simulation of the test year's variable power supply expenses.

A. The simulation of April 2008 through March 2009 variable power supply expenses reflects twelve months of normalized loads, 101 average megawatts of existing PURPA generation, the addition of 88 average megawatts of new PURPA generation, and the addition of the 35 average megawatt Elkhorn Hills wind generation project. The 88 megawatts of additional PURPA generation is contracted for 2007 and the Elkhorn Hills generation wind project is under construction and scheduled to be on-line on January 1, 2008.

Q. Have you prepared exhibits to demonstrate the normalization of variable power supply expenses for this scenario?

A. Yes. Exhibit 301 shows the results of the variable power supply expense normalization modeling for the test year subsequent to the addition of 2007 PURPA projects and the Elkhorn Hills wind generation contract. Page 1 of

Exhibit 301 shows the summary results containing the 79-year average variable power supply generation sources and expenses. Pages 2 through 80 contain results for each of the 79 individual water conditions 1928 through 2006.

Q. Please describe the change in the Company's system loads since the last general rate case, Docket No. UE 167.

A. The Company's 2003 annual normalized system load used in the UE 167 general rate case was 1,610 average megawatts. The Company's April 2008 through March 2009 annual normalized system load used in this case is 1,825 average megawatts, an approximate 13.4 percent increase (1,825 / 1,610 = 1.1335).

Q. Please summarize the sources and disposition of energy as shown on page 1 of Exhibit 301.

A. From the summary information contained on page 1 of Exhibit 301 it can be seen that for the test year, hydro generation supplies 8.7 million MWh while thermal generation supplies 7.4 million MWh (Bridger 5.1, Boardman 0.4, Valmy 1.9) from Company-owned generation resources. Danskin and Bennett Mountain, as natural gas-fired peaking plants, operate intermittently, but offer significant contribution at important times when resources and purchases are inadequate to serve peak loads. Purchases of power come from three sources: market purchases, contract purchases other than PURPA, and PURPA purchases. PURPA purchases are assumed at fixed normalized levels amounting to nearly 1.7 million MWh. Because the PURPA purchases are fixed inputs to power supply modeling, they are not shown on the variable output

summary. However, when PURPA purchases are combined with the market and other contract purchases of 0.9 million MWh, total purchases amount to 2.6 million MWh (1.7 million MWh + 0.9 million MWh). As a result, hydro generation contributes approximately 47 percent (8.7 million MWh / 18.7 million MWh = 47 percent) of the generation mix, thermal generation contributes approximately 40 percent (7.4 million MWh / 18.7 million MWh = 40 percent), and purchases contribute approximately 14 percent (2.6 million MWh / 18.7 million MWh = 14 percent). Of the over 18.7 million MWh consumed, 16.0 million MWh are utilized for system loads while over 2.7 million MWh are sold as surplus.

Q. How have coal prices for Company owned plants changed since UE 167, the Company's last general rate case?

A. The cost of coal at the Bridger plant has increased from $12.75 per megawatt-hour to $14.21 per megawatt-hour. The cost of coal at the Boardman plant has increased from $13.25 per megawatt-hour to $14.75 per megawatt-hour. The cost of coal at the Valmy plant has increased from $14.70 per megawatt-hour to $23.00 per megawatt-hour. Coal price increases are the result of a number of factors that have increased the cost of mining. Higher costs for steel, explosives, tires and diesel fuel as well as higher costs to remove overburden associated with deeper coal seams have combined to drive up coal mining costs. Once mined, coal for Valmy and Boardman is transported via railroad cars, again at higher costs than in 2003. Higher mining costs and higher transportation costs result in higher ultimate fuel costs.

Q. How have modeled variable gas prices for Company-owned

plants changed since UE 167?

A. Currently modeled gas prices reflect residual effects of hurricane impacts, declining natural gas production and higher Canadian demands for gas. As a result, modeled Danskin variable gas prices have increased from $47.35 per megawatt-hour to $97.37 per megawatt-hour. In UE 167, the Company had not yet constructed the Bennett Mountain power plant. The modeled Bennett Mountain variable gas prices for the test year are $85.21 per megawatt-hour.

Q. In addition to the changes you have discussed, have there also been some modeling improvements since the last general rate case?

A. Yes. In general, power supply modeling for this case is more detailed than the modeling in UE 167. In UE 167, the Northwest region (where the Company tries to make the bulk of its market purchases and sales) was modeled as one zone. In the modeling for this case, the Northwest region is modeled as four distinct zones. Transmission constraints were determined for the four zones improving modeled flow of generation from one zone to another. Also in the current modeling, simulations were run on an hourly basis rather than a statistical sampling of one hour out of every ten.

Q. Did the Company use the modeled results for purchased power (not including PURPA) and surplus sales to determine the Annual Base Rate Change?

A. Not entirely. The number of megawatt-hours for purchased power and surplus sales is used as determined by the model because it represents the amount purchased or sold under normal conditions. However, the market price

of electricity is determined by the AURORA model. As I mentioned before, the Company has re-priced purchased power and surplus sales for this case using a forward electric price curve, consistent with the methodology established in Order No. 05-871.

Q. What forward price curve did the Company use to re-price purchased power and surplus sales?

A. For the Company's October 2007 Annual Base Rate Update, for the coming water year of April 2008 through March 2009, the Company used an average of the monthly forward price curves for April 2010 through March 2011, discounted for inflation back to April 2008 through March 2009.

Q. Why is the Company using an average of the monthly forward price curves for April 2010 through March 2011 rather than a forward curve determined on a specific day?

A. Forward prices can vary greatly from day to day. In addition, forward prices vary for seasonal fluctuations throughout the calendar year. In order to smooth these daily fluctuations, and yet still maintain a seasonal shape for the forward prices, the Company averaged the daily forward price curves for each month, and used that average for the monthly price. As a result, for each month April 2010 through March 2011, an average monthly forward price was determined for both heavy load hours and light load hours in order to re-price power purchases and surplus sales, respectively.

Q. Please explain how the average of the monthly forward price curves for April 2010 through March 2011 was determined.

A. To maintain the seasonal shape for the forward prices, the Company averaged the forward price curves for one year, September 15, 2006 through September 14, 2007. Exhibit 302 gives the Mid-Columbia heavy load and light load daily forward curves for the April 2010 through March 2011 period. As shown in the exhibit, the forward prices for any one month can vary greatly, as much as $19.74 for the heavy load price in April 2010 and $24.79 for the light load price in December 2010. This is the reason that the Company is using the average of these daily forward price curves in order to establish the basis for a "normal" forward price curve.

Q. Did the Company discount these average prices to bring them into line with current dollar values?

A. Yes. The average forward prices need to be discounted for inflation back to the period of the test year, April 2008 through March 2009. The Company used an independent source for its inflation index, the Global Insight Producer Price Index for Electric Power; last updated August 30, 2007. Exhibit 303 shows the quarterly indices from 2002 Q3 through 2012 Q3 (1982=1.0).

Q. What are the average forward price curves the Company used to re-price purchased power and surplus sales for the normalized test year?

A. Exhibit 304 shows the revised monthly prices for April 2008 through March 2009. These would be considered the "normal" forward prices used to re-price the Company's purchase power and surplus sales estimates for the normalized test year. The heavy load and light load prices are used to re-price

AURORA's estimate for purchased power and surplus sales, respectively.

Q. How does the re-pricing of purchased power and surplus sales, using a "normal" forward price curve, change the purchased power expenses and surplus sales revenues as modeled by AURORA?

A. The first page of Exhibit 301 shows the purchased power expenses and surplus sales revenues before re-pricing. Exhibit 305 is a one-page summary sheet showing the same normalized generation dispatch, with purchased power and surplus sales re-priced using the normalized forward price curve as described above. A comparison of these two exhibits demonstrates the changes due to re-pricing. Purchased power expenses decrease $14.4 million moving from $64.9 million to $50.5 million. Surplus sales revenues also decrease, moving from $137.1 million to $127.0 million, a decrease of $10.1 million.

Q. In light of load and resource growth, fuel cost changes, modeling improvements, and market prices changed in accordance with Commission ordered use of a "normal" forward market curve, do you believe the Company's estimate of power supply expenses you are sponsoring represent a reasonable estimate of normalized power supply expenses for the test year April 2008 through March 2009?

A. Yes, I do.

Q. Please describe the expense and revenue information associated with the normalized operation that you have just described as shown in Exhibit 305.

A. Exhibit 305 contains variable expense and revenue information limited to FERC accounts 501, Fuel (coal); 547, Fuel (gas); 555, Purchased Power; and 447, Sales for Resale. Hydro generation has no assumed fuel expense. Coal expenses of $121.2 million are comprised of Bridger at $71.8 million, Valmy at $43.2 million and Boardman at $6.2 million. Gas expenses amount to $7.6 million and are comprised of $3.3 million at Danskin and $4.3 at Bennett Mountain. Re-priced purchased power expenses, not including PURPA, amount to $50.5 million while re-priced surplus sales amount to $127.0 million. Altogether, net variable power supply expenses amount to $52.3 million ($121.2 million + $7.6 million + $50.5 million – $127.0 million).

Q. How do the net variable power supply expenses estimated in this filing compare with those ordered by the Commission in UE 167?

A. As shown in Exhibit 306, the net power supply costs approved by the Commission in Order No. 05-871, were a negative $1.8 million. In this filing, employing the same methodology with an average forward price curve, results in an increase of $54.1 million.

Q. Does this amount represent the Company's total power supply costs?

A. No. As I mentioned before, PURPA purchases are assumed at fixed normalized levels. PURPA purchases have grown from $46.4 million in UE 167 to $93.1 million today, an increase of $46.7 million.

Q. Please describe the change in total PURPA and variable power supply expenses that corresponds to the 13.4 percent higher loads.

A. The Company's determination of normalized variable power supply expenses for the test year in this case is $52.3 million (Page 1 of Exhibit 305). The corresponding PURPA expense is $93.1 million for a total PURPA and variable power supply expense of $145.4 million ($52.3 million + $93.1 million = $145.4 million). The Commission adopted 2003 normalized variable power supply expenses for the test year 2003 in the amount of a negative $1.8 million. The corresponding test year's 2003 PURPA expenses were $46.4 million for a total 2003 PURPA and variable power supply expense of $44.6 million (-$1.8 million + $46.4 million = $44.6 million). Total normalized PURPA and variable power supply expenses (Total NPSE) have grown by $100.8 million ($145.4 million - $44.6 million = $100.8 million).

Q. What is the base rate unit cost per megawatt-hour ($/MWh) represented by the 2003 total net power supply expense of $44.6 million?

A. The normalized annual sales at customer level for the 2003 test year were 12,863,486 megawatt-hours. Exhibit 306 shows that the 2003 base rate per unit cost is $3.47 per MWh ($44.6 million / 12.863 million MWh).

Q. In your initial testimony in this case didn't you indicate that the 2003 base rate unit cost was $3.16 per MWh?

A. Yes. I initially calculated the base rate using 14,107,575 MWh as the divisor. This is the number of megawatt-hours sold at the generation level. I should have used 12,863,486 MWh as the divisor, the number of megawatt-hours sold at the *customer* level. Using the appropriate divisor, the correct 2003 base rate unit cost is $3.47 per MWh.

Q. What is the base rate unit cost per megawatt-hour ($/MWh) represented by this filing's update of total net power supply expense to $145.4 million?

A. Exhibit 305 shows the normalized annual sales at customer level for the April 2008 through March 2009 test year are 14,554,008 megawatt-hours. Therefore, the cost per unit for the Annual Base Rate Update is $9.99 per MWh ($145.4 million / 14.554 million MWh = $9.99 per MWh).

Q. What is the effective change in the base rate as a result of this Annual Base Rate Update?

A. The effective change in the base rate is the difference between the Annual Base Rate Update of $9.99 per MWh and the current base of $3.47 per MWh. This difference, converted to its cents per kilowatt-hour equivalent, will be added to the energy charge in each rate schedule. The effective change in the base rate is 0.6520 cents per kilowatt-hour.

Q. Has the Company filed tariffs that reflect this proposed rate change?

A. Yes. Contemporaneously with the filing of this testimony the Company has filed tariffs reflecting the proposed rate change I have described. The Company is requesting that the tariffs go into effect on December 1, 2007.

Q. Have you prepared or supervised the preparation of an exhibit showing the summary of revenue impact resulting from the Annual Base Rate Update proposed by the Company?

A. Yes. The first page of Exhibit 307 is a summary of the revenue

impact resulting from the Annual Base Rate Update. Each customer class (service schedule) is listed with its number of customers, energy sales, and revenue level at current base rates. The number of customers and energy sales are a forecast for the period April 2008 through March 2009. Column 5 shows the additional revenue to be collected as a result of the Annual Base Rate Update. Page 1 also lists the mills per kWh and percentage change in revenue for each customer class. Pages 2 through 17 of Exhibit 307 indicate the rate calculation made, by billing component, for each service schedule.

Q. What is the overall revenue impact of the Annual Base Rate Update?

A. The overall revenue impact of the Annual Base Rate Update is a 15.15% increase.

Q. Does this conclude your testimony?

A. Yes it does.

IPCO POWER SUPPLY COSTS FOR APRIL 1, 2008 -- MARCH 31, 2009 (Mulitple Gas Prices/79 Years of Hydro)

AVERAGE

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	869,064.2	868,534.2	847,417.3	728,524.2	691,611.2	554,361.9	530,712.0	480,063.8	698,047.3	744,541.9	861,652.6	873,102.7	8,747,633.3
Bridger													
Energy (MWh)	327,839.4	360,600.3	435,666.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,054,535.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.2	$ 6,241.6	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,815.8
Boardman													
Energy (MWh)	24,906.7	11,836.7	28,039.9	40,671.4	41,299.0	39,914.9	41,385.1	40,130.6	41,543.0	39,430.9	35,484.9	39,911.0	424,554.1
Cost ($ x 1000)	$ 359.5	$ 174.3	$ 417.7	$ 583.5	$ 591.4	$ 571.6	$ 592.4	$ 574.3	$ 594.4	$ 619.6	$ 558.0	$ 626.3	$ 6,262.9
Valmy													
Energy (MWh)	73,518.2	124,823.7	153,304.0	173,984.7	173,940.6	167,543.1	173,945.9	169,038.7	175,608.6	171,392.1	153,475.2	166,804.4	1,877,379.2
Cost ($ x 1000)	$ 1,684.7	$ 2,855.4	$ 3,507.9	$ 3,950.7	$ 3,949.8	$ 3,805.9	$ 3,949.9	$ 3,837.2	$ 3,984.7	$ 4,063.5	$ 3,641.2	$ 3,958.0	$ 43,188.7
Danskin													
Energy (MWh)	0.1	0.4	176.4	2,706.9	1,603.9	143.9	0.0	3.8	4.0	0.2	0.0	0.2	4,640.0
Cost ($ x 1000)	$ 0.0	$ 0.0	$ 18.3	$ 265.0	$ 152.7	$ 14.8	$ 0.0	$ 0.4	$ 0.5	$ 0.0	$ 0.0	$ 0.0	$ 451.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 259.5	$ 499.4	$ 393.9	$ 249.2	$ 241.2	$ 241.6	$ 234.9	$ 241.2	$ 234.4	$ 241.2	$ 3,278.4
Bennett Mountain													
Energy (MWh)	27.8	107.7	1,578.0	21,502.7	17,689.0	5,048.8	535.0	2,010.0	1,315.5	302.4	162.1	64.7	50,343.6
Cost ($ x 1000)	$ 2.5	$ 9.1	$ 141.0	$ 1,802.2	$ 1,476.4	$ 437.5	$ 43.5	$ 183.5	$ 136.6	$ 33.0	$ 17.8	$ 6.9	$ 4,289.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 2.5	$ 9.1	$ 141.0	$ 1,802.2	$ 1,476.4	$ 437.5	$ 43.5	$ 183.5	$ 136.6	$ 33.0	$ 17.8	$ 6.9	$ 4,289.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	3,923.7	23,215.7	44,023.0	94,279.1	50,469.2	44,815.4	9,424.7	79,419.7	63,840.2	48,009.8	2,649.6	4,374.5	468,444.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	29,167.4	45,467.5	103,077.9	157,806.8	108,550.5	65,687.4	35,471.7	103,007.5	96,669.3	73,975.4	26,102.4	30,340.1	875,323.8
Market Cost ($ x 1000)	$ 300.2	$ 1,736.6	$ 4,012.0	$ 11,448.6	$ 4,711.6	$ 4,325.7	$ 835.7	$ 7,026.1	$ 6,101.2	$ 3,940.5	$ 231.4	$ 397.5	$ 45,067.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,217.5	$ 2,545.3	$ 6,773.6	$ 14,705.2	$ 7,664.0	$ 5,357.7	$ 2,123.4	$ 8,425.5	$ 8,049.0	$ 5,262.7	$ 1,425.6	$ 1,369.4	$ 64,918.9
Surplus Sales													
Energy (MWh)	379,596.2	335,072.1	271,893.8	58,840.9	52,751.7	140,357.6	206,544.8	146,598.1	158,566.9	175,658.1	385,064.5	385,360.8	2,696,305.6
Revenue Including Transmission Costs ($ x 1000)	$ 18,379.2	$ 14,506.7	$ 9,732.1	$ 3,457.8	$ 3,917.1	$ 7,430.3	$ 10,865.6	$ 7,565.3	$ 9,533.1	$ 9,221.3	$ 22,706.0	$ 22,444.3	$ 139,758.8
Transmission Costs ($ x 1000)	$ 379.6	$ 335.1	$ 271.9	$ 58.8	$ 52.8	$ 140.4	$ 206.5	$ 146.6	$ 158.6	$ 175.7	$ 385.1	$ 385.4	$ 2,696.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 17,999.6	$ 14,171.7	$ 9,460.2	$ 3,399.0	$ 3,864.3	$ 7,290.0	$ 10,659.1	$ 7,418.7	$ 9,374.5	$ 9,045.6	$ 22,321.0	$ 22,059.0	$ 137,062.5
Net Power Supply Costs ($ x 1000)	$ (9,817.8)	$ (3,200.6)	$ 7,881.1	$ 24,613.2	$ 16,682.3	$ 9,394.4	$ 2,762.6	$ 12,105.9	$ 10,096.2	$ 7,429.2	$ (10,794.5)	$ (10,459.8)	$ 56,692.1
Purchased Power	76.51	74.80	91.13	121.43	93.36	96.52	88.67	88.47	95.57	82.08	87.32	90.88	96.21
Surplus Sales	48.42	43.29	35.79	58.77	74.25	52.94	52.61	51.61	60.12	52.50	58.97	58.24	51.83

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1928

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,007,317.2	1,046,453.5	640,827.7	706,811.1	700,879.3	609,875.1	455,334.7	566,656.5	767,797.3	1,089,969.5	1,036,946.4	1,069,927.7	9,698,796.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,375.8	13,572.2	33,928.4	41,646.1	41,379.1	40,200.9	41,590.9	40,287.3	41,648.1	41,641.1	37,584.7	41,524.3	441,379.0
Cost ($ x 1000)	$ 378.2	$ 196.3	$ 496.7	$ 595.7	$ 592.4	$ 575.2	$ 595.0	$ 576.3	$ 595.7	$ 649.9	$ 586.6	$ 648.3	$ 6,486.3
Valmy													
Energy (MWh)	75,692.9	128,070.1	158,505.3	176,020.3	173,806.1	168,133.8	174,779.0	169,582.2	176,615.4	176,032.1	158,556.1	171,922.2	1,907,715.6
Cost ($ x 1000)	$ 1,730.2	$ 2,923.3	$ 3,616.8	$ 3,993.3	$ 3,947.0	$ 3,818.3	$ 3,967.3	$ 3,848.6	$ 4,005.7	$ 4,164.7	$ 3,752.1	$ 4,069.7	$ 43,836.8
Danskin													
Energy (MWh)	-	-	0.9	6,020.6	1,256.3	35.9	-	4.6	-	-	-	-	7,318.3
Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 506.1	$ 106.6	$ 3.1	$ -	$ 0.4	$ -	$ -	$ -	$ -	$ 616.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.3	$ 740.5	$ 347.8	$ 237.5	$ 241.2	$ 241.7	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,442.7
Bennett Mountain													
Energy (MWh)	0.0	0.8	994.2	32,088.2	16,435.6	3,100.3	845.2	1,794.9	596.6	488.2	3.7	-	56,347.7
Cost ($ x 1000)	$ 0.0	$ 0.1	$ 72.7	$ 2,374.4	$ 1,227.2	$ 233.1	$ 64.3	$ 149.7	$ 52.5	$ 43.6	$ 0.3	$ -	$ 4,217.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.0	$ 0.1	$ 72.7	$ 2,374.4	$ 1,227.2	$ 233.1	$ 64.3	$ 149.7	$ 52.5	$ 43.6	$ 0.3	$ -	$ 4,217.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	123.1	40,801.1	67,677.1	33,109.0	1,544.1	14,291.8	38,191.2	12,292.2	-	-	-	208,029.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,374.9	99,856.0	131,204.8	91,190.3	22,416.2	40,338.8	61,779.0	45,121.3	25,965.6	23,452.8	25,965.6	614,909.0
Market Cost ($ x 1000)	$ -	$ 8.4	$ 2,469.0	$ 7,852.1	$ 1,972.1	$ 115.1	$ 1,087.6	$ 3,120.3	$ 1,050.9	$ -	$ -	$ -	$ 17,675.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 817.0	$ 5,230.6	$ 11,108.6	$ 4,924.5	$ 1,147.0	$ 2,375.4	$ 4,519.8	$ 2,998.6	$ 1,322.2	$ 1,194.2	$ 971.9	$ 37,527.2
Surplus Sales													
Energy (MWh)	517,564.1	494,839.1	73,939.7	27,490.7	42,998.0	151,428.1	137,398.0	192,456.7	177,179.2	480,177.7	564,783.5	584,521.9	3,444,776.6
Revenue Including Transmission Costs ($ x 1000)	$ 27,599.1	$ 25,114.2	$ 3,486.0	$ 4,216.8	$ 3,716.0	$ 9,134.1	$ 6,882.1	$ 10,391.4	$ 11,830.7	$ 36,004.2	$ 41,360.1	$ 40,539.0	$ 220,273.6
Transmission Costs ($ x 1000)	$ 517.6	$ 494.8	$ 73.9	$ 27.5	$ 43.0	$ 151.4	$ 137.4	$ 192.5	$ 177.2	$ 480.2	$ 564.8	$ 584.5	$ 3,444.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 27,081.5	$ 24,619.3	$ 3,412.0	$ 4,189.3	$ 3,673.0	$ 8,982.7	$ 6,744.7	$ 10,198.9	$ 11,653.5	$ 35,524.0	$ 40,795.4	$ 39,954.5	$ 216,828.8
Net Power Supply Costs ($ x 1000)	$ (19,138.2)	$ (15,295.3)	$ 12,508.5	$ 21,094.4	$ 13,837.0	$ 3,290.8	$ 6,969.7	$ 5,399.4	$ 2,704.6	$ (22,847.5)	$ (29,378.2)	$ (28,626.1)	$ (49,480.8)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1929

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	785,518.5	732,469.3	627,824.7	658,468.9	667,394.5	419,035.9	453,849.1	421,934.1	663,658.0	625,711.7	643,788.7	741,004.8	7,440,658.2
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,857.3	13,305.5	32,782.5	41,634.7	41,621.2	40,272.8	41,635.8	40,301.1	41,648.1	41,625.3	37,602.7	41,640.3	440,927.3
Cost ($ x 1000)	$ 384.2	$ 192.9	$ 482.3	$ 595.6	$ 595.4	$ 576.1	$ 595.6	$ 576.5	$ 595.7	$ 649.7	$ 586.9	$ 649.9	$ 6,480.8
Valmy													
Energy (MWh)	79,128.6	129,707.4	158,718.8	175,902.7	174,929.1	169,029.3	175,270.0	170,344.6	176,605.9	176,397.1	159,542.9	173,326.3	1,918,902.6
Cost ($ x 1000)	$ 1,802.1	$ 2,957.6	$ 3,621.3	$ 3,990.8	$ 3,970.4	$ 3,837.0	$ 3,977.6	$ 3,864.5	$ 4,005.5	$ 4,172.7	$ 3,773.6	$ 4,100.3	$ 44,073.4
Danskin													
Energy (MWh)	-	-	-	5,283.2	2,056.4	227.2	-	18.2	1.1	-	-	-	7,586.1
Cost ($ x 1000)	$ -	$ -	$ -	$ 534.2	$ 209.8	$ 23.3	$ -	$ 2.1	$ 0.1	$ -	$ -	$ -	$ 769.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 768.6	$ 451.0	$ 257.8	$ 241.2	$ 243.3	$ 234.5	$ 241.2	$ 234.4	$ 241.2	$ 3,596.1
Bennett Mountain													
Energy (MWh)	40.2	0.1	1,595.8	34,032.2	24,426.5	9,817.7	1,076.6	3,456.7	852.1	1,054.4	205.1	12.2	76,569.8
Cost ($ x 1000)	$ 3.6	$ 0.0	$ 140.4	$ 3,029.1	$ 2,193.8	$ 887.9	$ 98.6	$ 346.7	$ 90.1	$ 113.4	$ 22.0	$ 1.3	$ 6,926.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 3.6	$ 0.0	$ 140.4	$ 3,029.1	$ 2,193.8	$ 887.9	$ 98.6	$ 346.7	$ 90.1	$ 113.4	$ 22.0	$ 1.3	$ 6,926.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	15,037.9	53,457.0	121,922.7	50,740.8	85,819.2	15,535.5	101,761.5	38,140.7	10,929.5	0.6	-	493,345.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	37,289.8	112,511.8	185,450.4	108,822.2	106,691.2	41,582.5	125,349.3	70,969.8	36,895.1	23,453.4	25,965.6	900,224.8
Market Cost ($ x 1000)	$ -	$ 1,181.3	$ 3,911.5	$ 16,820.9	$ 4,497.5	$ 8,041.5	$ 1,436.2	$ 10,070.6	$ 3,825.4	$ 963.5	$ 0.0	$ -	$ 50,748.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,989.9	$ 6,673.1	$ 20,077.5	$ 7,450.0	$ 9,073.4	$ 2,723.9	$ 11,470.1	$ 5,773.1	$ 2,285.6	$ 1,194.2	$ 971.9	$ 70,600.1
Surplus Sales													
Energy (MWh)	299,794.9	197,165.3	73,251.7	34,469.2	37,333.0	52,762.6	137,931.6	113,765.2	99,134.3	27,752.2	172,847.9	257,149.8	1,503,357.7
Revenue Including Transmission Costs ($ x 1000)	$ 22,039.5	$ 10,760.4	$ 4,090.9	$ 2,068.8	$ 3,493.1	$ 2,919.4	$ 8,505.9	$ 7,181.4	$ 7,362.4	$ 2,359.4	$ 15,900.4	$ 22,282.0	$ 108,963.5
Transmission Costs ($ x 1000)	$ 299.8	$ 197.2	$ 73.3	$ 34.5	$ 37.3	$ 52.8	$ 137.9	$ 113.8	$ 99.1	$ 27.8	$ 172.8	$ 257.1	$ 1,503.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 21,739.7	$ 10,563.2	$ 4,017.7	$ 2,034.3	$ 3,455.7	$ 2,866.7	$ 8,368.0	$ 7,067.6	$ 7,263.2	$ 2,331.7	$ 15,727.5	$ 22,024.8	$ 107,460.1
Net Power Supply Costs ($ x 1000)	$ (13,714.9)	$ (35.4)	$ 13,403.0	$ 32,898.4	$ 17,676.1	$ 18,027.9	$ 5,740.1	$ 15,695.9	$ 9,907.0	$ 11,385.7	$ (4,266.8)	$ (10,662.9)	$ 96,054.0

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1930

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	551,492.6	601,863.5	512,627.7	642,045.5	653,955.1	405,718.4	433,716.7	416,849.3	482,840.8	498,463.6	733,126.1	683,701.8	6,616,401.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,728.2	13,406.5	33,149.4	41,639.0	41,621.9	40,248.7	41,636.2	40,296.7	41,648.1	41,644.7	37,593.9	41,586.8	441,200.1
Cost ($ x 1000)	$ 382.6	$ 194.2	$ 486.9	$ 595.6	$ 595.4	$ 575.8	$ 595.6	$ 576.4	$ 595.7	$ 649.9	$ 586.8	$ 649.1	$ 6,484.2
Valmy													
Energy (MWh)	77,657.8	130,008.5	159,233.8	175,534.5	174,365.5	168,965.5	175,567.3	170,182.6	176,836.3	176,915.3	159,404.9	172,919.3	1,917,591.2
Cost ($ x 1000)	$ 1,771.3	$ 2,963.9	$ 3,632.1	$ 3,983.1	$ 3,958.7	$ 3,835.7	$ 3,983.8	$ 3,861.1	$ 4,010.4	$ 4,184.0	$ 3,770.6	$ 4,091.4	$ 44,045.9
Danskin													
Energy (MWh)	-	-	425.4	4,450.6	1,645.0	185.0	-	2.1	4.8	-	-	-	6,713.0
Cost ($ x 1000)	$ -	$ -	$ 42.5	$ 449.5	$ 167.6	$ 19.0	$ -	$ 0.2	$ 0.6	$ -	$ -	$ -	$ 679.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 283.7	$ 683.9	$ 408.9	$ 253.4	$ 241.2	$ 241.5	$ 235.0	$ 241.2	$ 234.4	$ 241.2	$ 3,505.9
Bennett Mountain													
Energy (MWh)	2.7	121.0	4,480.7	33,652.4	23,733.7	9,199.9	985.2	3,218.5	5,955.9	3,802.1	46.9	46.5	85,245.5
Cost ($ x 1000)	$ 0.2	$ 10.6	$ 393.7	$ 2,992.1	$ 2,129.3	$ 831.1	$ 90.1	$ 322.5	$ 629.3	$ 408.3	$ 5.0	$ 4.9	$ 7,817.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.2	$ 10.6	$ 393.7	$ 2,992.1	$ 2,129.3	$ 831.1	$ 90.1	$ 322.5	$ 629.3	$ 408.3	$ 5.0	$ 4.9	$ 7,817.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	24,509.6	77,525.1	137,793.3	150,185.1	88,233.5	103,040.2	21,873.4	103,939.6	174,606.2	122,584.5	-	7,237.9	1,011,528.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	49,753.3	99,777.0	196,848.2	213,712.8	146,314.9	123,912.3	47,920.4	127,527.4	207,435.3	148,550.1	23,452.8	33,203.5	1,418,407.9
Market Cost ($ x 1000)	$ 2,020.2	$ 6,102.8	$ 12,336.2	$ 20,161.2	$ 10,015.6	$ 9,585.2	$ 2,014.4	$ 10,239.0	$ 18,263.6	$ 12,793.3	$ -	$ 732.1	$ 104,263.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 2,937.6	$ 6,911.4	$ 15,097.8	$ 23,417.8	$ 12,968.1	$ 10,617.1	$ 3,302.2	$ 11,638.4	$ 20,211.4	$ 14,115.5	$ 1,194.2	$ 1,704.0	$ 124,115.4
Surplus Sales													
Energy (MWh)	88,617.5	129,581.4	46,608.1	44,726.7	59,707.0	55,913.5	124,347.2	110,436.6	60,131.9	15,469.6	261,871.4	206,654.9	1,204,065.9
Revenue Including Transmission Costs ($ x 1000)	$ 4,928.9	$ 5,937.5	$ 1,612.4	$ 2,448.7	$ 3,465.6	$ 2,962.0	$ 7,646.6	$ 6,892.7	$ 4,134.1	$ 1,079.0	$ 23,424.4	$ 15,836.0	$ 80,367.7
Transmission Costs ($ x 1000)	$ 88.6	$ 129.6	$ 46.6	$ 44.7	$ 59.7	$ 55.9	$ 124.3	$ 110.4	$ 60.1	$ 15.5	$ 261.9	$ 206.7	$ 1,204.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 4,840.3	$ 5,807.9	$ 1,565.8	$ 2,403.9	$ 3,405.9	$ 2,906.1	$ 7,522.2	$ 6,782.3	$ 4,073.9	$ 1,063.5	$ 23,162.5	$ 15,629.4	$ 79,163.7
Net Power Supply Costs ($ x 1000)	$ 5,169.0	$ 9,659.5	$ 24,590.7	$ 35,739.7	$ 23,125.7	$ 19,469.4	$ 7,161.8	$ 16,120.1	$ 28,079.0	$ 24,790.3	$ (11,722.0)	$ (3,541.4)	$ 178,641.8

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1931

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	520,613.5	501,124.2	411,862.6	594,508.0	570,706.8	342,748.6	384,658.7	409,009.8	482,144.0	482,876.9	448,255.7	562,515.7	5,711,024.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,852.4	13,306.8	33,491.4	41,648.1	41,645.9	40,292.8	41,634.5	40,297.8	41,648.1	41,645.3	37,617.7	41,553.8	441,634.6
Cost ($ x 1000)	$ 384.1	$ 193.0	$ 491.2	$ 595.7	$ 595.7	$ 576.4	$ 595.6	$ 576.4	$ 595.7	$ 649.9	$ 587.1	$ 648.7	$ 6,489.6
Valmy													
Energy (MWh)	79,430.1	130,442.4	160,885.9	175,934.0	175,302.7	168,957.6	175,434.3	170,206.0	176,846.6	177,079.2	159,876.7	173,036.0	1,923,431.4
Cost ($ x 1000)	$ 1,808.4	$ 2,972.9	$ 3,666.6	$ 3,991.5	$ 3,978.3	$ 3,835.5	$ 3,981.0	$ 3,861.6	$ 4,010.6	$ 4,187.5	$ 3,780.9	$ 4,094.0	$ 44,168.8
Danskin													
Energy (MWh)	-	-	1,587.9	5,990.8	3,246.4	552.7	-	13.0	21.6	-	-	-	11,412.5
Cost ($ x 1000)	$ -	$ -	$ 171.6	$ 655.1	$ 358.2	$ 61.4	$ -	$ 1.6	$ 2.8	$ -	$ -	$ -	$ 1,250.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 412.8	$ 889.6	$ 599.5	$ 295.8	$ 241.2	$ 242.8	$ 237.2	$ 241.2	$ 234.4	$ 241.2	$ 4,077.4
Bennett Mountain													
Energy (MWh)	76.4	19.9	9,224.7	38,999.9	31,956.5	10,697.1	1,333.9	4,256.8	5,351.6	2,789.2	2,301.8	525.2	107,532.9
Cost ($ x 1000)	$ 7.3	$ 1.9	$ 877.6	$ 3,754.6	$ 3,104.4	$ 1,046.4	$ 132.1	$ 461.8	$ 612.2	$ 324.3	$ 267.5	$ 59.6	$ 10,649.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 7.3	$ 1.9	$ 877.6	$ 3,754.6	$ 3,104.4	$ 1,046.4	$ 132.1	$ 461.8	$ 612.2	$ 324.3	$ 267.5	$ 59.6	$ 10,649.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	15,608.0	126,933.8	201,232.3	169,308.3	114,554.6	137,722.5	42,980.6	106,984.4	162,974.1	123,981.8	30,732.2	8,687.7	1,241,700.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	40,851.7	149,185.6	260,287.2	232,836.0	172,636.0	158,594.6	69,027.7	130,572.2	195,803.2	149,947.4	54,185.0	34,653.3	1,648,579.8
Market Cost ($ x 1000)	$ 1,380.0	$ 10,504.9	$ 22,850.8	$ 26,466.4	$ 14,891.5	$ 14,656.5	$ 4,274.3	$ 11,474.1	$ 18,047.7	$ 12,807.2	$ 3,134.9	$ 936.8	$ 141,425.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 2,297.3	$ 11,313.5	$ 25,612.4	$ 29,723.0	$ 17,844.0	$ 15,688.5	$ 5,562.1	$ 12,873.6	$ 19,995.5	$ 14,129.4	$ 4,329.1	$ 1,908.7	$ 161,277.0
Surplus Sales													
Energy (MWh)	50,832.8	78,482.8	17,214.9	23,623.0	13,596.7	29,529.2	96,608.5	106,716.3	47,223.0	427.8	10,495.2	87,482.3	562,232.4
Revenue Including Transmission Costs ($ x 1000)	$ 3,586.1	$ 3,796.9	$ 574.6	$ 1,416.5	$ 1,165.2	$ 1,672.1	$ 6,117.4	$ 7,142.2	$ 3,533.6	$ 30.3	$ 990.5	$ 7,395.5	$ 37,420.9
Transmission Costs ($ x 1000)	$ 50.8	$ 78.5	$ 17.2	$ 23.6	$ 13.6	$ 29.5	$ 96.6	$ 106.7	$ 47.2	$ 0.4	$ 10.5	$ 87.5	$ 562.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,535.2	$ 3,718.4	$ 557.4	$ 1,392.9	$ 1,151.6	$ 1,642.6	$ 6,020.8	$ 7,035.5	$ 3,486.3	$ 29.8	$ 980.0	$ 7,308.0	$ 36,858.6
Net Power Supply Costs ($ x 1000)	$ 5,879.6	$ 16,150.2	$ 36,765.6	$ 44,032.6	$ 31,441.4	$ 26,062.3	$ 10,962.4	$ 17,243.3	$ 28,436.1	$ 25,757.4	$ 13,868.5	$ 5,041.5	$ 261,640.9

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1932

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	771,877.9	772,297.5	846,048.9	674,078.9	624,977.1	412,211.6	494,021.5	414,003.2	495,527.2	455,363.0	590,715.5	747,765.5	7,298,888.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,583.0	12,112.5	29,460.4	41,070.0	41,591.3	40,206.5	41,609.2	40,284.0	41,639.6	41,478.9	37,379.8	39,198.4	430,613.6
Cost ($ x 1000)	$ 355.7	$ 178.0	$ 440.7	$ 588.5	$ 595.0	$ 575.3	$ 595.3	$ 576.3	$ 595.6	$ 647.7	$ 583.8	$ 616.5	$ 6,348.4
Valmy													
Energy (MWh)	72,782.7	126,456.9	152,419.7	174,243.5	174,396.0	168,785.2	174,907.8	169,638.8	176,236.5	175,137.6	157,717.6	164,417.3	1,887,139.6
Cost ($ x 1000)	$ 1,669.3	$ 2,889.6	$ 3,489.5	$ 3,956.1	$ 3,959.3	$ 3,831.9	$ 3,970.0	$ 3,849.7	$ 3,997.8	$ 4,145.2	$ 3,733.8	$ 3,905.9	$ 43,398.1
Danskin													
Energy (MWh)	-	-	-	989.9	1,084.7	201.5	-	1.1	1.1	-	-	16.1	2,294.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 95.8	$ 105.9	$ 19.8	$ -	$ 0.1	$ 0.1	$ -	$ -	$ 1.8	$ 223.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 330.2	$ 347.1	$ 254.2	$ 241.2	$ 241.3	$ 234.5	$ 241.2	$ 234.4	$ 243.1	$ 3,050.1
Bennett Mountain													
Energy (MWh)	123.9	251.1	612.9	19,724.5	15,028.7	7,991.7	885.7	3,023.6	2,204.4	174.3	16.0	1,007.5	51,044.2
Cost ($ x 1000)	$ 10.5	$ 21.0	$ 51.6	$ 1,680.2	$ 1,291.8	$ 691.7	$ 77.6	$ 290.3	$ 223.1	$ 17.9	$ 1.7	$ 101.1	$ 4,458.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 10.5	$ 21.0	$ 51.6	$ 1,680.2	$ 1,291.8	$ 691.7	$ 77.6	$ 290.3	$ 223.1	$ 17.9	$ 1.7	$ 101.1	$ 4,458.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	6,535.7	551.8	117,474.0	84,743.1	91,953.5	8,299.1	105,950.3	154,333.5	156,060.1	8,615.0	-	734,516.1
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	28,787.6	59,606.7	181,001.7	142,824.5	112,825.5	34,346.1	129,538.1	187,162.6	182,025.7	32,067.8	25,965.6	1,141,395.5
Market Cost ($ x 1000)	$ -	$ 498.2	$ 18.3	$ 10,617.0	$ 6,804.8	$ 8,485.4	$ 730.2	$ 9,840.4	$ 14,309.1	$ 12,866.6	$ 642.4	$ -	$ 64,812.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,306.8	$ 2,779.9	$ 13,873.6	$ 9,757.2	$ 9,517.3	$ 2,018.0	$ 11,239.9	$ 16,256.9	$ 14,188.8	$ 1,836.6	$ 971.9	$ 84,664.2
Surplus Sales													
Energy (MWh)	277,507.7	224,249.8	227,893.5	24,745.4	17,963.3	49,902.1	170,281.9	108,840.0	48,159.1	228.4	126,111.0	253,477.9	1,529,360.0
Revenue Including Transmission Costs ($ x 1000)	$ 15,794.1	$ 12,411.6	$ 11,924.8	$ 1,315.9	$ 1,296.6	$ 2,592.0	$ 10,340.1	$ 6,291.2	$ 3,002.5	$ 14.1	$ 9,841.5	$ 16,879.3	$ 91,703.6
Transmission Costs ($ x 1000)	$ 277.5	$ 224.2	$ 227.9	$ 24.7	$ 18.0	$ 49.9	$ 170.3	$ 108.8	$ 48.2	$ 0.2	$ 126.1	$ 253.5	$ 1,529.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,516.6	$ 12,187.3	$ 11,696.9	$ 1,291.1	$ 1,278.7	$ 2,542.0	$ 10,169.9	$ 6,182.3	$ 2,954.4	$ 13.9	$ 9,715.4	$ 16,625.8	$ 90,174.2
Net Power Supply Costs ($ x 1000)	$ (7,646.1)	$ (2,404.7)	$ 1,568.5	$ 25,608.7	$ 21,143.0	$ 18,590.7	$ 3,203.4	$ 16,277.6	$ 24,824.8	$ 25,481.7	$ 2,324.4	$ (5,389.9)	$ 123,582.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1933

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	690,518.6	577,355.9	898,595.5	646,552.7	653,243.2	409,680.4	479,148.7	413,997.3	505,174.2	461,285.9	646,462.5	560,989.2	6,943,004.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,221.8	13,321.4	18,637.3	37,179.6	40,867.8	40,022.1	41,164.9	39,547.9	39,600.4	39,966.8	36,795.4	40,823.9	414,149.3
Cost ($ x 1000)	$ 376.2	$ 193.1	$ 295.7	$ 539.8	$ 586.0	$ 573.0	$ 589.7	$ 567.0	$ 570.1	$ 627.0	$ 575.8	$ 638.7	$ 6,132.2
Valmy													
Energy (MWh)	75,064.5	128,855.8	150,422.6	171,896.7	173,573.1	167,945.0	172,970.5	167,191.0	171,322.6	171,842.9	155,715.7	169,595.0	1,876,395.5
Cost ($ x 1000)	$ 1,717.0	$ 2,939.8	$ 3,447.7	$ 3,907.0	$ 3,942.1	$ 3,814.3	$ 3,929.5	$ 3,798.5	$ 3,895.0	$ 4,073.3	$ 3,690.1	$ 4,018.9	$ 43,173.2
Danskin													
Energy (MWh)	-	3.9	-	384.2	369.5	90.1	-	-	-	-	-	1.2	848.9
Cost ($ x 1000)	$ -	$ 0.4	$ -	$ 36.3	$ 35.2	$ 8.6	$ -	$ -	$ -	$ -	$ -	$ 0.1	$ 80.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 221.2	$ 241.2	$ 270.7	$ 276.4	$ 243.1	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.4	$ 2,907.2
Bennett Mountain													
Energy (MWh)	-	385.2	344.4	14,140.0	6,488.8	3,446.3	4.2	52.7	418.4	153.3	0.1	451.1	25,884.3
Cost ($ x 1000)	$ -	$ 31.4	$ 28.3	$ 1,176.1	$ 544.6	$ 291.2	$ 0.4	$ 4.9	$ 41.3	$ 15.4	$ 0.0	$ 44.2	$ 2,178.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 31.4	$ 28.3	$ 1,176.1	$ 544.6	$ 291.2	$ 0.4	$ 4.9	$ 41.3	$ 15.4	$ 0.0	$ 44.2	$ 2,178.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	84,907.9	483.2	155,060.3	73,279.3	97,196.4	11,026.4	108,974.5	143,956.5	154,920.7	3,809.1	15,649.9	849,264.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	107,159.8	59,538.1	218,588.0	131,360.7	118,068.5	37,073.4	132,562.3	176,785.6	180,886.3	27,261.9	41,615.5	1,256,143.6
Market Cost ($ x 1000)	$ -	$ 6,059.9	$ 16.8	$ 13,395.2	$ 5,188.0	$ 8,262.0	$ 870.3	$ 8,886.8	$ 10,940.5	$ 10,807.2	$ 213.9	$ 1,352.5	$ 65,993.0
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 6,868.5	$ 2,778.4	$ 16,651.8	$ 8,140.4	$ 9,293.9	$ 2,158.0	$ 10,286.2	$ 12,888.3	$ 12,129.4	$ 1,408.1	$ 2,324.4	$ 85,844.7
Surplus Sales													
Energy (MWh)	199,980.6	111,467.1	267,253.8	22,339.3	23,925.4	46,905.2	154,821.5	105,664.0	38,629.1	140.0	174,427.7	88,628.2	1,234,181.9
Revenue Including Transmission Costs ($ x 1000)	$ 11,923.4	$ 4,958.1	$ 12,675.5	$ 940.6	$ 1,592.2	$ 2,239.3	$ 8,168.7	$ 5,374.0	$ 1,834.2	$ 8.0	$ 12,558.9	$ 5,856.8	$ 68,129.8
Transmission Costs ($ x 1000)	$ 200.0	$ 111.5	$ 267.3	$ 22.3	$ 23.9	$ 46.9	$ 154.8	$ 105.7	$ 38.6	$ 0.1	$ 174.4	$ 88.6	$ 1,234.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,723.5	$ 4,846.6	$ 12,408.3	$ 918.3	$ 1,568.3	$ 2,192.4	$ 8,013.9	$ 5,268.4	$ 1,795.6	$ 7.9	$ 12,384.5	$ 5,768.1	$ 66,895.6
Net Power Supply Costs ($ x 1000)	$ (3,795.2)	$ 10,573.9	$ 645.5	$ 28,098.2	$ 18,392.4	$ 18,285.6	$ 5,376.1	$ 15,892.0	$ 22,304.7	$ 23,333.3	$ (826.5)	$ 6,896.7	$ 145,176.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1934

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	518,387.9	705,288.0	331,902.4	402,477.6	505,901.0	337,656.0	406,212.5	408,221.0	474,643.5	537,125.0	560,436.0	526,743.8	5,714,994.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	20,435.0	11,865.8	34,697.1	41,643.7	41,640.7	40,240.0	41,618.1	40,273.9	41,613.4	28,559.8	31,578.5	38,399.8	412,565.8
Cost ($ x 1000)	$ 303.8	$ 174.9	$ 506.3	$ 595.7	$ 595.7	$ 575.7	$ 595.4	$ 576.1	$ 595.3	$ 466.0	$ 504.6	$ 605.6	$ 6,095.1
Valmy													
Energy (MWh)	70,939.5	125,861.2	161,465.0	175,438.8	175,036.1	169,131.1	175,142.2	169,622.6	176,276.1	167,992.1	150,153.1	162,479.6	1,879,537.4
Cost ($ x 1000)	$ 1,630.7	$ 2,877.1	$ 3,678.7	$ 3,981.1	$ 3,972.7	$ 3,839.1	$ 3,974.9	$ 3,849.4	$ 3,998.6	$ 3,989.3	$ 3,568.7	$ 3,863.7	$ 43,224.1
Danskin													
Energy (MWh)	-	2.2	4,328.6	12,880.6	2,570.2	792.8	1.8	0.2	4.2	-	-	-	20,580.8
Cost ($ x 1000)	$ -	$ 0.2	$ 432.5	$ 1,302.3	$ 262.2	$ 81.4	$ 0.2	$ 0.0	$ 0.5	$ -	$ -	$ -	$ 2,079.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 221.0	$ 673.7	$ 1,536.7	$ 503.4	$ 315.9	$ 241.4	$ 241.2	$ 234.9	$ 241.2	$ 234.4	$ 241.2	$ 4,905.9
Bennett Mountain													
Energy (MWh)	-	351.1	15,101.3	45,161.3	31,063.6	14,005.4	950.7	2,455.3	3,921.2	14.8	-	-	113,024.8
Cost ($ x 1000)	$ -	$ 30.7	$ 1,328.2	$ 4,019.7	$ 2,789.9	$ 1,266.6	$ 87.0	$ 246.3	$ 414.7	$ 1.6	$ -	$ -	$ 10,184.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 30.7	$ 1,328.2	$ 4,019.7	$ 2,789.9	$ 1,266.6	$ 87.0	$ 246.3	$ 414.7	$ 1.6	$ -	$ -	$ 10,184.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	16,870.8	24,054.5	262,433.7	325,823.1	172,847.0	138,402.3	33,145.5	109,365.9	168,490.8	96,994.5	8,999.6	25,033.2	1,382,460.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	42,114.5	46,306.3	321,488.5	389,350.8	230,928.3	159,274.3	59,192.6	132,953.7	201,319.9	122,960.1	32,452.4	50,998.8	1,789,340.3
Market Cost ($ x 1000)	$ 1,067.6	$ 1,725.0	$ 36,260.9	$ 68,969.5	$ 20,159.0	$ 14,516.3	$ 3,040.5	$ 10,606.5	$ 16,726.3	$ 6,286.6	$ 510.3	$ 1,918.9	$ 181,787.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,984.9	$ 2,533.6	$ 39,022.5	$ 72,226.1	$ 23,111.4	$ 15,548.2	$ 4,328.3	$ 12,006.0	$ 18,674.0	$ 7,608.8	$ 1,704.5	$ 2,890.8	$ 201,639.2
Surplus Sales													
Energy (MWh)	34,759.4	174,004.7	8,871.4	650.8	5,232.3	28,794.1	107,632.4	105,876.9	43,170.9	2,628.6	82,768.5	53,724.0	648,113.9
Revenue Including Transmission Costs ($ x 1000)	$ 1,721.3	$ 8,892.2	$ 256.7	$ 34.3	$ 312.5	$ 1,504.0	$ 6,323.3	$ 6,332.2	$ 2,807.7	$ 172.4	$ 5,694.5	$ 3,039.1	$ 37,090.3
Transmission Costs ($ x 1000)	$ 34.8	$ 174.0	$ 8.9	$ 0.7	$ 5.2	$ 28.8	$ 107.6	$ 105.9	$ 43.2	$ 2.6	$ 82.8	$ 53.7	$ 648.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,686.6	$ 8,718.2	$ 247.9	$ 33.6	$ 307.3	$ 1,475.2	$ 6,215.7	$ 6,226.3	$ 2,764.5	$ 169.7	$ 5,611.7	$ 2,985.4	$ 36,442.1
Net Power Supply Costs ($ x 1000)	$ 7,150.4	$ 2,285.6	$ 51,223.9	$ 88,796.8	$ 37,137.1	$ 26,332.7	$ 9,482.5	$ 16,955.2	$ 27,624.3	$ 18,392.0	$ 6,050.0	$ 10,013.2	$ 301,443.8

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1935

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	597,635.0	636,887.5	585,370.6	533,489.2	534,225.6	359,645.1	420,368.5	412,571.1	476,933.1	453,102.9	504,002.1	480,656.7	5,994,887.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,672.4	13,202.1	30,344.8	41,034.6	41,583.8	40,296.9	41,632.4	40,301.2	41,644.9	40,932.1	37,395.8	41,392.9	436,433.9
Cost ($ x 1000)	$ 381.9	$ 191.7	$ 451.8	$ 588.1	$ 594.9	$ 576.4	$ 595.5	$ 576.5	$ 595.7	$ 640.2	$ 584.0	$ 646.5	$ 6,423.2
Valmy													
Energy (MWh)	77,322.5	129,816.5	156,370.8	174,047.0	174,731.3	169,230.4	175,464.7	170,290.5	176,844.1	173,633.4	157,553.1	171,435.8	1,906,740.0
Cost ($ x 1000)	$ 1,764.3	$ 2,959.9	$ 3,572.2	$ 3,952.0	$ 3,966.3	$ 3,841.2	$ 3,981.7	$ 3,863.4	$ 4,010.5	$ 4,112.4	$ 3,730.2	$ 4,059.1	$ 43,812.9
Danskin													
Energy (MWh)	-	-	-	3,383.9	1,463.2	341.7	0.2	9.0	18.9	-	-	-	5,217.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 356.8	$ 155.7	$ 36.6	$ 0.0	$ 1.1	$ 2.4	$ -	$ -	$ -	$ 552.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 591.2	$ 396.9	$ 271.0	$ 241.2	$ 242.3	$ 236.8	$ 241.2	$ 234.4	$ 241.2	$ 3,379.1
Bennett Mountain													
Energy (MWh)	185.1	222.7	835.8	30,556.7	22,815.8	9,170.4	1,382.2	3,847.1	6,326.2	-	22.1	101.7	75,465.7
Cost ($ x 1000)	$ 17.1	$ 20.3	$ 76.7	$ 2,836.6	$ 2,137.2	$ 865.0	$ 132.0	$ 402.5	$ 697.9	$ -	$ 2.5	$ 11.1	$ 7,198.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 17.1	$ 20.3	$ 76.7	$ 2,836.6	$ 2,137.2	$ 865.0	$ 132.0	$ 402.5	$ 697.9	$ -	$ 2.5	$ 11.1	$ 7,198.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	42,127.1	82,841.1	229,014.3	154,306.8	126,940.6	26,769.2	105,577.2	165,881.5	160,380.9	17,280.7	57,590.8	1,168,710.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	64,378.9	141,895.9	292,542.0	212,388.2	147,812.7	52,816.2	129,165.1	198,710.6	186,346.5	40,733.5	83,556.4	1,575,589.6
Market Cost ($ x 1000)	$ -	$ 3,497.4	$ 6,443.4	$ 29,976.0	$ 15,990.0	$ 12,797.7	$ 2,590.9	$ 10,898.5	$ 17,851.4	$ 13,148.9	$ 1,393.8	$ 5,714.2	$ 120,302.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 4,306.1	$ 9,205.0	$ 33,232.5	$ 18,942.5	$ 13,829.6	$ 3,878.6	$ 12,298.0	$ 19,799.1	$ 14,471.1	$ 2,588.0	$ 6,686.1	$ 140,153.9
Surplus Sales													
Energy (MWh)	110,026.1	128,901.6	54,615.4	8,710.1	5,285.8	34,185.2	116,185.1	108,546.4	45,888.0	34.2	47,915.6	52,315.1	712,608.7
Revenue Including Transmission Costs ($ x 1000)	$ 7,753.5	$ 6,755.3	$ 3,020.0	$ 432.9	$ 454.1	$ 1,895.1	$ 7,304.0	$ 7,124.4	$ 3,344.1	$ 1.9	$ 4,031.9	$ 3,453.7	$ 45,570.9
Transmission Costs ($ x 1000)	$ 110.0	$ 128.9	$ 54.6	$ 8.7	$ 5.3	$ 34.2	$ 116.2	$ 108.5	$ 45.9	$ 0.0	$ 47.9	$ 52.3	$ 712.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 7,643.5	$ 6,626.4	$ 2,965.4	$ 424.2	$ 448.8	$ 1,860.9	$ 7,187.8	$ 7,015.8	$ 3,298.3	$ 1.9	$ 3,984.0	$ 3,401.4	$ 44,858.3
Net Power Supply Costs ($ x 1000)	$ 354.8	$ 6,238.8	$ 16,843.8	$ 47,247.4	$ 32,060.2	$ 23,784.7	$ 8,112.4	$ 16,629.2	$ 28,512.9	$ 25,717.8	$ 8,804.6	$ 13,639.9	$ 227,946.6

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1936

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	997,173.7	898,020.6	650,136.3	659,913.5	670,359.8	414,721.5	497,013.3	420,493.2	491,802.4	471,681.4	610,833.1	627,187.9	7,409,336.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,169.1	11,540.5	32,063.4	41,643.0	41,624.0	40,253.6	41,632.8	40,291.9	41,648.1	41,627.9	37,616.2	41,354.8	437,465.3
Cost ($ x 1000)	$ 375.6	$ 170.8	$ 473.3	$ 595.7	$ 595.4	$ 575.9	$ 595.6	$ 576.4	$ 595.7	$ 649.7	$ 587.1	$ 646.0	$ 6,437.1
Valmy													
Energy (MWh)	74,088.3	124,176.9	157,296.0	175,967.8	174,886.0	168,980.5	175,124.0	170,188.4	176,871.6	176,201.1	159,427.2	171,809.7	1,905,017.5
Cost ($ x 1000)	$ 1,696.6	$ 2,841.9	$ 3,591.5	$ 3,992.2	$ 3,969.5	$ 3,836.0	$ 3,974.5	$ 3,861.2	$ 4,011.1	$ 4,168.4	$ 3,771.1	$ 4,067.2	$ 43,781.2
Danskin													
Energy (MWh)	-	12.2	6.7	5,516.1	1,998.4	242.0	-	10.8	12.5	-	-	-	7,798.6
Cost ($ x 1000)	$ -	$ 1.2	$ 0.7	$ 547.5	$ 200.2	$ 24.4	$ -	$ 1.2	$ 1.5	$ -	$ -	$ -	$ 776.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 222.0	$ 241.9	$ 781.9	$ 441.4	$ 258.8	$ 241.2	$ 242.4	$ 235.9	$ 241.2	$ 234.4	$ 241.2	$ 3,603.2
Bennett Mountain													
Energy (MWh)	55.9	713.1	1,635.4	33,531.8	23,511.2	10,172.6	680.9	3,358.3	4,207.7	834.2	122.3	0.0	78,823.4
Cost ($ x 1000)	$ 4.9	$ 61.1	$ 141.2	$ 2,930.1	$ 2,073.1	$ 903.2	$ 61.2	$ 330.7	$ 436.9	$ 88.0	$ 12.9	$ 0.0	$ 7,043.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 4.9	$ 61.1	$ 141.2	$ 2,930.1	$ 2,073.1	$ 903.2	$ 61.2	$ 330.7	$ 436.9	$ 88.0	$ 12.9	$ 0.0	$ 7,043.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	59.0	40,429.3	118,947.6	49,014.0	88,311.1	7,920.0	101,866.2	154,551.5	137,742.2	3,229.8	654.0	702,724.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,310.8	99,484.2	182,475.3	107,095.4	109,183.1	33,967.0	125,454.0	187,380.6	163,707.8	26,682.6	26,619.6	1,109,604.1
Market Cost ($ x 1000)	$ -	$ 4.3	$ 2,828.4	$ 16,581.8	$ 3,859.7	$ 8,498.2	$ 715.6	$ 9,882.6	$ 15,493.3	$ 12,271.2	$ 275.3	$ 60.1	$ 70,470.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 812.9	$ 5,590.0	$ 19,838.4	$ 6,812.2	$ 9,530.1	$ 2,003.3	$ 11,282.1	$ 17,441.1	$ 13,593.4	$ 1,469.5	$ 1,032.0	$ 90,322.4
Surplus Sales													
Energy (MWh)	505,639.8	341,087.3	80,418.6	32,749.9	37,556.8	51,238.5	172,933.9	112,157.4	47,331.6	121.7	142,927.7	142,143.5	1,666,306.7
Revenue Including Transmission Costs ($ x 1000)	$ 30,051.5	$ 18,956.6	$ 4,398.3	$ 2,003.6	$ 3,681.7	$ 2,772.8	$ 10,909.9	$ 6,888.6	$ 3,222.5	$ 7.4	$ 12,532.9	$ 10,989.2	$ 106,414.8
Transmission Costs ($ x 1000)	$ 505.6	$ 341.1	$ 80.4	$ 32.7	$ 37.6	$ 51.2	$ 172.9	$ 112.2	$ 47.3	$ 0.1	$ 142.9	$ 142.1	$ 1,666.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 29,545.8	$ 18,615.5	$ 4,317.9	$ 1,970.8	$ 3,644.1	$ 2,721.5	$ 10,736.9	$ 6,776.5	$ 3,175.1	$ 7.3	$ 12,390.0	$ 10,847.1	$ 104,748.5
Net Power Supply Costs ($ x 1000)	$ (21,633.8)	$ (9,340.3)	$ 11,982.5	$ 32,638.6	$ 16,718.7	$ 18,644.9	$ 2,610.1	$ 15,778.8	$ 26,016.8	$ 24,988.4	$ (665.5)	$ 536.7	$ 118,275.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1937

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	594,000.0	645,813.6	547,926.8	643,545.8	656,947.0	427,319.0	510,376.6	419,059.7	598,914.9	479,143.1	458,990.9	565,422.1	6,547,459.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,869.8	13,145.4	32,865.8	41,644.1	41,639.6	40,259.2	41,627.8	40,292.6	41,648.1	41,648.1	37,617.7	41,629.1	440,887.4
Cost ($ x 1000)	$ 384.4	$ 190.9	$ 483.4	$ 595.7	$ 595.6	$ 576.0	$ 595.5	$ 576.4	$ 595.7	$ 650.0	$ 587.1	$ 649.7	$ 6,480.3
Valmy													
Energy (MWh)	80,490.0	130,045.8	158,248.9	175,864.6	175,257.1	169,074.9	175,071.3	169,848.0	176,509.9	177,125.9	159,806.6	173,502.2	1,920,845.1
Cost ($ x 1000)	$ 1,830.5	$ 2,964.7	$ 3,611.4	$ 3,990.0	$ 3,977.3	$ 3,837.9	$ 3,973.4	$ 3,854.1	$ 4,003.5	$ 4,188.6	$ 3,779.3	$ 4,104.1	$ 44,115.0
Danskin													
Energy (MWh)	-	-	80.5	5,155.4	2,826.0	136.2	-	4.7	-	7.6	-	-	8,210.5
Cost ($ x 1000)	$ -	$ -	$ 8.7	$ 563.2	$ 311.5	$ 15.1	$ -	$ 0.6	$ -	$ 1.0	$ -	$ -	$ 900.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 249.9	$ 797.6	$ 552.8	$ 249.5	$ 241.2	$ 241.8	$ 234.4	$ 242.2	$ 234.4	$ 241.2	$ 3,726.7
Bennett Mountain													
Energy (MWh)	508.3	198.6	3,658.6	34,924.2	27,505.6	9,005.9	618.6	3,549.6	641.6	4,651.2	2,074.6	448.5	87,785.3
Cost ($ x 1000)	$ 48.7	$ 18.7	$ 347.7	$ 3,358.9	$ 2,669.4	$ 880.1	$ 61.2	$ 384.7	$ 73.3	$ 540.3	$ 240.9	$ 50.8	$ 8,674.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 48.7	$ 18.7	$ 347.7	$ 3,358.9	$ 2,669.4	$ 880.1	$ 61.2	$ 384.7	$ 73.3	$ 540.3	$ 240.9	$ 50.8	$ 8,674.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	39,417.3	107,010.1	134,500.7	54,701.9	79,513.1	6,403.6	102,992.4	61,005.8	125,834.5	24,937.4	6,202.3	742,519.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	61,669.1	166,065.0	198,028.3	112,783.3	100,385.1	32,450.7	126,580.2	93,834.9	151,800.1	48,390.2	32,167.9	1,149,398.6
Market Cost ($ x 1000)	$ -	$ 3,295.7	$ 9,344.7	$ 19,066.8	$ 5,303.8	$ 8,092.4	$ 630.3	$ 10,901.2	$ 6,067.8	$ 13,284.5	$ 2,497.1	$ 681.5	$ 79,165.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 4,104.3	$ 12,106.3	$ 22,323.3	$ 8,256.2	$ 9,124.3	$ 1,918.0	$ 12,300.7	$ 8,015.6	$ 14,606.7	$ 3,691.3	$ 1,653.4	$ 99,017.6
Surplus Sales													
Energy (MWh)	110,143.8	135,265.3	48,674.5	32,865.0	35,053.7	53,863.8	184,655.1	111,688.8	56,937.0	476.4	15,133.9	88,371.2	873,128.5
Revenue Including Transmission Costs ($ x 1000)	$ 8,959.4	$ 7,322.0	$ 2,100.4	$ 2,078.9	$ 3,909.0	$ 3,266.1	$ 12,842.1	$ 7,390.1	$ 4,427.9	$ 36.2	$ 1,437.0	$ 7,465.2	$ 61,234.3
Transmission Costs ($ x 1000)	$ 110.1	$ 135.3	$ 48.7	$ 32.9	$ 35.1	$ 53.9	$ 184.7	$ 111.7	$ 56.9	$ 0.5	$ 15.1	$ 88.4	$ 873.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,849.3	$ 7,186.7	$ 2,051.8	$ 2,046.1	$ 3,874.0	$ 3,212.2	$ 12,657.5	$ 7,278.4	$ 4,370.9	$ 35.7	$ 1,421.9	$ 7,376.9	$ 60,361.2
Net Power Supply Costs ($ x 1000)	$ (750.7)	$ 5,479.3	$ 21,009.4	$ 35,490.7	$ 18,648.5	$ 17,718.1	$ 603.1	$ 16,341.8	$ 15,022.8	$ 26,446.9	$ 12,760.6	$ 4,719.8	$ 173,490.2

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1938

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	959,750.0	1,021,114.6	1,058,395.4	800,521.7	711,268.9	532,773.4	508,867.2	449,279.1	787,886.6	535,705.1	754,664.8	828,034.7	8,948,261.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,920.2	11,654.8	31,955.2	41,440.4	41,628.2	40,203.8	41,590.5	40,286.4	41,643.1	40,356.5	36,690.7	40,175.4	432,545.2
Cost ($ x 1000)	$ 359.9	$ 172.3	$ 472.0	$ 593.1	$ 595.5	$ 575.3	$ 595.0	$ 576.3	$ 595.7	$ 632.3	$ 574.4	$ 629.9	$ 6,371.7
Valmy													
Energy (MWh)	72,023.8	122,905.2	150,372.8	174,297.2	174,948.7	167,817.8	174,429.8	169,576.7	176,416.4	172,859.2	155,538.0	167,002.5	1,878,188.2
Cost ($ x 1000)	$ 1,653.4	$ 2,815.3	$ 3,446.7	$ 3,957.2	$ 3,970.9	$ 3,811.6	$ 3,960.0	$ 3,848.4	$ 4,001.6	$ 4,095.5	$ 3,686.2	$ 3,962.3	$ 43,209.1
Danskin													
Energy (MWh)	-	-	-	1,083.2	2,439.7	24.1	-	2.2	-	-	1.1	-	3,550.3
Cost ($ x 1000)	$ -	$ -	$ -	$ 95.8	$ 217.6	$ 2.2	$ -	$ 0.2	$ -	$ -	$ 0.1	$ -	$ 315.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 330.2	$ 458.8	$ 236.6	$ 241.2	$ 241.4	$ 234.4	$ 241.2	$ 234.5	$ 241.2	$ 3,142.4
Bennett Mountain													
Energy (MWh)	-	-	204.5	14,041.5	22,650.3	3,760.0	656.5	2,983.8	332.3	-	511.1	-	45,139.9
Cost ($ x 1000)	$ -	$ -	$ 15.7	$ 1,092.7	$ 1,778.7	$ 297.3	$ 52.5	$ 261.7	$ 30.7	$ -	$ 48.0	$ -	$ 3,577.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 15.7	$ 1,092.7	$ 1,778.7	$ 297.3	$ 52.5	$ 261.7	$ 30.7	$ -	$ 48.0	$ -	$ 3,577.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	20,922.2	20,293.7	23,874.4	5,019.8	88,040.4	6,979.7	82,514.6	-	-	247,644.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	84,449.9	78,375.1	44,746.4	31,066.8	111,628.2	39,808.8	108,480.2	23,452.8	25,965.6	654,524.2
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 1,253.0	$ 1,225.0	$ 1,885.6	$ 399.5	$ 7,605.1	$ 587.3	$ 5,391.6	$ -	$ -	$ 18,347.0
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 4,509.5	$ 4,177.4	$ 2,917.5	$ 1,687.3	$ 9,004.6	$ 2,535.1	$ 6,713.8	$ 1,194.2	$ 971.9	$ 38,198.8
Surplus Sales													
Energy (MWh)	464,820.1	462,226.0	439,734.6	49,461.7	49,398.0	96,978.6	181,118.1	126,112.0	191,484.6	3,410.4	279,054.0	336,304.4	2,680,102.5
Revenue Including Transmission Costs ($ x 1000)	$ 23,319.4	$ 22,223.7	$ 20,763.3	$ 4,613.9	$ 5,808.4	$ 5,526.5	$ 10,015.6	$ 6,812.8	$ 13,809.9	$ 218.5	$ 19,005.3	$ 21,314.6	$ 153,432.1
Transmission Costs ($ x 1000)	$ 464.8	$ 462.2	$ 439.7	$ 49.5	$ 49.4	$ 97.0	$ 181.1	$ 126.1	$ 191.5	$ 3.4	$ 279.1	$ 336.3	$ 2,680.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 22,854.6	$ 21,761.5	$ 20,323.5	$ 4,564.5	$ 5,759.1	$ 5,429.5	$ 9,834.5	$ 6,686.7	$ 13,618.4	$ 215.1	$ 18,726.3	$ 20,978.3	$ 150,752.0
Net Power Supply Costs ($ x 1000)	$ (15,006.3)	$ (12,578.0)	$ (7,124.0)	$ 12,389.5	$ 11,693.4	$ 8,671.2	$ 3,172.7	$ 13,508.1	$ 250.2	$ 17,722.5	$ (7,339.4)	$ (9,775.7)	$ 15,584.4

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1939

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	966,887.0	932,148.7	493,887.2	648,749.3	666,557.5	416,123.3	500,670.0	418,288.0	501,398.1	592,191.4	737,809.5	938,852.4	7,813,562.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,457.1	12,651.6	33,289.1	41,648.1	41,617.7	40,249.9	41,607.2	40,297.9	41,648.1	41,570.7	37,617.7	41,400.7	440,055.9
Cost ($ x 1000)	$ 379.2	$ 184.8	$ 488.7	$ 595.7	$ 595.4	$ 575.8	$ 595.2	$ 576.4	$ 595.7	$ 648.9	$ 587.1	$ 646.6	$ 6,469.6
Valmy													
Energy (MWh)	75,677.6	127,063.4	159,784.7	175,656.3	174,698.8	168,936.8	174,845.1	170,047.6	176,648.1	175,387.8	159,366.2	171,933.8	1,910,046.3
Cost ($ x 1000)	$ 1,729.9	$ 2,902.3	$ 3,643.6	$ 3,985.7	$ 3,965.6	$ 3,835.1	$ 3,968.7	$ 3,858.3	$ 4,006.4	$ 4,150.6	$ 3,769.7	$ 4,069.9	$ 43,885.8
Danskin													
Energy (MWh)	-	5.6	359.1	4,922.1	1,972.1	237.8	-	8.1	4.6	-	-	-	7,509.4
Cost ($ x 1000)	$ -	$ 0.6	$ 35.4	$ 491.2	$ 198.6	$ 24.1	$ -	$ 0.9	$ 0.5	$ -	$ -	$ -	$ 751.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 221.3	$ 276.6	$ 725.6	$ 439.8	$ 258.5	$ 241.2	$ 242.1	$ 235.0	$ 241.2	$ 234.4	$ 241.2	$ 3,577.9
Bennett Mountain													
Energy (MWh)	-	500.3	4,209.7	32,305.5	23,250.0	8,935.5	425.5	3,051.2	3,514.3	7.6	113.4	-	76,312.9
Cost ($ x 1000)	$ -	$ 43.1	$ 365.5	$ 2,838.4	$ 2,061.3	$ 797.7	$ 38.5	$ 302.1	$ 366.9	$ 0.8	$ 12.0	$ -	$ 6,826.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 43.1	$ 365.5	$ 2,838.4	$ 2,061.3	$ 797.7	$ 38.5	$ 302.1	$ 366.9	$ 0.8	$ 12.0	$ -	$ 6,826.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	148,295.7	132,800.9	52,460.6	88,844.5	7,681.8	103,537.3	146,528.1	35,050.4	-	-	715,199.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	207,350.5	196,328.5	110,541.9	109,716.6	33,728.8	127,125.1	179,357.2	61,016.0	23,452.8	25,965.6	1,122,078.6
Market Cost ($ x 1000)	$ -	$ -	$ 12,675.8	$ 17,339.2	$ 4,514.2	$ 8,468.7	$ 690.8	$ 10,036.0	$ 14,633.7	$ 2,941.3	$ -	$ -	$ 71,299.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 15,437.4	$ 20,595.8	$ 7,466.6	$ 9,500.6	$ 1,978.6	$ 11,435.5	$ 16,581.5	$ 4,263.5	$ 1,194.2	$ 971.9	$ 91,151.6
Surplus Sales													
Energy (MWh)	477,195.0	378,971.9	38,725.1	33,304.7	36,716.3	51,886.2	175,785.7	111,176.5	47,974.7	16,222.2	266,609.2	453,337.9	2,087,905.5
Revenue Including Transmission Costs ($ x 1000)	$ 29,858.9	$ 22,368.2	$ 1,523.4	$ 1,910.5	$ 3,398.3	$ 2,829.2	$ 10,989.1	$ 6,819.5	$ 3,170.6	$ 1,251.9	$ 23,820.3	$ 37,691.1	$ 145,630.9
Transmission Costs ($ x 1000)	$ 477.2	$ 379.0	$ 38.7	$ 33.3	$ 36.7	$ 51.9	$ 175.8	$ 111.2	$ 48.0	$ 16.2	$ 266.6	$ 453.3	$ 2,087.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 29,381.7	$ 21,989.2	$ 1,484.6	$ 1,877.2	$ 3,361.6	$ 2,777.3	$ 10,813.3	$ 6,708.4	$ 3,122.6	$ 1,235.6	$ 23,553.7	$ 37,237.8	$ 143,543.0
Net Power Supply Costs ($ x 1000)	$ (21,437.7)	$ (12,662.6)	$ 24,989.6	$ 33,335.2	$ 17,638.2	$ 18,452.8	$ 2,480.1	$ 15,968.5	$ 25,134.1	$ 14,324.3	$ (12,106.7)	$ (25,910.8)	$ 80,205.0

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1940

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	855,382.5	911,429.2	568,797.1	646,554.6	648,777.2	418,314.0	512,618.9	414,714.9	534,941.4	520,049.8	775,475.0	952,318.5	7,759,373.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,753.7	13,426.6	32,917.1	41,645.1	41,634.0	40,220.3	41,579.3	40,304.6	41,648.1	41,583.8	37,586.1	41,110.3	439,408.9
Cost ($ x 1000)	$ 370.4	$ 194.5	$ 484.0	$ 595.7	$ 595.6	$ 575.5	$ 594.9	$ 576.5	$ 595.7	$ 649.1	$ 586.6	$ 642.6	$ 6,461.1
Valmy													
Energy (MWh)	73,904.4	129,204.0	158,403.8	175,759.6	175,132.2	168,352.9	174,428.1	170,022.1	176,721.1	175,392.8	158,726.6	170,140.8	1,906,188.4
Cost ($ x 1000)	$ 1,692.8	$ 2,947.0	$ 3,614.7	$ 3,987.8	$ 3,974.7	$ 3,822.8	$ 3,960.0	$ 3,857.8	$ 4,007.9	$ 4,150.8	$ 3,755.8	$ 4,030.8	$ 43,802.9
Danskin													
Energy (MWh)	-	-	-	5,609.9	3,324.6	144.3	-	8.1	1.9	-	-	-	9,088.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 556.2	$ 332.6	$ 14.5	$ -	$ 0.9	$ 0.2	$ -	$ -	$ -	$ 904.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 790.6	$ 573.8	$ 249.0	$ 241.2	$ 242.1	$ 234.6	$ 241.2	$ 234.4	$ 241.2	$ 3,731.1
Bennett Mountain													
Energy (MWh)	-	6.9	2,665.0	35,426.3	29,522.2	7,710.7	528.0	2,978.1	2,104.8	115.9	22.7	2.5	81,083.2
Cost ($ x 1000)	$ -	$ 0.6	$ 229.9	$ 3,092.2	$ 2,600.2	$ 683.8	$ 47.4	$ 293.0	$ 218.3	$ 12.2	$ 2.4	$ 0.3	$ 7,180.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.6	$ 229.9	$ 3,092.2	$ 2,600.2	$ 683.8	$ 47.4	$ 293.0	$ 218.3	$ 12.2	$ 2.4	$ 0.3	$ 7,180.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	59.7	94,081.5	128,613.6	57,204.4	84,288.8	6,466.3	105,810.6	117,686.8	92,330.2	-	-	686,541.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,311.5	153,136.3	192,141.3	115,285.7	105,160.8	32,513.4	129,398.4	150,515.9	118,295.8	23,452.8	25,965.6	1,093,421.3
Market Cost ($ x 1000)	$ -	$ 4.9	$ 7,140.7	$ 17,700.5	$ 5,866.2	$ 7,700.0	$ 574.8	$ 10,163.4	$ 11,455.4	$ 7,687.1	$ -	$ -	$ 68,293.1
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 813.5	$ 9,902.3	$ 20,957.1	$ 8,818.6	$ 8,731.9	$ 1,862.6	$ 11,562.8	$ 13,403.2	$ 9,009.3	$ 1,194.2	$ 971.9	$ 88,144.8
Surplus Sales													
Energy (MWh)	363,195.3	360,758.2	55,746.3	30,838.7	31,772.5	47,570.1	186,171.4	109,783.1	51,336.8	1,485.9	303,501.8	464,694.2	2,006,854.1
Revenue Including Transmission Costs ($ x 1000)	$ 21,778.1	$ 22,071.7	$ 2,304.4	$ 1,849.7	$ 3,463.2	$ 2,554.1	$ 11,576.8	$ 6,646.6	$ 3,470.8	$ 112.7	$ 26,137.0	$ 35,712.4	$ 137,677.3
Transmission Costs ($ x 1000)	$ 363.2	$ 360.8	$ 55.7	$ 30.8	$ 31.8	$ 47.6	$ 186.2	$ 109.8	$ 51.3	$ 1.5	$ 303.5	$ 464.7	$ 2,006.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 21,414.9	$ 21,710.9	$ 2,248.7	$ 1,818.8	$ 3,431.4	$ 2,506.5	$ 11,390.6	$ 6,536.8	$ 3,419.5	$ 111.2	$ 25,833.5	$ 35,247.7	$ 135,670.5
Net Power Supply Costs ($ x 1000)	$ (13,516.8)	$ (12,368.0)	$ 18,485.8	$ 34,075.9	$ 19,602.7	$ 17,819.0	$ 1,786.6	$ 16,257.8	$ 21,511.5	$ 20,206.2	$ (14,410.5)	$ (23,963.6)	$ 85,486.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1941

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	636,505.1	776,440.2	756,084.0	656,983.8	641,368.5	436,005.6	500,760.0	410,416.8	588,533.5	537,205.9	674,765.5	697,163.4	7,312,232.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,557.3	13,696.1	33,312.6	41,645.5	41,641.7	40,153.1	41,341.6	40,157.5	41,404.2	41,509.2	37,582.5	41,583.6	440,584.9
Cost ($ x 1000)	$ 380.4	$ 197.8	$ 489.0	$ 595.7	$ 595.7	$ 574.6	$ 591.9	$ 574.7	$ 592.7	$ 648.1	$ 586.6	$ 649.1	$ 6,476.3
Valmy													
Energy (MWh)	76,533.1	129,794.5	157,513.9	175,906.5	175,108.8	167,922.8	173,652.2	168,872.4	174,304.9	175,276.1	159,199.6	173,092.5	1,907,177.4
Cost ($ x 1000)	$ 1,747.8	$ 2,959.4	$ 3,596.1	$ 3,990.9	$ 3,974.2	$ 3,813.8	$ 3,943.7	$ 3,833.7	$ 3,957.4	$ 4,148.2	$ 3,766.1	$ 4,095.2	$ 43,826.5
Danskin													
Energy (MWh)	-	-	5.2	5,367.7	3,081.7	85.4	-	-	-	-	-	-	8,540.0
Cost ($ x 1000)	$ -	$ -	$ 0.5	$ 530.5	$ 307.3	$ 8.6	$ -	$ -	$ -	$ -	$ -	$ -	$ 846.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.7	$ 764.9	$ 548.5	$ 243.0	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,673.4
Bennett Mountain													
Energy (MWh)	55.3	96.9	705.2	34,412.4	27,840.7	6,331.6	24.0	1,029.9	-	-	163.7	14.3	70,674.2
Cost ($ x 1000)	$ 4.8	$ 8.3	$ 60.6	$ 2,993.9	$ 2,444.1	$ 559.7	$ 2.1	$ 101.0	$ -	$ -	$ 17.2	$ 1.5	$ 6,193.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 4.8	$ 8.3	$ 60.6	$ 2,993.9	$ 2,444.1	$ 559.7	$ 2.1	$ 101.0	$ -	$ -	$ 17.2	$ 1.5	$ 6,193.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	5,254.7	3,511.1	117,947.4	60,704.3	70,007.5	7,932.5	110,395.4	68,048.3	74,779.4	-	-	518,580.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	27,506.5	62,565.9	181,475.1	118,785.7	90,879.5	33,979.6	133,983.3	100,877.4	100,745.0	23,452.8	25,965.6	925,460.1
Market Cost ($ x 1000)	$ -	$ 433.5	$ 145.5	$ 15,467.5	$ 4,845.5	$ 6,110.2	$ 676.8	$ 10,081.0	$ 5,396.7	$ 6,017.3	$ -	$ -	$ 49,174.1
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,242.1	$ 2,907.1	$ 18,724.1	$ 7,797.9	$ 7,142.1	$ 1,964.6	$ 11,480.5	$ 7,344.5	$ 7,339.5	$ 1,194.2	$ 971.9	$ 69,025.8
Surplus Sales													
Energy (MWh)	147,851.3	231,932.2	149,989.4	29,493.4	25,921.0	49,032.4	174,226.5	106,796.0	50,464.3	778.8	203,412.4	213,017.9	1,382,915.7
Revenue Including Transmission Costs ($ x 1000)	$ 9,724.4	$ 14,196.1	$ 8,981.2	$ 1,817.3	$ 3,068.0	$ 2,699.8	$ 10,031.1	$ 6,050.5	$ 3,079.1	$ 60.4	$ 17,995.9	$ 17,993.9	$ 95,697.9
Transmission Costs ($ x 1000)	$ 147.9	$ 231.9	$ 150.0	$ 29.5	$ 25.9	$ 49.0	$ 174.2	$ 106.8	$ 50.5	$ 0.8	$ 203.4	$ 213.0	$ 1,382.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,576.6	$ 13,964.2	$ 8,831.2	$ 1,787.9	$ 3,042.0	$ 2,650.8	$ 9,856.9	$ 5,943.7	$ 3,028.6	$ 59.7	$ 17,792.5	$ 17,780.9	$ 94,315.0
Net Power Supply Costs ($ x 1000)	$ (1,608.6)	$ (4,169.2)	$ 4,725.6	$ 31,752.7	$ 18,789.5	$ 15,944.9	$ 3,357.9	$ 16,549.8	$ 15,571.5	$ 18,572.1	$ (6,344.5)	$ (6,424.7)	$ 106,717.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1942

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	910,138.6	842,622.2	786,323.0	682,312.1	617,566.2	499,369.5	511,176.6	418,357.2	595,249.3	537,193.1	739,940.7	648,057.0	7,788,305.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,244.2	13,495.6	33,784.9	41,630.2	41,555.1	40,287.3	41,617.9	40,292.7	41,644.8	40,808.5	36,706.7	41,454.7	439,522.5
Cost ($ x 1000)	$ 376.5	$ 195.3	$ 494.9	$ 595.5	$ 594.6	$ 576.3	$ 595.4	$ 576.4	$ 595.7	$ 638.5	$ 574.6	$ 647.3	$ 6,461.0
Valmy													
Energy (MWh)	74,578.2	128,613.7	159,138.0	175,140.0	174,403.0	169,178.2	175,166.0	169,916.6	176,196.3	173,090.5	156,012.5	171,943.1	1,903,376.2
Cost ($ x 1000)	$ 1,706.9	$ 2,934.7	$ 3,630.0	$ 3,974.9	$ 3,959.4	$ 3,840.1	$ 3,975.4	$ 3,855.6	$ 3,997.0	$ 4,100.5	$ 3,696.6	$ 4,070.1	$ 43,741.2
Danskin													
Energy (MWh)	-	-	-	2,202.8	1,357.0	36.6	-	0.9	0.1	-	-	-	3,597.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 216.7	$ 134.7	$ 3.7	$ -	$ 0.1	$ 0.0	$ -	$ -	$ -	$ 355.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 451.1	$ 375.9	$ 238.1	$ 241.2	$ 241.3	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,181.8
Bennett Mountain													
Energy (MWh)	-	145.0	56.4	23,764.0	17,429.3	5,484.7	595.6	2,666.5	767.3	-	177.4	96.9	51,183.0
Cost ($ x 1000)	$ -	$ 12.3	$ 4.8	$ 2,058.4	$ 1,523.4	$ 482.7	$ 53.1	$ 260.3	$ 79.0	$ -	$ 18.6	$ 9.9	$ 4,502.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 12.3	$ 4.8	$ 2,058.4	$ 1,523.4	$ 482.7	$ 53.1	$ 260.3	$ 79.0	$ -	$ 18.6	$ 9.9	$ 4,502.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	3,713.0	1,398.7	101,112.5	85,218.6	32,762.4	5,133.5	104,261.5	65,015.3	78,971.5	28.1	3,890.8	481,506.0
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	25,964.8	60,453.6	164,640.2	143,299.9	53,634.4	31,180.6	127,849.4	97,844.4	104,937.1	23,480.9	29,856.4	888,385.3
Market Cost ($ x 1000)	$ -	$ 295.9	$ 49.4	$ 10,082.8	$ 7,073.7	$ 2,905.8	$ 457.3	$ 9,958.7	$ 5,813.5	$ 5,755.6	$ 0.6	$ 385.5	$ 42,778.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,104.6	$ 2,810.9	$ 13,339.3	$ 10,026.2	$ 3,937.7	$ 1,745.1	$ 11,358.2	$ 7,761.3	$ 7,077.8	$ 1,194.8	$ 1,357.3	$ 62,630.6
Surplus Sales													
Energy (MWh)	419,123.5	295,222.8	179,568.3	23,354.4	13,675.8	75,672.2	184,250.5	111,440.1	57,085.0	2,042.3	264,514.3	166,597.4	1,792,546.7
Revenue Including Transmission Costs ($ x 1000)	$ 25,225.5	$ 17,848.1	$ 10,648.1	$ 1,367.6	$ 1,203.7	$ 4,958.7	$ 11,597.7	$ 6,705.4	$ 3,806.4	$ 151.1	$ 20,007.8	$ 13,215.5	$ 116,735.6
Transmission Costs ($ x 1000)	$ 419.1	$ 295.2	$ 179.6	$ 23.4	$ 13.7	$ 75.7	$ 184.3	$ 111.4	$ 57.1	$ 2.0	$ 264.5	$ 166.6	$ 1,792.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 24,806.4	$ 17,552.8	$ 10,468.5	$ 1,344.3	$ 1,190.1	$ 4,883.1	$ 11,413.4	$ 6,593.9	$ 3,749.3	$ 149.1	$ 19,743.3	$ 13,048.9	$ 114,943.0
Net Power Supply Costs ($ x 1000)	$ (16,888.1)	$ (7,918.6)	$ 2,975.8	$ 25,546.2	$ 21,760.6	$ 10,454.2	$ 1,667.8	$ 15,960.3	$ 15,389.2	$ 18,163.8	$ (8,374.8)	$ (1,325.6)	$ 77,410.9

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1943

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	987,103.9	936,274.8	1,182,910.9	1,000,693.3	810,207.9	664,908.8	570,660.2	553,669.6	825,810.7	806,452.9	997,874.4	1,097,354.1	10,433,921.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	13,261.3	11,992.7	28,999.5	40,283.1	41,359.1	40,232.7	41,537.5	40,277.7	41,642.6	40,016.2	35,966.1	39,779.4	415,347.9
Cost ($ x 1000)	$ 206.2	$ 176.5	$ 434.9	$ 578.6	$ 592.1	$ 575.6	$ 594.4	$ 576.2	$ 595.7	$ 627.7	$ 564.5	$ 624.5	$ 6,147.0
Valmy													
Energy (MWh)	66,736.6	123,967.9	146,925.0	171,913.5	173,289.9	168,160.0	174,227.4	169,920.8	176,435.8	170,579.4	152,941.6	165,140.4	1,860,238.1
Cost ($ x 1000)	$ 1,542.8	$ 2,837.5	$ 3,374.5	$ 3,907.4	$ 3,936.2	$ 3,818.8	$ 3,955.8	$ 3,855.6	$ 4,002.0	$ 4,045.7	$ 3,629.6	$ 3,921.7	$ 42,827.5
Danskin													
Energy (MWh)	-	-	-	187.5	676.3	9.0	-	2.6	1.2	-	-	-	876.6
Cost ($ x 1000)	$ -	$ -	$ -	$ 14.9	$ 54.1	$ 0.7	$ -	$ 0.2	$ 0.1	$ -	$ -	$ -	$ 70.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 249.3	$ 295.3	$ 235.1	$ 241.2	$ 241.5	$ 234.5	$ 241.2	$ 234.4	$ 241.2	$ 2,896.6
Bennett Mountain													
Energy (MWh)	-	0.0	94.3	7,398.5	8,649.3	2,390.9	874.8	2,421.6	517.6	42.4	-	-	22,389.3
Cost ($ x 1000)	$ -	$ 0.0	$ 6.5	$ 516.3	$ 609.1	$ 169.5	$ 62.8	$ 190.5	$ 42.9	$ 3.6	$ -	$ -	$ 1,601.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.0	$ 6.5	$ 516.3	$ 609.1	$ 169.5	$ 62.8	$ 190.5	$ 42.9	$ 3.6	$ -	$ -	$ 1,601.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	2,003.4	-	949.7	42,749.2	3,570.5	31.6	-	-	49,304.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	60,084.8	20,872.0	26,996.7	66,337.1	36,399.6	25,997.2	23,452.8	25,965.6	456,183.8
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 84.2	$ -	$ 66.3	$ 3,313.0	$ 284.2	$ 0.6	$ -	$ -	$ 3,748.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 3,036.6	$ 1,031.9	$ 1,354.1	$ 4,712.5	$ 2,232.0	$ 1,322.8	$ 1,194.2	$ 971.9	$ 23,600.1
Surplus Sales													
Energy (MWh)	475,148.8	378,807.1	557,675.1	217,586.0	112,293.9	204,243.6	238,802.1	184,985.3	226,205.0	189,085.7	518,401.6	603,346.3	3,906,580.4
Revenue Including Transmission Costs ($ x 1000)	$ 17,443.2	$ 16,904.2	$ 20,438.5	$ 12,597.0	$ 7,656.1	$ 11,785.4	$ 12,329.3	$ 9,486.6	$ 14,722.0	$ 10,780.3	$ 28,696.7	$ 32,289.7	$ 195,129.0
Transmission Costs ($ x 1000)	$ 475.1	$ 378.8	$ 557.7	$ 217.6	$ 112.3	$ 204.2	$ 238.8	$ 185.0	$ 226.2	$ 189.1	$ 518.4	$ 603.3	$ 3,906.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,968.1	$ 16,525.3	$ 19,880.8	$ 12,379.4	$ 7,543.8	$ 11,581.2	$ 12,090.5	$ 9,301.6	$ 14,495.8	$ 10,591.2	$ 28,178.3	$ 31,686.4	$ 191,222.4
Net Power Supply Costs ($ x 1000)	$ (9,384.1)	$ (7,315.4)	$ (6,799.6)	$ 2,600.0	$ 7,396.7	$ 512.3	$ 588.9	$ 6,537.1	$ (917.5)	$ 1,904.6	$ (16,906.1)	$ (20,529.8)	$ (42,312.9)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1944

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	705,609.0	665,164.3	647,300.6	671,864.0	684,510.1	477,734.1	519,327.6	422,636.9	511,883.6	669,614.5	765,445.6	777,490.1	7,518,580.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,842.6	13,397.4	32,782.6	41,648.0	41,643.4	40,242.0	41,613.1	40,296.7	41,648.1	41,643.4	37,612.8	41,576.6	440,946.9
Cost ($ x 1000)	$ 384.0	$ 194.1	$ 482.3	$ 595.7	$ 595.7	$ 575.7	$ 595.3	$ 576.4	$ 595.7	$ 649.9	$ 587.0	$ 649.0	$ 6,481.0
Valmy													
Energy (MWh)	78,387.3	130,067.4	158,547.9	175,851.3	175,025.3	168,696.6	174,814.6	170,053.3	176,694.4	176,748.0	159,493.5	173,067.1	1,917,446.8
Cost ($ x 1000)	$ 1,786.5	$ 2,965.1	$ 3,617.7	$ 3,989.7	$ 3,972.5	$ 3,830.0	$ 3,968.1	$ 3,858.4	$ 4,007.4	$ 4,180.3	$ 3,772.5	$ 4,094.7	$ 44,042.9
Danskin													
Energy (MWh)	-	-	-	5,198.0	2,592.8	60.8	-	7.5	3.1	-	-	-	7,862.2
Cost ($ x 1000)	$ -	$ -	$ -	$ 525.0	$ 264.2	$ 6.2	$ -	$ 0.9	$ 0.4	$ -	$ -	$ -	$ 796.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 759.4	$ 505.5	$ 240.6	$ 241.2	$ 242.1	$ 234.8	$ 241.2	$ 234.4	$ 241.2	$ 3,623.2
Bennett Mountain													
Energy (MWh)	14.3	-	736.3	33,762.6	26,498.4	6,472.4	433.0	3,224.1	3,130.9	666.7	99.8	13.0	75,051.4
Cost ($ x 1000)	$ 1.3	$ -	$ 64.7	$ 3,001.9	$ 2,377.4	$ 584.7	$ 39.6	$ 323.0	$ 330.8	$ 71.6	$ 10.7	$ 1.4	$ 6,807.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 1.3	$ -	$ 64.7	$ 3,001.9	$ 2,377.4	$ 584.7	$ 39.6	$ 323.0	$ 330.8	$ 71.6	$ 10.7	$ 1.4	$ 6,807.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	33,701.5	39,417.3	108,169.6	37,525.0	49,785.6	5,308.6	100,916.3	138,630.6	8,457.4	-	-	521,911.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	55,953.3	98,472.2	171,697.3	95,606.3	70,657.6	31,355.6	124,504.1	171,459.7	34,423.0	23,452.8	25,965.6	928,791.2
Market Cost ($ x 1000)	$ -	$ 2,601.9	$ 2,781.4	$ 14,357.4	$ 2,839.9	$ 4,598.3	$ 488.3	$ 9,903.3	$ 13,934.9	$ 774.0	$ -	$ -	$ 52,279.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 3,410.5	$ 5,542.9	$ 17,614.0	$ 5,792.3	$ 5,630.2	$ 1,776.1	$ 11,302.8	$ 15,882.7	$ 2,096.1	$ 1,194.2	$ 971.9	$ 72,131.1
Surplus Sales													
Energy (MWh)	219,092.3	148,981.8	77,652.9	33,719.3	43,965.9	71,538.3	192,052.7	113,078.9	50,225.2	69,172.7	294,354.2	293,311.7	1,607,145.8
Revenue Including Transmission Costs ($ x 1000)	$ 15,768.3	$ 7,783.6	$ 4,429.3	$ 2,149.0	$ 5,236.9	$ 4,346.4	$ 12,348.6	$ 6,938.2	$ 3,457.7	$ 6,095.4	$ 26,606.4	$ 25,357.7	$ 120,517.5
Transmission Costs ($ x 1000)	$ 219.1	$ 149.0	$ 77.7	$ 33.7	$ 44.0	$ 71.5	$ 192.1	$ 113.1	$ 50.2	$ 69.2	$ 294.4	$ 293.3	$ 1,607.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,549.2	$ 7,634.6	$ 4,351.6	$ 2,115.3	$ 5,193.0	$ 4,274.8	$ 12,156.5	$ 6,825.1	$ 3,407.5	$ 6,026.2	$ 26,312.0	$ 25,064.4	$ 118,910.3
Net Power Supply Costs ($ x 1000)	$ (7,542.4)	$ 4,322.5	$ 11,859.7	$ 30,316.6	$ 14,521.5	$ 12,848.9	$ 934.9	$ 15,740.1	$ 24,115.0	$ 7,467.8	$ (14,863.6)	$ (13,709.0)	$ 86,012.0

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1945

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	591,853.6	1,010,383.1	949,690.7	708,286.8	691,897.9	633,271.6	500,706.5	542,879.8	851,157.1	537,172.7	942,826.0	621,996.3	8,582,122.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,804.1	12,696.2	33,001.1	41,587.7	41,626.1	40,273.0	41,574.5	40,290.7	41,633.5	41,629.7	37,560.5	41,568.4	440,245.4
Cost ($ x 1000)	$ 383.5	$ 185.3	$ 485.1	$ 595.0	$ 595.5	$ 576.1	$ 594.8	$ 576.4	$ 595.6	$ 649.7	$ 586.3	$ 648.9	$ 6,472.1
Valmy													
Energy (MWh)	78,485.4	127,294.8	155,424.4	175,134.9	175,027.9	168,619.0	174,607.6	169,476.6	176,038.8	176,514.4	158,456.0	172,842.6	1,907,922.4
Cost ($ x 1000)	$ 1,788.6	$ 2,907.1	$ 3,552.3	$ 3,974.8	$ 3,972.5	$ 3,828.4	$ 3,963.7	$ 3,846.4	$ 3,993.7	$ 4,175.2	$ 3,749.9	$ 4,089.8	$ 43,842.3
Danskin													
Energy (MWh)	-	-	-	2,257.2	2,475.2	49.8	-	4.5	-	-	-	-	4,786.6
Cost ($ x 1000)	$ -	$ -	$ -	$ 210.1	$ 232.5	$ 4.7	$ -	$ 0.5	$ -	$ -	$ -	$ -	$ 447.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 444.5	$ 473.7	$ 239.1	$ 241.2	$ 241.7	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,274.2
Bennett Mountain													
Energy (MWh)	139.9	4.4	99.9	22,354.8	24,383.6	4,125.2	780.1	1,963.9	19.1	972.7	341.2	60.1	55,244.8
Cost ($ x 1000)	$ 11.4	$ 0.4	$ 8.1	$ 1,831.6	$ 2,015.9	$ 343.4	$ 65.7	$ 181.3	$ 1.9	$ 96.3	$ 33.7	$ 5.8	$ 4,595.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 11.4	$ 0.4	$ 8.1	$ 1,831.6	$ 2,015.9	$ 343.4	$ 65.7	$ 181.3	$ 1.9	$ 96.3	$ 33.7	$ 5.8	$ 4,595.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	1,090.6	-	-	80,241.6	35,045.2	-	5,669.2	47,056.9	1,422.8	88,782.5	-	5.7	259,314.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	26,334.3	22,251.8	59,054.9	143,769.3	93,126.5	20,872.1	31,716.2	70,644.7	34,251.9	114,748.1	23,452.8	25,971.3	666,193.8
Market Cost ($ x 1000)	$ 81.6	$ -	$ -	$ 7,454.8	$ 2,416.3	$ -	$ 477.6	$ 4,267.6	$ 128.0	$ 7,632.8	$ -	$ 0.3	$ 22,459.1
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 998.9	$ 808.6	$ 2,761.6	$ 10,711.3	$ 5,368.7	$ 1,031.9	$ 1,765.4	$ 5,667.1	$ 2,075.8	$ 8,955.0	$ 1,194.2	$ 972.2	$ 42,310.8
Surplus Sales													
Energy (MWh)	106,612.1	456,977.6	337,054.1	27,049.9	46,624.8	174,880.5	173,893.1	177,612.2	248,479.7	17,114.7	470,867.4	137,633.1	2,374,799.1
Revenue Including Transmission Costs ($ x 1000)	$ 6,781.9	$ 24,954.0	$ 17,757.8	$ 2,723.9	$ 5,151.4	$ 11,972.5	$ 10,063.2	$ 10,466.8	$ 18,329.2	$ 1,356.5	$ 36,993.7	$ 10,568.2	$ 157,119.0
Transmission Costs ($ x 1000)	$ 106.6	$ 457.0	$ 337.1	$ 27.0	$ 46.6	$ 174.9	$ 173.9	$ 177.6	$ 248.5	$ 17.1	$ 470.9	$ 137.6	$ 2,374.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 6,675.3	$ 24,497.0	$ 17,420.8	$ 2,696.8	$ 5,104.7	$ 11,797.6	$ 9,889.3	$ 10,289.2	$ 18,080.7	$ 1,339.4	$ 36,522.9	$ 10,430.5	$ 154,744.2
Net Power Supply Costs ($ x 1000)	$ 1,424.8	$ (15,208.3)	$ (4,110.0)	$ 21,331.5	$ 13,792.7	$ 483.8	$ 3,212.7	$ 6,486.0	$ (4,708.2)	$ 19,032.8	$ (25,074.8)	$ 924.7	$ 17,587.8

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1946

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,104,469.7	1,134,196.5	829,437.9	705,306.3	694,909.4	642,947.6	500,741.5	470,169.1	849,602.2	961,238.0	992,544.8	1,237,236.5	10,122,799.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,128.0	11,235.5	31,384.1	39,906.6	41,545.8	40,146.6	41,543.6	40,168.5	41,369.2	39,440.9	36,457.0	39,894.8	427,220.5
Cost ($ x 1000)	$ 350.0	$ 167.0	$ 464.8	$ 573.9	$ 594.5	$ 574.5	$ 594.4	$ 574.8	$ 592.2	$ 619.8	$ 571.2	$ 626.0	$ 6,303.4
Valmy													
Energy (MWh)	70,187.8	119,569.3	153,404.3	172,638.0	174,164.8	167,396.9	174,371.6	168,972.3	173,778.2	169,481.2	154,338.1	165,646.1	1,863,948.8
Cost ($ x 1000)	$ 1,615.0	$ 2,745.5	$ 3,510.1	$ 3,922.5	$ 3,954.5	$ 3,802.8	$ 3,958.8	$ 3,835.8	$ 3,946.4	$ 4,021.8	$ 3,660.0	$ 3,932.8	$ 42,905.9
Danskin													
Energy (MWh)	-	-	-	149.7	1,352.6	6.7	-	2.9	-	-	-	-	1,511.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 11.8	$ 107.8	$ 0.5	$ -	$ 0.3	$ -	$ -	$ -	$ -	$ 120.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 246.2	$ 349.0	$ 234.9	$ 241.2	$ 241.5	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,946.9
Bennett Mountain													
Energy (MWh)	-	-	103.0	10,567.7	14,782.6	1,454.5	545.0	1,494.9	-	0.1	-	-	28,947.8
Cost ($ x 1000)	$ -	$ -	$ 7.1	$ 734.5	$ 1,036.8	$ 102.7	$ 39.0	$ 117.1	$ -	$ 0.0	$ -	$ -	$ 2,037.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 7.1	$ 734.5	$ 1,036.8	$ 102.7	$ 39.0	$ 117.1	$ -	$ 0.0	$ -	$ -	$ 2,037.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	1,466.8	94,288.6	37,865.0	-	6,653.2	79,275.9	1,703.0	-	-	-	221,252.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	60,521.7	157,816.3	95,946.3	20,872.0	32,700.2	102,863.7	34,532.1	25,965.6	23,452.8	25,965.6	628,131.9
Market Cost ($ x 1000)	$ -	$ -	$ 34.7	$ 6,208.5	$ 2,132.7	$ -	$ 474.0	$ 5,956.2	$ 123.2	$ -	$ -	$ -	$ 14,929.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,796.2	$ 9,465.1	$ 5,085.1	$ 1,031.9	$ 1,761.8	$ 7,355.6	$ 2,070.9	$ 1,322.2	$ 1,194.2	$ 971.9	$ 34,781.0
Surplus Sales													
Energy (MWh)	606,893.8	571,486.6	214,625.5	19,985.5	40,762.0	180,471.6	174,403.7	136,012.7	244,622.4	342,122.1	514,969.4	743,848.3	3,790,203.8
Revenue Including Transmission Costs ($ x 1000)	$ 26,110.1	$ 21,978.8	$ 9,537.6	$ 924.4	$ 3,422.5	$ 10,054.0	$ 8,517.7	$ 6,353.1	$ 13,835.9	$ 19,158.0	$ 29,335.6	$ 39,267.0	$ 188,494.7
Transmission Costs ($ x 1000)	$ 606.9	$ 571.5	$ 214.6	$ 20.0	$ 40.8	$ 180.5	$ 174.4	$ 136.0	$ 244.6	$ 342.1	$ 515.0	$ 743.8	$ 3,790.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 25,503.2	$ 21,407.3	$ 9,323.0	$ 904.4	$ 3,381.7	$ 9,873.5	$ 8,343.3	$ 6,217.1	$ 13,591.3	$ 18,815.9	$ 28,820.6	$ 38,523.2	$ 184,704.5
Net Power Supply Costs ($ x 1000)	$ (17,703.3)	$ (12,298.9)	$ 3,958.9	$ 20,509.1	$ 14,109.2	$ 2,135.9	$ 4,723.0	$ 12,170.2	$ (276.1)	$ (6,356.0)	$ (17,511.2)	$ (27,354.0)	$ (23,893.2)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1947

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,187,907.8	970,089.4	761,715.4	692,642.0	685,888.5	526,280.3	515,530.4	418,280.5	784,111.6	737,984.1	1,067,045.6	886,040.6	9,233,516.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,707.9	11,892.0	31,793.7	41,398.5	41,601.1	40,119.3	40,412.9	39,697.3	41,631.6	38,492.2	34,586.0	39,938.2	426,270.5
Cost ($ x 1000)	$ 357.3	$ 175.2	$ 469.9	$ 592.6	$ 595.2	$ 574.2	$ 580.3	$ 568.9	$ 595.5	$ 606.9	$ 545.7	$ 626.6	$ 6,288.3
Valmy													
Energy (MWh)	71,634.4	123,938.6	155,696.6	174,136.1	174,718.1	167,822.0	170,878.1	167,267.3	175,425.2	169,870.4	149,923.1	166,183.7	1,867,493.5
Cost ($ x 1000)	$ 1,645.3	$ 2,836.9	$ 3,558.0	$ 3,953.9	$ 3,966.0	$ 3,811.7	$ 3,885.7	$ 3,800.1	$ 3,980.8	$ 4,030.3	$ 3,563.7	$ 3,944.5	$ 42,976.9
Danskin													
Energy (MWh)	-	-	-	1,140.8	1,635.8	10.6	-	-	-	2.8	-	-	2,790.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 97.9	$ 141.6	$ 0.9	$ -	$ -	$ -	$ 0.3	$ -	$ -	$ 240.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 332.3	$ 382.8	$ 235.3	$ 241.2	$ 241.2	$ 234.4	$ 241.5	$ 234.4	$ 241.2	$ 3,067.2
Bennett Mountain													
Energy (MWh)	-	0.0	112.9	18,603.5	18,069.5	3,168.4	-	122.1	172.5	404.5	8.7	0.4	40,662.5
Cost ($ x 1000)	$ -	$ 0.0	$ 8.4	$ 1,405.1	$ 1,377.1	$ 243.1	$ -	$ 10.4	$ 15.5	$ 36.9	$ 0.8	$ 0.0	$ 3,097.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.0	$ 8.4	$ 1,405.1	$ 1,377.1	$ 243.1	$ -	$ 10.4	$ 15.5	$ 36.9	$ 0.8	$ 0.0	$ 3,097.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	4,443.7	101,851.2	39,551.0	28,785.2	5,303.8	107,784.3	1,358.2	75.5	-	-	289,152.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	63,498.6	165,378.9	97,632.4	49,657.3	31,350.8	131,372.1	34,187.3	26,041.0	23,452.8	25,965.6	696,032.3
Market Cost ($ x 1000)	$ -	$ -	$ 144.5	$ 8,188.9	$ 2,494.8	$ 2,201.4	$ 357.4	$ 8,101.6	$ 110.6	$ 1.5	$ -	$ -	$ 21,600.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,906.1	$ 11,445.5	$ 5,447.2	$ 3,233.4	$ 1,645.2	$ 9,501.1	$ 2,058.3	$ 1,323.7	$ 1,194.2	$ 971.9	$ 41,452.4
Surplus Sales													
Energy (MWh)	692,366.3	412,486.9	152,600.9	26,941.9	37,619.1	94,714.9	182,605.6	109,054.8	180,897.4	118,786.1	583,165.6	393,245.6	2,984,485.2
Revenue Including Transmission Costs ($ x 1000)	$ 32,785.4	$ 19,896.5	$ 7,572.6	$ 1,516.8	$ 3,621.2	$ 5,192.8	$ 8,474.8	$ 5,042.8	$ 11,587.3	$ 7,252.1	$ 32,731.7	$ 23,372.1	$ 159,046.2
Transmission Costs ($ x 1000)	$ 692.4	$ 412.5	$ 152.6	$ 26.9	$ 37.6	$ 94.7	$ 182.6	$ 109.1	$ 180.9	$ 118.8	$ 583.2	$ 393.2	$ 2,984.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 32,093.0	$ 19,484.0	$ 7,420.0	$ 1,489.8	$ 3,583.5	$ 5,098.1	$ 8,292.2	$ 4,933.8	$ 11,406.4	$ 7,133.3	$ 32,148.6	$ 22,978.9	$ 156,061.7
Net Power Supply Costs ($ x 1000)	$ (24,255.5)	$ (10,275.9)	$ 6,026.2	$ 22,710.6	$ 14,655.9	$ 9,262.1	$ 4,531.3	$ 15,450.3	$ 1,949.3	$ 5,360.7	$ (20,960.2)	$ (11,797.3)	$ 12,657.6

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1948

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	958,371.0	803,905.5	1,225,476.1	722,457.5	694,193.5	553,706.4	514,099.5	464,403.2	697,916.8	816,927.0	960,310.4	735,073.8	9,146,840.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,106.4	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,055,999.0
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.3	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,836.8
Boardman													
Energy (MWh)	25,701.4	6,023.3	8,684.9	40,519.5	41,166.1	40,105.0	41,516.8	40,269.4	41,639.2	37,218.9	34,537.3	40,480.2	397,862.0
Cost ($ x 1000)	$ 369.7	$ 99.3	$ 144.5	$ 581.6	$ 589.7	$ 574.0	$ 594.1	$ 576.1	$ 595.6	$ 589.5	$ 545.0	$ 634.0	$ 5,893.3
Valmy													
Energy (MWh)	72,755.6	122,165.1	146,116.9	173,353.8	173,256.7	167,555.4	174,107.7	169,383.0	176,494.0	168,758.9	149,880.2	167,851.6	1,861,679.0
Cost ($ x 1000)	$ 1,668.7	$ 2,799.8	$ 3,357.6	$ 3,937.5	$ 3,935.5	$ 3,806.2	$ 3,953.3	$ 3,844.4	$ 4,003.2	$ 4,006.0	$ 3,562.8	$ 3,980.9	$ 42,855.7
Danskin													
Energy (MWh)	-	-	-	117.6	338.8	20.6	-	2.9	-	-	-	-	479.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 9.9	$ 28.9	$ 1.8	$ -	$ 0.3	$ -	$ -	$ -	$ -	$ 40.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 244.4	$ 270.1	$ 236.2	$ 241.2	$ 241.5	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,867.4
Bennett Mountain													
Energy (MWh)	-	-	0.1	9,833.3	6,152.6	2,597.5	670.2	2,670.9	550.1	-	-	7.1	22,481.8
Cost ($ x 1000)	$ -	$ -	$ 0.0	$ 731.4	$ 461.8	$ 196.3	$ 51.3	$ 223.9	$ 48.6	$ -	$ -	$ 0.6	$ 1,713.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 0.0	$ 731.4	$ 461.8	$ 196.3	$ 51.3	$ 223.9	$ 48.6	$ -	$ -	$ 0.6	$ 1,713.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	12,891.0	-	75,898.4	38,300.7	12,739.3	4,657.4	79,948.0	23,842.3	-	-	-	248,277.0
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	35,142.8	59,054.8	139,426.0	96,382.0	33,611.3	30,704.5	103,535.8	56,671.4	25,965.6	23,452.8	25,965.6	655,156.3
Market Cost ($ x 1000)	$ -	$ 743.3	$ -	$ 5,216.9	$ 2,207.9	$ 929.7	$ 351.5	$ 6,522.1	$ 2,039.2	$ -	$ -	$ -	$ 18,010.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,551.9	$ 2,761.6	$ 8,473.5	$ 5,160.3	$ 1,961.6	$ 1,639.3	$ 7,921.6	$ 3,987.0	$ 1,322.2	$ 1,194.2	$ 971.9	$ 37,862.3
Surplus Sales													
Energy (MWh)	464,970.0	251,523.8	578,903.5	19,316.9	29,509.2	105,243.6	185,597.7	132,616.6	118,670.2	194,854.4	476,335.4	244,508.6	2,802,050.0
Revenue Including Transmission Costs ($ x 1000)	$ 23,111.0	$ 10,053.4	$ 16,872.2	$ 1,100.7	$ 1,994.9	$ 5,843.6	$ 9,694.6	$ 6,783.0	$ 7,547.4	$ 11,314.5	$ 26,893.5	$ 14,702.6	$ 135,911.4
Transmission Costs ($ x 1000)	$ 465.0	$ 251.5	$ 578.9	$ 19.3	$ 29.5	$ 105.2	$ 185.6	$ 132.6	$ 118.7	$ 194.9	$ 476.3	$ 244.5	$ 2,802.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 22,646.0	$ 9,801.8	$ 16,293.3	$ 1,081.4	$ 1,965.4	$ 5,738.3	$ 9,509.0	$ 6,650.4	$ 7,428.7	$ 11,119.6	$ 26,417.1	$ 14,458.1	$ 133,109.3
Net Power Supply Costs ($ x 1000)	$ (14,772.6)	$ 36.5	$ (3,526.0)	$ 19,358.1	$ 14,923.1	$ 7,298.3	$ 3,441.3	$ 12,419.5	$ 7,911.3	$ 1,294.1	$ (15,231.2)	$ (3,232.2)	$ 29,920.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1949

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,177,216.7	1,170,335.7	611,299.9	666,609.2	670,366.1	478,779.3	514,830.0	438,452.6	712,025.9	617,534.4	927,371.5	1,143,539.5	9,128,360.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,449.8	10,977.9	31,847.8	41,644.0	41,609.8	40,151.8	41,626.8	40,263.9	41,643.5	41,499.7	37,039.0	39,417.4	432,171.4
Cost ($ x 1000)	$ 354.0	$ 163.8	$ 470.6	$ 595.7	$ 595.3	$ 574.6	$ 595.5	$ 576.0	$ 595.7	$ 648.0	$ 579.2	$ 619.5	$ 6,367.8
Valmy													
Energy (MWh)	71,229.6	119,497.6	156,342.4	175,728.0	174,803.8	168,226.8	175,014.2	169,434.4	176,061.7	174,740.0	156,362.4	164,555.1	1,881,996.1
Cost ($ x 1000)	$ 1,636.8	$ 2,744.0	$ 3,571.6	$ 3,987.2	$ 3,967.8	$ 3,820.2	$ 3,972.2	$ 3,845.5	$ 3,994.1	$ 4,136.5	$ 3,704.2	$ 3,908.9	$ 43,289.0
Danskin													
Energy (MWh)	-	-	0.3	5,739.6	2,438.0	206.0	-	2.2	-	-	-	-	8,386.1
Cost ($ x 1000)	$ -	$ -	$ 0.0	$ 508.6	$ 218.0	$ 18.5	$ -	$ 0.2	$ -	$ -	$ -	$ -	$ 745.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 743.0	$ 459.2	$ 253.0	$ 241.2	$ 241.4	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,572.0
Bennett Mountain													
Energy (MWh)	-	-	1,065.4	33,145.4	25,585.8	7,078.4	822.5	2,688.3	230.9	16.1	26.8	-	70,659.5
Cost ($ x 1000)	$ -	$ -	$ 82.1	$ 2,585.8	$ 2,014.1	$ 561.1	$ 66.0	$ 236.3	$ 21.4	$ 1.5	$ 2.5	$ -	$ 5,570.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 82.1	$ 2,585.8	$ 2,014.1	$ 561.1	$ 66.0	$ 236.3	$ 21.4	$ 1.5	$ 2.5	$ -	$ 5,570.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	58,886.9	114,987.2	46,568.2	49,029.0	5,433.3	93,672.6	12,959.4	23,528.2	-	-	405,064.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	117,941.8	178,514.8	104,649.5	69,901.1	31,480.3	117,260.5	45,788.5	49,493.8	23,452.8	25,965.6	811,944.2
Market Cost ($ x 1000)	$ -	$ -	$ 3,792.4	$ 14,733.5	$ 3,779.1	$ 4,025.8	$ 436.7	$ 8,035.9	$ 1,087.3	$ 1,728.3	$ -	$ -	$ 37,618.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 6,554.0	$ 17,990.0	$ 6,731.5	$ 5,057.7	$ 1,724.4	$ 9,435.4	$ 3,035.1	$ 3,050.4	$ 1,194.2	$ 971.9	$ 57,470.6
Surplus Sales													
Energy (MWh)	681,004.3	607,278.0	58,303.2	35,077.2	37,541.7	72,018.7	188,286.7	120,453.5	121,130.0	29,320.8	452,444.4	648,578.0	3,051,436.6
Revenue Including Transmission Costs ($ x 1000)	$ 32,794.1	$ 25,036.5	$ 2,640.9	$ 2,138.7	$ 3,460.8	$ 3,871.0	$ 10,716.1	$ 6,398.7	$ 7,861.1	$ 1,982.1	$ 30,231.1	$ 38,015.9	$ 165,147.0
Transmission Costs ($ x 1000)	$ 681.0	$ 607.3	$ 58.3	$ 35.1	$ 37.5	$ 72.0	$ 188.3	$ 120.5	$ 121.1	$ 29.3	$ 452.4	$ 648.6	$ 3,051.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 32,113.1	$ 24,429.2	$ 2,582.6	$ 2,103.7	$ 3,423.2	$ 3,799.0	$ 10,527.8	$ 6,278.3	$ 7,740.0	$ 1,952.8	$ 29,778.6	$ 37,367.3	$ 162,095.6
Net Power Supply Costs ($ x 1000)	$ (24,287.3)	$ (15,325.6)	$ 14,599.4	$ 30,269.2	$ 16,815.8	$ 12,730.0	$ 2,542.7	$ 14,318.8	$ 6,611.9	$ 12,379.7	$ (18,414.6)	$ (26,228.4)	$ 26,011.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1950

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	982,018.5	529,687.9	1,063,399.6	826,552.0	794,546.6	667,079.3	711,221.4	631,419.7	931,438.1	811,650.4	949,494.5	1,017,760.6	9,916,268.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	429,833.9	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,048,726.5
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,158.1	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,732.6
Boardman													
Energy (MWh)	24,610.6	12,428.4	17,514.8	36,806.0	40,841.4	40,035.9	40,926.4	39,200.1	40,975.6	40,479.1	33,664.6	37,230.2	404,713.2
Cost ($ x 1000)	$ 356.1	$ 182.0	$ 280.3	$ 535.1	$ 585.6	$ 573.2	$ 586.7	$ 562.7	$ 587.3	$ 634.0	$ 533.1	$ 589.6	$ 6,005.7
Valmy													
Energy (MWh)	71,291.5	125,676.3	146,995.1	171,070.0	172,568.6	166,856.2	171,917.5	165,945.0	172,552.4	171,341.0	147,690.3	157,890.6	1,841,794.4
Cost ($ x 1000)	$ 1,638.1	$ 2,873.2	$ 3,376.0	$ 3,889.7	$ 3,921.1	$ 3,791.5	$ 3,907.4	$ 3,772.5	$ 3,920.7	$ 4,062.4	$ 3,515.0	$ 3,763.5	$ 42,431.1
Danskin													
Energy (MWh)	-	-	0.1	15.3	367.2	4.5	-	-	-	-	0.5	-	387.5
Cost ($ x 1000)	$ -	$ -	$ 0.0	$ 1.2	$ 28.4	$ 0.3	$ -	$ -	$ -	$ -	$ 0.0	$ -	$ 30.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 235.6	$ 269.7	$ 234.8	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.5	$ 241.2	$ 2,856.6
Bennett Mountain													
Energy (MWh)	-	570.4	326.0	2,769.1	5,889.8	1,283.4	12.9	-	-	-	602.6	-	11,454.2
Cost ($ x 1000)	$ -	$ 37.8	$ 21.8	$ 187.2	$ 401.7	$ 88.1	$ 0.9	$ -	$ -	$ -	$ 49.2	$ -	$ 786.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 37.8	$ 21.8	$ 187.2	$ 401.7	$ 88.1	$ 0.9	$ -	$ -	$ -	$ 49.2	$ -	$ 786.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	137,484.0	-	13,616.7	3,431.0	-	-	22,785.4	328.3	-	-	-	177,645.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	159,735.9	59,054.8	77,144.4	61,512.4	20,872.0	26,047.0	46,373.2	33,157.4	25,965.6	23,452.8	25,965.6	584,524.9
Market Cost ($ x 1000)	$ -	$ 7,945.4	$ -	$ 565.6	$ 133.5	$ -	$ -	$ 1,489.7	$ 22.0	$ -	$ -	$ -	$ 10,156.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 8,754.0	$ 2,761.6	$ 3,822.2	$ 3,085.9	$ 1,031.9	$ 1,287.8	$ 2,889.2	$ 1,969.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 30,007.9
Surplus Sales													
Energy (MWh)	486,042.7	112,465.1	419,681.4	47,912.6	93,740.1	203,768.4	374,582.4	235,237.0	323,455.1	195,435.3	463,053.7	513,922.5	3,469,296.1
Revenue Including Transmission Costs ($ x 1000)	$ 20,931.6	$ 3,763.0	$ 14,687.0	$ 2,682.7	$ 5,834.8	$ 10,863.1	$ 18,080.0	$ 10,195.3	$ 17,426.7	$ 10,714.7	$ 23,495.3	$ 24,387.6	$ 163,061.6
Transmission Costs ($ x 1000)	$ 486.0	$ 112.5	$ 419.7	$ 47.9	$ 93.7	$ 203.8	$ 374.6	$ 235.2	$ 323.5	$ 195.4	$ 463.1	$ 513.9	$ 3,469.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 20,445.5	$ 3,650.6	$ 14,267.3	$ 2,634.8	$ 5,741.0	$ 10,659.3	$ 17,705.4	$ 9,960.0	$ 17,103.2	$ 10,519.3	$ 23,032.3	$ 23,873.7	$ 159,592.3
Net Power Supply Costs ($ x 1000)	$ (12,616.4)	$ 13,583.7	$ (1,428.3)	$ 12,506.1	$ 8,994.2	$ 1,322.6	$ (5,210.2)	$ 3,768.0	$ (3,919.8)	$ 1,995.3	$ (11,856.8)	$ (12,910.0)	$ (5,771.7)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1951

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,128,234.2	963,101.0	729,358.5	763,341.5	783,425.2	659,197.2	592,242.0	588,264.9	952,345.3	1,036,397.8	1,108,153.2	1,246,950.6	10,551,011.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	22,504.4	10,849.7	32,880.1	40,168.9	41,362.4	40,030.2	40,777.9	39,875.2	41,526.9	36,056.3	27,481.6	38,522.1	412,035.8
Cost ($ x 1000)	$ 329.7	$ 162.2	$ 483.5	$ 577.2	$ 592.2	$ 573.1	$ 584.8	$ 571.1	$ 594.2	$ 573.6	$ 448.7	$ 607.3	$ 6,097.6
Valmy													
Energy (MWh)	68,733.7	119,352.9	154,505.1	172,894.2	173,419.2	166,999.9	171,912.3	167,852.9	174,536.5	165,987.4	141,991.6	161,744.4	1,839,930.0
Cost ($ x 1000)	$ 1,584.6	$ 2,740.9	$ 3,533.1	$ 3,927.9	$ 3,938.9	$ 3,794.5	$ 3,907.3	$ 3,812.4	$ 3,962.2	$ 3,945.6	$ 3,390.7	$ 3,847.6	$ 42,385.7
Danskin													
Energy (MWh)	-	-	3.7	91.5	825.4	5.9	-	-	-	-	-	-	926.6
Cost ($ x 1000)	$ -	$ -	$ 0.3	$ 7.1	$ 64.3	$ 0.5	$ -	$ -	$ -	$ -	$ -	$ -	$ 72.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.5	$ 241.5	$ 305.5	$ 234.9	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,898.7
Bennett Mountain													
Energy (MWh)	-	-	332.3	6,397.4	9,828.7	1,851.0	4.5	86.6	61.6	-	-	-	18,562.3
Cost ($ x 1000)	$ -	$ -	$ 22.3	$ 434.9	$ 674.2	$ 127.8	$ 0.3	$ 6.6	$ 5.0	$ -	$ -	$ -	$ 1,271.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 22.3	$ 434.9	$ 674.2	$ 127.8	$ 0.3	$ 6.6	$ 5.0	$ -	$ -	$ -	$ 1,271.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	1,014.5	5,674.8	39,075.6	5,798.4	-	337.7	34,483.4	-	-	-	-	86,384.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	23,266.3	64,729.7	102,603.2	63,879.7	20,872.0	26,384.7	58,071.2	32,829.1	25,965.6	23,452.8	25,965.6	493,263.6
Market Cost ($ x 1000)	$ -	$ 57.1	$ 163.5	$ 2,115.3	$ 243.7	$ -	$ 21.2	$ 2,454.2	$ -	$ -	$ -	$ -	$ 5,054.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 865.7	$ 2,925.1	$ 5,371.8	$ 3,196.1	$ 1,031.9	$ 1,309.0	$ 3,853.7	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 24,906.7
Surplus Sales													
Energy (MWh)	627,554.1	400,838.6	121,608.9	19,082.7	90,776.4	196,599.4	255,765.1	206,474.4	346,658.9	410,381.5	609,176.9	748,262.5	4,033,179.4
Revenue Including Transmission Costs ($ x 1000)	$ 24,839.3	$ 15,919.1	$ 5,639.6	$ 1,248.8	$ 6,440.2	$ 10,633.2	$ 11,624.9	$ 9,511.7	$ 20,439.1	$ 20,964.7	$ 25,176.5	$ 35,831.1	$ 188,268.1
Transmission Costs ($ x 1000)	$ 627.6	$ 400.8	$ 121.6	$ 19.1	$ 90.8	$ 196.6	$ 255.8	$ 206.5	$ 346.7	$ 410.4	$ 609.2	$ 748.3	$ 4,033.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 24,211.7	$ 15,518.2	$ 5,518.0	$ 1,229.7	$ 6,349.4	$ 10,436.6	$ 11,369.1	$ 9,305.2	$ 20,092.4	$ 20,554.3	$ 24,567.3	$ 35,082.8	$ 184,234.9
Net Power Supply Costs ($ x 1000)	$ (16,462.5)	$ (6,362.1)	$ 7,950.0	$ 15,794.7	$ 8,828.6	$ 1,588.0	$ 1,144.7	$ 5,442.3	$ (6,877.6)	$ (8,217.0)	$ (13,649.8)	$ (24,017.5)	$ (34,838.1)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1952

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,090,062.7	1,245,023.8	1,205,985.9	807,235.5	711,978.0	609,818.3	515,560.4	453,597.1	772,268.3	1,071,347.7	1,107,410.8	1,215,652.5	10,805,941.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	21,755.5	9,884.7	31,621.1	41,452.1	41,541.5	40,228.5	41,600.6	40,288.1	41,633.8	40,527.0	35,925.1	40,436.4	426,894.5
Cost ($ x 1000)	$ 320.3	$ 150.1	$ 467.8	$ 593.3	$ 594.4	$ 575.6	$ 595.1	$ 576.3	$ 595.6	$ 634.7	$ 564.0	$ 633.4	$ 6,300.5
Valmy													
Energy (MWh)	68,145.3	116,752.3	147,783.3	174,478.7	174,044.5	168,221.6	174,718.2	169,981.5	176,136.4	171,264.8	152,580.9	167,161.7	1,861,269.1
Cost ($ x 1000)	$ 1,572.3	$ 2,686.5	$ 3,392.5	$ 3,961.0	$ 3,951.9	$ 3,820.1	$ 3,966.0	$ 3,856.9	$ 3,995.7	$ 4,060.7	$ 3,621.7	$ 3,965.8	$ 42,851.2
Danskin													
Energy (MWh)	-	-	-	1,241.7	1,294.1	69.9	0.0	4.4	2.9	-	-	-	2,613.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 95.3	$ 100.3	$ 5.5	$ 0.0	$ 0.4	$ 0.3	$ -	$ -	$ -	$ 201.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 329.7	$ 341.5	$ 239.9	$ 241.2	$ 241.6	$ 234.7	$ 241.2	$ 234.4	$ 241.2	$ 3,028.2
Bennett Mountain													
Energy (MWh)	-	-	1.3	15,815.8	15,472.8	3,623.6	1,411.3	3,205.2	801.1	0.4	27.7	-	40,359.4
Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 1,069.0	$ 1,055.3	$ 248.9	$ 98.1	$ 244.1	$ 64.3	$ 0.0	$ 2.3	$ -	$ 2,782.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 0.1	$ 1,069.0	$ 1,055.3	$ 248.9	$ 98.1	$ 244.1	$ 64.3	$ 0.0	$ 2.3	$ -	$ 2,782.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	17,824.0	26,795.8	353.1	4,877.6	85,455.0	14,430.0	-	-	-	149,735.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	81,351.6	84,877.1	21,225.2	30,924.6	109,042.8	47,259.1	25,965.6	23,452.8	25,965.6	556,614.8
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 924.6	$ 1,452.3	$ 24.4	$ 342.5	$ 6,466.5	$ 1,133.2	$ -	$ -	$ -	$ 10,343.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 4,181.2	$ 4,404.7	$ 1,056.3	$ 1,630.3	$ 7,866.0	$ 3,081.0	$ 1,322.2	$ 1,194.2	$ 971.9	$ 30,195.3
Surplus Sales													
Energy (MWh)	588,034.5	678,088.1	584,175.3	55,213.0	47,270.4	150,859.7	188,729.9	128,479.1	183,497.6	455,108.5	627,560.7	724,341.1	4,411,357.9
Revenue Including Transmission Costs ($ x 1000)	$ 22,476.6	$ 22,162.3	$ 22,594.9	$ 4,802.4	$ 3,908.7	$ 8,489.7	$ 9,278.7	$ 6,138.9	$ 11,016.3	$ 25,134.6	$ 33,224.6	$ 39,423.4	$ 208,651.1
Transmission Costs ($ x 1000)	$ 588.0	$ 678.1	$ 584.2	$ 55.2	$ 47.3	$ 150.9	$ 188.7	$ 128.5	$ 183.5	$ 455.1	$ 627.6	$ 724.3	$ 4,411.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 21,888.6	$ 21,484.2	$ 22,010.7	$ 4,747.1	$ 3,861.4	$ 8,338.8	$ 9,089.9	$ 6,010.4	$ 10,832.8	$ 24,679.5	$ 32,597.1	$ 38,699.1	$ 204,239.7
Net Power Supply Costs ($ x 1000)	$ (14,161.1)	$ (12,451.7)	$ (8,885.1)	$ 11,858.3	$ 12,957.6	$ 3,864.3	$ 3,912.0	$ 13,037.0	$ 3,609.6	$ (12,165.9)	$ (21,331.0)	$ (27,489.4)	$ (47,245.2)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1953

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,011,566.9	695,655.9	1,146,217.5	807,246.2	707,539.7	633,254.5	517,824.9	419,752.4	718,698.1	850,408.9	1,067,792.3	997,661.2	9,573,618.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,516.5	12,205.3	28,102.5	40,361.3	41,529.1	40,190.1	41,516.2	40,227.3	41,627.1	40,129.4	35,194.9	41,111.8	428,711.6
Cost ($ x 1000)	$ 379.9	$ 179.2	$ 423.7	$ 579.6	$ 594.3	$ 575.1	$ 594.1	$ 575.6	$ 595.5	$ 629.2	$ 554.0	$ 642.7	$ 6,322.8
Valmy													
Energy (MWh)	76,249.0	126,373.0	147,606.5	173,104.3	173,937.6	167,809.4	174,237.0	169,245.6	175,665.2	170,666.8	149,971.8	169,301.6	1,874,167.8
Cost ($ x 1000)	$ 1,741.8	$ 2,887.8	$ 3,388.8	$ 3,932.3	$ 3,949.7	$ 3,811.5	$ 3,956.0	$ 3,841.5	$ 3,985.8	$ 4,047.6	$ 3,564.8	$ 4,012.5	$ 43,120.1
Danskin													
Energy (MWh)	-	-	-	191.3	893.8	11.3	0.0	3.0	-	-	-	-	1,099.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 15.4	$ 72.4	$ 0.9	$ 0.0	$ 0.3	$ -	$ -	$ -	$ -	$ 88.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 249.8	$ 313.6	$ 235.3	$ 241.2	$ 241.5	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,915.5
Bennett Mountain													
Energy (MWh)	-	0.6	-	7,369.9	10,116.6	2,184.2	568.1	3,204.0	248.4	0.0	-	-	23,691.8
Cost ($ x 1000)	$ -	$ 0.0	$ -	$ 520.7	$ 721.2	$ 156.8	$ 41.3	$ 255.1	$ 20.9	$ 0.0	$ -	$ -	$ 1,716.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.0	$ -	$ 520.7	$ 721.2	$ 156.8	$ 41.3	$ 255.1	$ 20.9	$ 0.0	$ -	$ -	$ 1,716.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	42,754.1	-	22,899.9	31,289.4	138.9	5,612.9	103,679.6	17,273.8	-	-	-	223,648.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	65,005.9	59,054.8	86,427.5	89,370.8	21,010.9	31,659.9	127,267.4	50,102.9	25,965.6	23,452.8	25,965.6	630,527.9
Market Cost ($ x 1000)	$ -	$ 2,619.1	$ -	$ 1,216.4	$ 1,759.1	$ 10.3	$ 404.8	$ 8,050.4	$ 1,378.8	$ -	$ -	$ -	$ 15,438.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 3,427.7	$ 2,761.6	$ 4,473.0	$ 4,711.5	$ 1,042.2	$ 1,692.6	$ 9,449.8	$ 3,326.6	$ 1,322.2	$ 1,194.2	$ 971.9	$ 35,290.6
Surplus Sales													
Energy (MWh)	522,517.4	183,596.8	520,667.3	48,298.9	41,435.0	172,121.0	190,309.0	112,049.1	131,718.1	233,170.3	584,563.6	509,197.7	3,249,644.3
Revenue Including Transmission Costs ($ x 1000)	$ 26,983.6	$ 7,959.0	$ 18,768.5	$ 3,085.6	$ 3,195.1	$ 9,865.8	$ 9,543.3	$ 5,305.2	$ 7,523.3	$ 13,406.8	$ 31,047.0	$ 31,720.9	$ 168,404.0
Transmission Costs ($ x 1000)	$ 522.5	$ 183.6	$ 520.7	$ 48.3	$ 41.4	$ 172.1	$ 190.3	$ 112.0	$ 131.7	$ 233.2	$ 584.6	$ 509.2	$ 3,249.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 26,461.0	$ 7,775.4	$ 18,247.8	$ 3,037.3	$ 3,153.6	$ 9,693.7	$ 9,352.9	$ 5,193.1	$ 7,391.6	$ 13,173.7	$ 30,462.4	$ 31,211.7	$ 165,154.4
Net Power Supply Costs ($ x 1000)	$ (18,504.3)	$ 4,106.6	$ (5,170.1)	$ 13,189.2	$ 13,607.9	$ 2,389.6	$ 3,643.3	$ 15,432.8	$ 7,242.7	$ (678.6)	$ (19,265.5)	$ (19,946.1)	$ (3,952.4)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1954

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,030,342.3	738,039.3	684,740.5	720,211.4	711,269.6	507,230.3	518,593.4	421,228.5	516,372.4	664,410.7	1,057,806.7	984,386.5	8,554,631.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,403.0	10,929.2	27,343.9	37,470.9	39,624.4	37,423.7	41,322.5	40,104.3	41,623.5	38,522.2	34,269.6	40,096.8	414,134.1
Cost ($ x 1000)	$ 366.0	$ 163.2	$ 414.2	$ 543.4	$ 570.4	$ 540.4	$ 591.7	$ 574.0	$ 595.4	$ 607.3	$ 541.4	$ 628.8	$ 6,136.2
Valmy													
Energy (MWh)	72,342.8	124,070.8	154,529.4	172,016.0	172,101.3	163,345.7	173,251.5	168,515.4	176,288.8	170,246.2	149,458.8	166,301.4	1,862,468.1
Cost ($ x 1000)	$ 1,660.1	$ 2,839.6	$ 3,533.6	$ 3,909.5	$ 3,911.3	$ 3,718.1	$ 3,935.3	$ 3,826.2	$ 3,998.9	$ 4,038.5	$ 3,553.6	$ 3,947.0	$ 42,871.8
Danskin													
Energy (MWh)	-	-	-	27.6	205.4	2.0	-	-	3.5	-	-	-	238.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 2.3	$ 17.4	$ 0.2	$ -	$ -	$ 0.3	$ -	$ -	$ -	$ 20.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 236.7	$ 258.6	$ 234.6	$ 241.2	$ 241.2	$ 234.8	$ 241.2	$ 234.4	$ 241.2	$ 2,846.8
Bennett Mountain													
Energy (MWh)	-	-	-	6,533.6	3,997.5	859.2	225.1	979.0	2,509.7	79.2	18.2	-	15,201.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 483.5	$ 298.5	$ 64.6	$ 17.1	$ 81.6	$ 220.7	$ 7.1	$ 1.6	$ -	$ 1,174.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 483.5	$ 298.5	$ 64.6	$ 17.1	$ 81.6	$ 220.7	$ 7.1	$ 1.6	$ -	$ 1,174.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	20,086.4	16,937.0	79,387.3	31,737.5	37,390.4	5,376.2	103,940.5	135,265.5	16,127.6	-	-	446,248.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	42,338.3	75,991.8	142,915.0	89,818.8	58,262.5	31,423.2	127,528.3	168,094.6	42,093.2	23,452.8	25,965.6	853,127.7
Market Cost ($ x 1000)	$ -	$ 1,215.8	$ 671.8	$ 5,035.8	$ 1,652.9	$ 2,637.7	$ 397.2	$ 8,072.9	$ 11,033.6	$ 890.2	$ -	$ -	$ 31,607.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 2,024.5	$ 3,433.4	$ 8,292.4	$ 4,605.3	$ 3,669.6	$ 1,685.0	$ 9,472.3	$ 12,981.3	$ 2,212.3	$ 1,194.2	$ 971.9	$ 51,459.6
Surplus Sales													
Energy (MWh)	536,220.6	199,691.6	82,358.0	12,753.4	35,015.9	74,714.6	189,299.2	110,689.5	50,284.8	61,344.4	573,156.1	491,863.5	2,417,391.7
Revenue Including Transmission Costs ($ x 1000)	$ 25,916.8	$ 7,739.1	$ 3,756.8	$ 670.2	$ 2,286.2	$ 3,403.8	$ 9,578.9	$ 5,268.3	$ 2,757.1	$ 3,623.3	$ 31,679.1	$ 28,434.9	$ 125,114.5
Transmission Costs ($ x 1000)	$ 536.2	$ 199.7	$ 82.4	$ 12.8	$ 35.0	$ 74.7	$ 189.3	$ 110.7	$ 50.3	$ 61.3	$ 573.2	$ 491.9	$ 2,417.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 25,380.6	$ 7,539.4	$ 3,674.4	$ 657.5	$ 2,251.2	$ 3,329.1	$ 9,389.6	$ 5,157.6	$ 2,706.8	$ 3,561.9	$ 31,105.9	$ 27,943.1	$ 122,697.1
Net Power Supply Costs ($ x 1000)	$ (17,519.5)	$ 2,875.2	$ 10,210.4	$ 19,279.3	$ 13,864.1	$ 11,160.7	$ 3,551.9	$ 15,300.3	$ 21,795.4	$ 9,799.3	$ (19,931.2)	$ (16,756.8)	$ 53,629.0

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1955

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	549,352.9	710,471.5	656,630.2	671,811.3	665,867.4	519,083.6	510,332.3	419,749.0	732,791.6	529,689.0	761,988.1	637,550.0	7,365,316.9
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,508.8	14,220.9	29,699.5	37,781.2	41,561.7	40,247.3	41,350.1	39,821.0	41,223.8	41,102.7	36,873.9	41,344.5	431,735.3
Cost ($ x 1000)	$ 379.8	$ 204.4	$ 443.7	$ 547.3	$ 594.7	$ 575.8	$ 592.0	$ 570.5	$ 590.4	$ 642.5	$ 576.9	$ 645.8	$ 6,363.9
Valmy													
Energy (MWh)	76,642.3	130,447.1	155,814.7	172,106.0	174,401.6	168,767.7	173,735.8	167,616.6	173,805.5	173,458.2	156,425.2	171,628.5	1,894,849.1
Cost ($ x 1000)	$ 1,750.0	$ 2,973.0	$ 3,560.5	$ 3,911.4	$ 3,959.4	$ 3,831.5	$ 3,945.5	$ 3,807.4	$ 3,946.9	$ 4,108.5	$ 3,705.6	$ 4,063.3	$ 43,563.2
Danskin													
Energy (MWh)	-	6.8	1.1	157.8	1,032.9	1.1	-	-	-	-	-	-	1,199.5
Cost ($ x 1000)	$ -	$ 0.6	$ 0.1	$ 15.2	$ 100.5	$ 0.1	$ -	$ -	$ -	$ -	$ -	$ -	$ 116.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 221.4	$ 241.3	$ 249.6	$ 341.7	$ 234.5	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,943.1
Bennett Mountain													
Energy (MWh)	51.2	810.2	940.8	14,047.0	12,344.2	2,743.0	71.6	83.4	-	6.1	139.8	9.9	31,247.0
Cost ($ x 1000)	$ 4.3	$ 67.5	$ 78.9	$ 1,192.5	$ 1,057.5	$ 236.6	$ 6.3	$ 8.0	$ -	$ 0.6	$ 14.3	$ 1.0	$ 2,667.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 4.3	$ 67.5	$ 78.9	$ 1,192.5	$ 1,057.5	$ 236.6	$ 6.3	$ 8.0	$ -	$ 0.6	$ 14.3	$ 1.0	$ 2,667.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	5,443.2	17,596.2	38,426.0	130,648.5	56,782.1	29,878.8	5,645.8	106,824.3	4,266.4	89,628.6	15.6	607.5	485,763.0
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	30,686.9	39,848.0	97,480.9	194,176.2	114,863.5	50,750.8	31,692.8	130,412.1	37,095.5	115,594.2	23,468.4	26,573.1	892,642.3
Market Cost ($ x 1000)	$ 391.8	$ 1,374.9	$ 2,472.7	$ 10,943.9	$ 4,451.7	$ 2,625.5	$ 458.5	$ 9,020.7	$ 367.9	$ 6,709.9	$ 0.4	$ 57.4	$ 38,875.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,309.1	$ 2,183.6	$ 5,234.3	$ 14,200.5	$ 7,404.1	$ 3,657.4	$ 1,746.2	$ 10,420.2	$ 2,315.7	$ 8,032.1	$ 1,194.6	$ 1,029.3	$ 58,727.0
Surplus Sales													
Energy (MWh)	66,201.7	180,213.9	80,344.6	23,675.8	28,119.1	89,264.6	181,654.8	109,998.7	130,254.8	5,866.7	287,096.4	152,285.8	1,334,977.0
Revenue Including Transmission Costs ($ x 1000)	$ 3,926.8	$ 10,069.0	$ 4,289.4	$ 1,067.7	$ 2,256.0	$ 5,517.1	$ 10,340.8	$ 5,778.6	$ 8,667.3	$ 415.6	$ 21,617.1	$ 11,374.2	$ 85,319.6
Transmission Costs ($ x 1000)	$ 66.2	$ 180.2	$ 80.3	$ 23.7	$ 28.1	$ 89.3	$ 181.7	$ 110.0	$ 130.3	$ 5.9	$ 287.1	$ 152.3	$ 1,335.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,860.6	$ 9,888.8	$ 4,209.1	$ 1,044.0	$ 2,227.9	$ 5,427.8	$ 10,159.2	$ 5,668.6	$ 8,537.0	$ 409.8	$ 21,330.0	$ 11,221.9	$ 83,984.7
Net Power Supply Costs ($ x 1000)	$ 4,500.3	$ 927.7	$ 11,612.1	$ 25,528.5	$ 17,600.7	$ 9,370.4	$ 2,843.2	$ 15,641.1	$ 5,021.6	$ 18,870.1	$ (9,954.6)	$ 156.0	$ 102,117.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1956

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	974,146.7	970,899.5	1,288,078.6	740,305.5	775,950.8	669,613.7	500,688.5	542,139.7	868,241.5	1,136,852.9	1,079,272.9	1,168,090.0	10,714,280.2
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	19,805.4	6,179.7	16,512.0	39,110.3	41,353.6	40,006.7	41,240.1	40,203.9	41,593.6	34,446.3	33,805.4	37,506.2	391,763.1
Cost ($ x 1000)	$ 293.5	$ 98.9	$ 266.6	$ 564.0	$ 592.1	$ 572.8	$ 590.6	$ 575.3	$ 595.1	$ 551.6	$ 535.0	$ 593.4	$ 5,828.8
Valmy													
Energy (MWh)	66,807.0	115,267.1	143,831.5	171,606.2	173,318.7	166,536.6	173,101.7	168,788.8	175,286.3	161,251.4	146,457.5	157,249.9	1,819,502.6
Cost ($ x 1000)	$ 1,544.3	$ 2,655.5	$ 3,309.8	$ 3,900.9	$ 3,936.8	$ 3,784.8	$ 3,932.2	$ 3,832.0	$ 3,977.9	$ 3,842.2	$ 3,488.1	$ 3,749.6	$ 41,954.0
Danskin													
Energy (MWh)	-	-	-	76.0	1,056.4	3.1	-	2.0	-	-	-	-	1,137.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 5.1	$ 71.7	$ 0.2	$ -	$ 0.1	$ -	$ -	$ -	$ -	$ 77.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 239.5	$ 312.9	$ 234.6	$ 241.2	$ 241.4	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,903.7
Bennett Mountain													
Energy (MWh)	-	-	-	6,887.9	10,235.0	1,940.1	502.9	1,969.5	235.0	51.1	-	-	21,821.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 407.6	$ 611.2	$ 116.7	$ 30.6	$ 131.3	$ 16.5	$ 3.7	$ -	$ -	$ 1,317.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 407.6	$ 611.2	$ 116.7	$ 30.6	$ 131.3	$ 16.5	$ 3.7	$ -	$ -	$ 1,317.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	1,361.5	-	62,023.5	7,247.8	52.2	6,010.9	47,542.4	2,853.4	-	-	-	127,091.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	23,613.3	59,054.8	125,551.1	65,329.2	20,924.2	32,057.9	71,130.2	35,682.5	25,965.6	23,452.8	25,965.6	533,971.0
Market Cost ($ x 1000)	$ -	$ 64.2	$ -	$ 3,090.8	$ 275.1	$ 3.1	$ 358.9	$ 3,099.3	$ 188.4	$ -	$ -	$ -	$ 7,079.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 872.9	$ 2,761.6	$ 6,347.4	$ 3,227.5	$ 1,035.1	$ 1,646.7	$ 4,498.8	$ 2,136.1	$ 1,322.2	$ 1,194.2	$ 971.9	$ 26,931.6
Surplus Sales													
Energy (MWh)	468,821.7	400,200.4	647,085.0	17,120.6	85,282.9	206,666.8	172,077.5	176,580.4	266,409.2	504,525.1	591,127.9	663,885.9	4,199,783.3
Revenue Including Transmission Costs ($ x 1000)	$ 15,392.5	$ 13,103.9	$ 16,364.7	$ 857.8	$ 5,821.0	$ 9,751.2	$ 6,871.6	$ 7,343.1	$ 13,560.1	$ 21,212.8	$ 25,230.2	$ 27,373.9	$ 162,882.9
Transmission Costs ($ x 1000)	$ 468.8	$ 400.2	$ 647.1	$ 17.1	$ 85.3	$ 206.7	$ 172.1	$ 176.6	$ 266.4	$ 504.5	$ 591.1	$ 663.9	$ 4,199.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 14,923.7	$ 12,703.7	$ 15,717.7	$ 840.7	$ 5,735.7	$ 9,544.5	$ 6,699.6	$ 7,166.6	$ 13,293.7	$ 20,708.3	$ 24,639.1	$ 26,710.0	$ 158,683.1
Net Power Supply Costs ($ x 1000)	$ (7,250.9)	$ (3,689.2)	$ (2,876.0)	$ 17,089.9	$ 9,415.9	$ 2,461.9	$ 6,213.0	$ 8,374.6	$ 137.5	$ (8,492.5)	$ (13,537.8)	$ (15,756.6)	$ (7,910.4)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1957

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,152,100.3	1,186,375.8	1,198,861.7	714,318.0	711,274.3	660,607.8	517,119.0	534,275.9	823,675.0	787,975.2	1,107,550.7	1,094,526.9	10,488,660.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,381.0	9,480.8	28,347.2	41,534.3	41,617.5	40,207.0	41,589.3	40,251.9	41,644.7	40,835.0	36,500.4	39,507.0	426,895.9
Cost ($ x 1000)	$ 365.7	$ 145.0	$ 426.8	$ 594.3	$ 595.4	$ 575.3	$ 595.0	$ 575.9	$ 595.7	$ 638.9	$ 571.8	$ 620.7	$ 6,300.5
Valmy													
Energy (MWh)	71,443.1	117,471.4	145,825.3	174,900.3	174,948.5	167,772.6	174,719.3	169,261.6	175,960.0	172,364.4	154,208.1	164,419.4	1,863,293.8
Cost ($ x 1000)	$ 1,641.3	$ 2,701.6	$ 3,351.5	$ 3,969.8	$ 3,970.9	$ 3,810.7	$ 3,966.1	$ 3,841.9	$ 3,992.0	$ 4,084.7	$ 3,657.2	$ 3,906.0	$ 42,893.5
Danskin													
Energy (MWh)	-	-	-	2,714.5	2,625.5	122.7	-	7.0	0.7	-	-	-	5,470.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 217.0	$ 211.8	$ 10.0	$ -	$ 0.6	$ 0.1	$ -	$ -	$ -	$ 439.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 451.4	$ 453.0	$ 244.4	$ 241.2	$ 241.9	$ 234.5	$ 241.2	$ 234.4	$ 241.2	$ 3,265.9
Bennett Mountain													
Energy (MWh)	-	-	26.7	22,589.9	25,347.8	4,178.1	1,049.5	2,211.3	442.6	-	-	-	55,845.8
Cost ($ x 1000)	$ -	$ -	$ 1.9	$ 1,589.5	$ 1,799.8	$ 298.7	$ 76.0	$ 175.3	$ 37.0	$ -	$ -	$ -	$ 3,978.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 1.9	$ 1,589.5	$ 1,799.8	$ 298.7	$ 76.0	$ 175.3	$ 37.0	$ -	$ -	$ -	$ 3,978.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	69,099.6	26,402.8	-	4,286.7	49,974.0	1,236.2	-	-	-	150,999.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	132,627.3	84,484.2	20,872.0	30,333.8	73,561.9	34,065.3	25,965.6	23,452.8	25,965.6	557,878.7
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 5,866.9	$ 1,572.9	$ -	$ 311.3	$ 3,880.4	$ 97.0	$ -	$ -	$ -	$ 11,728.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 9,123.5	$ 4,525.4	$ 1,031.9	$ 1,599.0	$ 5,279.8	$ 2,044.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 31,580.2
Surplus Sales													
Energy (MWh)	657,052.6	619,755.8	571,783.5	22,349.1	58,386.3	201,424.5	189,323.4	171,920.0	221,181.2	173,150.3	629,881.7	599,519.9	4,115,728.1
Revenue Including Transmission Costs ($ x 1000)	$ 29,939.3	$ 21,079.6	$ 20,327.5	$ 2,796.9	$ 5,837.6	$ 11,939.7	$ 9,687.1	$ 8,619.0	$ 14,389.0	$ 10,203.6	$ 35,397.2	$ 31,765.3	$ 201,981.7
Transmission Costs ($ x 1000)	$ 657.1	$ 619.8	$ 571.8	$ 22.3	$ 58.4	$ 201.4	$ 189.3	$ 171.9	$ 221.2	$ 173.2	$ 629.9	$ 599.5	$ 4,115.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 29,282.2	$ 20,459.9	$ 19,755.7	$ 2,774.6	$ 5,779.2	$ 11,738.3	$ 9,497.7	$ 8,447.1	$ 14,167.8	$ 10,030.4	$ 34,767.3	$ 31,165.8	$ 197,866.0
Net Power Supply Costs ($ x 1000)	$ (21,440.3)	$ (11,417.3)	$ (6,710.3)	$ 19,425.1	$ 12,036.3	$ 485.2	$ 3,450.7	$ 7,930.1	$ (792.7)	$ 2,511.4	$ (23,460.1)	$ (20,028.6)	$ (38,010.6)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1958

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,017,425.0	1,278,999.0	947,554.4	709,068.4	711,289.3	565,942.9	516,351.9	418,357.4	647,334.6	673,346.8	1,098,757.1	985,104.4	9,569,531.2
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,925.9	10,741.4	32,292.7	41,628.1	41,577.5	40,179.2	41,548.6	40,052.2	41,493.4	41,115.4	35,533.6	40,215.3	432,303.4
Cost ($ x 1000)	$ 372.5	$ 160.8	$ 476.2	$ 595.5	$ 594.9	$ 575.0	$ 594.5	$ 573.4	$ 593.8	$ 642.7	$ 558.6	$ 630.4	$ 6,368.2
Valmy													
Energy (MWh)	73,498.6	117,506.9	150,213.1	175,472.0	174,387.3	167,731.0	174,269.9	168,383.6	174,547.4	173,262.9	151,134.6	166,652.0	1,867,059.3
Cost ($ x 1000)	$ 1,684.3	$ 2,702.3	$ 3,443.3	$ 3,981.8	$ 3,959.1	$ 3,809.8	$ 3,956.7	$ 3,823.5	$ 3,962.5	$ 4,104.3	$ 3,590.1	$ 3,954.7	$ 42,972.4
Danskin													
Energy (MWh)	-	-	-	4,040.5	1,889.1	57.2	-	-	-	-	-	-	5,986.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 322.5	$ 152.2	$ 4.6	$ -	$ -	$ -	$ -	$ -	$ -	$ 479.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 556.9	$ 393.4	$ 239.1	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,305.9
Bennett Mountain													
Energy (MWh)	-	-	94.6	27,521.6	21,260.0	3,649.0	647.0	898.4	86.6	-	-	-	54,157.1
Cost ($ x 1000)	$ -	$ -	$ 6.6	$ 1,933.9	$ 1,507.5	$ 260.5	$ 46.8	$ 71.1	$ 7.2	$ -	$ -	$ -	$ 3,833.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 6.6	$ 1,933.9	$ 1,507.5	$ 260.5	$ 46.8	$ 71.1	$ 7.2	$ -	$ -	$ -	$ 3,833.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	36.7	67,723.0	27,012.8	9,817.4	5,278.7	106,450.6	45,471.9	4,287.8	-	-	266,078.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,091.5	131,250.6	85,094.1	30,689.5	31,325.8	130,038.4	78,301.0	30,253.4	23,452.8	25,965.6	672,958.1
Market Cost ($ x 1000)	$ -	$ -	$ 0.7	$ 6,884.4	$ 1,567.4	$ 696.5	$ 378.1	$ 7,812.3	$ 3,214.2	$ 248.5	$ -	$ -	$ 20,802.0
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,762.3	$ 10,141.0	$ 4,519.9	$ 1,728.4	$ 1,665.8	$ 9,211.7	$ 5,162.0	$ 1,570.6	$ 1,194.2	$ 971.9	$ 40,653.8
Surplus Sales													
Energy (MWh)	524,994.1	713,678.4	329,009.5	22,667.3	53,572.5	115,908.1	188,645.2	110,061.3	87,115.4	63,992.9	617,033.9	493,057.8	3,319,736.3
Revenue Including Transmission Costs ($ x 1000)	$ 24,777.2	$ 24,040.7	$ 14,334.9	$ 3,240.2	$ 5,012.4	$ 6,369.3	$ 9,415.5	$ 4,991.9	$ 4,442.8	$ 3,778.4	$ 33,006.3	$ 27,654.2	$ 161,063.8
Transmission Costs ($ x 1000)	$ 525.0	$ 713.7	$ 329.0	$ 22.7	$ 53.6	$ 115.9	$ 188.6	$ 110.1	$ 87.1	$ 64.0	$ 617.0	$ 493.1	$ 3,319.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 24,252.2	$ 23,327.0	$ 14,005.9	$ 3,217.5	$ 4,958.9	$ 6,253.4	$ 9,226.8	$ 4,881.8	$ 4,355.6	$ 3,714.4	$ 32,389.2	$ 27,161.1	$ 157,744.0
Net Power Supply Costs ($ x 1000)	$ (16,360.5)	$ (14,268.0)	$ (814.0)	$ 20,462.8	$ 12,487.0	$ 6,621.7	$ 3,749.3	$ 15,301.5	$ 12,075.4	$ 9,099.3	$ (21,162.3)	$ (15,965.6)	$ 11,226.8

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1959

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	738,738.8	613,062.9	657,387.4	657,705.1	685,996.6	555,499.0	520,047.5	416,889.1	592,220.6	619,035.3	893,782.9	736,576.6	7,686,941.9
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,199.0	12,391.4	24,145.1	39,617.6	41,536.1	36,568.6	38,205.7	38,803.3	41,557.1	34,550.0	33,768.0	40,065.5	406,407.3
Cost ($ x 1000)	$ 363.4	$ 181.5	$ 371.7	$ 570.3	$ 594.3	$ 529.7	$ 552.6	$ 557.7	$ 594.6	$ 553.0	$ 534.5	$ 628.4	$ 6,031.9
Valmy													
Energy (MWh)	72,842.1	125,765.4	153,937.5	172,971.8	174,425.5	162,230.4	168,358.1	165,987.9	175,234.5	168,270.2	149,575.2	166,873.8	1,856,472.4
Cost ($ x 1000)	$ 1,670.5	$ 2,875.1	$ 3,521.2	$ 3,929.5	$ 3,959.9	$ 3,694.7	$ 3,833.0	$ 3,773.4	$ 3,976.8	$ 3,995.4	$ 3,556.1	$ 3,959.5	$ 42,745.2
Danskin													
Energy (MWh)	-	-	2.1	553.1	1,508.9	1.0	-	-	-	-	-	-	2,065.1
Cost ($ x 1000)	$ -	$ -	$ 0.2	$ 51.5	$ 141.7	$ 0.1	$ -	$ -	$ -	$ -	$ -	$ -	$ 193.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.4	$ 285.9	$ 382.9	$ 234.5	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,020.0
Bennett Mountain													
Energy (MWh)	0.6	167.5	929.9	17,625.8	12,932.0	542.9	13.9	46.2	151.1	0.0	42.9	-	32,452.8
Cost ($ x 1000)	$ 0.0	$ 13.5	$ 75.3	$ 1,444.1	$ 1,069.2	$ 45.2	$ 1.2	$ 4.3	$ 14.7	$ 0.0	$ 4.2	$ -	$ 2,671.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.0	$ 13.5	$ 75.3	$ 1,444.1	$ 1,069.2	$ 45.2	$ 1.2	$ 4.3	$ 14.7	$ 0.0	$ 4.2	$ -	$ 2,671.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	58,510.9	38,335.5	141,979.4	42,122.8	11,726.3	4,963.8	107,880.9	80,179.0	29,590.5	-	-	515,289.1
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	80,762.8	97,390.3	205,507.0	100,204.2	32,598.3	31,010.8	131,468.7	113,008.1	55,556.1	23,452.8	25,965.6	922,168.4
Market Cost ($ x 1000)	$ -	$ 4,010.2	$ 2,365.3	$ 12,548.7	$ 2,808.3	$ 896.0	$ 355.7	$ 8,325.3	$ 6,584.0	$ 1,687.5	$ -	$ -	$ 39,581.0
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 4,818.9	$ 5,126.9	$ 15,805.3	$ 5,760.7	$ 1,927.9	$ 1,643.5	$ 9,724.8	$ 8,531.7	$ 3,009.7	$ 1,194.2	$ 971.9	$ 59,432.8
Surplus Sales													
Energy (MWh)	244,930.5	116,496.7	73,554.0	27,594.4	34,655.4	95,015.2	182,047.4	105,495.8	67,530.9	23,394.6	408,770.1	244,606.9	1,624,091.8
Revenue Including Transmission Costs ($ x 1000)	$ 13,678.5	$ 4,713.1	$ 3,618.8	$ 1,230.9	$ 3,358.1	$ 5,153.0	$ 8,586.8	$ 4,985.6	$ 3,937.6	$ 1,539.2	$ 24,908.9	$ 16,038.9	$ 91,749.3
Transmission Costs ($ x 1000)	$ 244.9	$ 116.5	$ 73.6	$ 27.6	$ 34.7	$ 95.0	$ 182.0	$ 105.5	$ 67.5	$ 23.4	$ 408.8	$ 244.6	$ 1,624.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,433.6	$ 4,596.6	$ 3,545.2	$ 1,203.3	$ 3,323.4	$ 5,058.0	$ 8,404.7	$ 4,880.1	$ 3,870.1	$ 1,515.8	$ 24,500.2	$ 15,794.3	$ 90,125.2
Net Power Supply Costs ($ x 1000)	$ (5,564.6)	$ 8,679.6	$ 12,053.8	$ 27,303.0	$ 14,914.8	$ 7,636.6	$ 4,337.9	$ 15,683.7	$ 15,953.4	$ 12,538.4	$ (13,327.1)	$ (4,595.9)	$ 95,613.4

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1960

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	850,979.0	720,894.7	725,704.8	650,199.6	687,402.7	466,911.0	513,332.7	416,852.0	503,645.4	546,059.8	836,579.0	935,899.5	7,854,460.2
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	21,719.1	12,991.3	31,122.0	41,250.7	41,592.6	40,246.2	41,567.6	40,239.1	41,634.6	40,861.1	36,148.6	39,083.9	428,456.8
Cost ($ x 1000)	$ 319.8	$ 189.0	$ 461.5	$ 590.8	$ 595.0	$ 575.8	$ 594.7	$ 575.7	$ 595.6	$ 639.2	$ 567.0	$ 615.0	$ 6,319.2
Valmy													
Energy (MWh)	70,432.3	129,284.9	155,939.5	174,118.1	174,616.0	168,545.1	174,598.6	169,449.8	176,534.7	172,711.8	154,033.7	164,334.1	1,884,598.6
Cost ($ x 1000)	$ 1,620.1	$ 2,948.7	$ 3,563.1	$ 3,953.5	$ 3,963.9	$ 3,826.9	$ 3,963.5	$ 3,845.8	$ 4,004.0	$ 4,092.3	$ 3,653.4	$ 3,904.1	$ 43,339.4
Danskin													
Energy (MWh)	-	-	-	1,440.3	1,142.0	4.1	-	1.8	13.5	-	-	-	2,601.7
Cost ($ x 1000)	$ -	$ -	$ -	$ 138.7	$ 111.0	$ 0.4	$ -	$ 0.2	$ 1.5	$ -	$ -	$ -	$ 251.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 373.1	$ 352.2	$ 234.8	$ 241.2	$ 241.4	$ 236.0	$ 241.2	$ 234.4	$ 241.2	$ 3,078.4
Bennett Mountain													
Energy (MWh)	-	5.7	560.0	22,330.9	15,362.9	4,032.3	597.9	2,379.3	3,499.5	-	12.9	6.0	48,787.4
Cost ($ x 1000)	$ -	$ 0.5	$ 46.9	$ 1,893.7	$ 1,314.6	$ 347.4	$ 52.2	$ 227.4	$ 352.6	$ -	$ 1.3	$ 0.6	$ 4,237.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.5	$ 46.9	$ 1,893.7	$ 1,314.6	$ 347.4	$ 52.2	$ 227.4	$ 352.6	$ -	$ 1.3	$ 0.6	$ 4,237.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	19,905.8	10,161.5	143,490.6	41,830.1	56,127.3	5,888.4	104,906.1	142,888.2	74,871.6	-	-	600,069.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	42,157.6	69,216.3	207,018.3	99,911.5	76,999.4	31,935.4	128,493.9	175,717.3	100,837.2	23,452.8	25,965.6	1,006,949.0
Market Cost ($ x 1000)	$ -	$ 1,529.8	$ 640.4	$ 14,190.5	$ 2,862.2	$ 4,842.1	$ 511.5	$ 9,637.2	$ 13,687.7	$ 5,395.3	$ -	$ -	$ 53,296.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 2,338.4	$ 3,402.0	$ 17,447.1	$ 5,814.6	$ 5,874.0	$ 1,799.3	$ 11,036.7	$ 15,635.4	$ 6,717.4	$ 1,194.2	$ 971.9	$ 73,148.5
Surplus Sales													
Energy (MWh)	351,242.6	189,722.9	122,324.7	30,002.8	38,090.9	64,406.8	186,536.6	109,763.7	46,447.1	6,480.8	358,402.4	440,393.8	1,943,815.0
Revenue Including Transmission Costs ($ x 1000)	$ 18,623.7	$ 10,208.5	$ 6,971.4	$ 1,498.7	$ 3,646.8	$ 3,571.4	$ 11,275.3	$ 6,264.7	$ 2,936.2	$ 444.4	$ 24,881.4	$ 28,625.7	$ 118,948.2
Transmission Costs ($ x 1000)	$ 351.2	$ 189.7	$ 122.3	$ 30.0	$ 38.1	$ 64.4	$ 186.5	$ 109.8	$ 46.4	$ 6.5	$ 358.4	$ 440.4	$ 1,943.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 18,272.4	$ 10,018.8	$ 6,849.0	$ 1,468.7	$ 3,608.7	$ 3,507.0	$ 11,088.8	$ 6,155.0	$ 2,889.7	$ 437.9	$ 24,523.0	$ 28,185.3	$ 117,004.4
Net Power Supply Costs ($ x 1000)	$ (10,497.5)	$ 845.2	$ 7,128.2	$ 29,260.7	$ 14,902.8	$ 13,614.4	$ 2,033.3	$ 16,034.5	$ 24,405.1	$ 17,507.1	$ (13,223.2)	$ (17,055.2)	$ 84,955.3

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1961

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	500,336.9	637,165.5	637,131.5	626,371.5	644,957.0	381,901.1	482,052.5	414,682.9	509,604.8	476,080.0	689,364.5	568,325.5	6,567,973.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,061.2	12,263.9	20,863.1	41,385.7	41,626.7	40,271.8	41,563.3	40,295.0	41,631.0	40,037.7	32,938.6	39,970.6	418,908.6
Cost ($ x 1000)	$ 374.2	$ 179.9	$ 327.1	$ 592.5	$ 595.5	$ 576.1	$ 594.7	$ 576.4	$ 595.5	$ 628.0	$ 523.2	$ 627.1	$ 6,190.1
Valmy													
Energy (MWh)	74,751.2	127,601.6	154,952.4	174,399.3	174,909.8	169,316.9	174,676.3	170,054.6	176,670.4	172,037.5	150,547.0	166,888.5	1,886,805.4
Cost ($ x 1000)	$ 1,710.5	$ 2,913.5	$ 3,542.5	$ 3,959.4	$ 3,970.0	$ 3,843.0	$ 3,965.2	$ 3,858.4	$ 4,006.9	$ 4,077.6	$ 3,577.3	$ 3,959.9	$ 43,384.1
Danskin													
Energy (MWh)	-	-	3.9	1,963.5	1,599.2	415.5	-	8.9	6.4	-	0.4	-	3,997.8
Cost ($ x 1000)	$ -	$ -	$ 0.4	$ 200.4	$ 164.7	$ 43.1	$ -	$ 1.0	$ 0.8	$ -	$ 0.0	$ -	$ 410.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.6	$ 434.8	$ 405.9	$ 277.5	$ 241.2	$ 242.2	$ 235.2	$ 241.2	$ 234.5	$ 241.2	$ 3,237.1
Bennett Mountain													
Energy (MWh)	207.1	0.1	1,040.9	23,228.9	20,223.9	10,294.5	227.0	3,348.0	2,326.7	-	269.9	-	61,166.9
Cost ($ x 1000)	$ 18.5	$ 0.0	$ 92.4	$ 2,087.5	$ 1,833.9	$ 940.0	$ 21.0	$ 339.1	$ 248.5	$ -	$ 29.3	$ -	$ 5,610.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 18.5	$ 0.0	$ 92.4	$ 2,087.5	$ 1,833.9	$ 940.0	$ 21.0	$ 339.1	$ 248.5	$ -	$ 29.3	$ -	$ 5,610.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	30,903.8	43,381.2	46,991.8	163,056.6	67,907.0	109,148.5	10,619.5	105,308.1	137,743.7	139,994.9	1,603.9	10,919.5	867,578.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	56,147.5	65,633.0	106,046.6	226,584.3	125,988.4	130,020.5	36,666.5	128,895.9	170,572.8	165,960.5	25,056.7	36,885.1	1,274,457.9
Market Cost ($ x 1000)	$ 2,223.8	$ 3,253.9	$ 3,197.7	$ 17,775.8	$ 5,896.5	$ 11,155.0	$ 971.6	$ 10,438.3	$ 13,720.3	$ 10,485.2	$ 57.5	$ 868.7	$ 80,044.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 3,141.2	$ 4,062.5	$ 5,959.3	$ 21,032.3	$ 8,848.9	$ 12,187.0	$ 2,259.3	$ 11,837.7	$ 15,668.1	$ 11,807.4	$ 1,251.7	$ 1,840.6	$ 99,896.0
Surplus Sales													
Energy (MWh)	40,429.9	127,023.6	59,809.3	27,588.0	27,385.9	39,912.7	159,687.4	109,644.0	46,213.7	119.3	206,332.9	87,184.8	931,331.4
Revenue Including Transmission Costs ($ x 1000)	$ 2,097.6	$ 6,048.7	$ 3,125.0	$ 1,454.7	$ 2,489.6	$ 2,179.9	$ 9,894.6	$ 6,870.0	$ 3,159.1	$ 7.3	$ 14,326.5	$ 5,612.0	$ 57,265.0
Transmission Costs ($ x 1000)	$ 40.4	$ 127.0	$ 59.8	$ 27.6	$ 27.4	$ 39.9	$ 159.7	$ 109.6	$ 46.2	$ 0.1	$ 206.3	$ 87.2	$ 931.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,057.2	$ 5,921.7	$ 3,065.2	$ 1,427.1	$ 2,462.2	$ 2,140.0	$ 9,734.9	$ 6,760.3	$ 3,112.8	$ 7.2	$ 14,120.2	$ 5,524.9	$ 56,333.7
Net Power Supply Costs ($ x 1000)	$ 8,104.8	$ 6,621.5	$ 13,360.1	$ 33,150.6	$ 19,663.2	$ 21,946.0	$ 3,817.6	$ 16,356.0	$ 24,112.5	$ 23,001.8	$ (2,854.7)	$ 6,541.2	$ 173,820.8

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1962

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	890,563.6	930,667.3	682,502.5	674,034.5	688,897.0	567,708.2	516,282.7	416,869.9	733,527.2	484,303.1	761,313.9	592,906.6	7,939,576.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	23,994.1	12,790.6	32,849.4	41,577.4	41,521.3	40,209.6	41,430.5	40,079.7	41,599.3	41,042.3	36,757.2	41,025.4	434,876.9
Cost ($ x 1000)	$ 348.3	$ 186.5	$ 483.2	$ 594.9	$ 594.2	$ 575.3	$ 593.0	$ 573.7	$ 595.1	$ 641.7	$ 575.3	$ 641.5	$ 6,402.7
Valmy													
Energy (MWh)	71,752.5	127,266.9	158,513.6	174,901.0	174,006.3	168,482.4	173,895.4	168,314.7	174,977.1	173,354.7	155,833.7	170,163.3	1,891,461.7
Cost ($ x 1000)	$ 1,647.7	$ 2,906.5	$ 3,617.0	$ 3,969.9	$ 3,951.1	$ 3,825.6	$ 3,948.8	$ 3,822.0	$ 3,971.5	$ 4,106.3	$ 3,692.7	$ 4,031.3	$ 43,490.4
Danskin													
Energy (MWh)	-	-	-	2,303.2	1,093.7	22.9	-	-	-	-	-	-	3,419.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 203.6	$ 97.6	$ 2.1	$ -	$ -	$ -	$ -	$ -	$ -	$ 303.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 438.0	$ 338.8	$ 236.5	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,129.8
Bennett Mountain													
Energy (MWh)	-	-	419.3	24,735.5	13,613.5	2,762.8	110.0	583.6	-	0.0	5.9	98.5	42,329.1
Cost ($ x 1000)	$ -	$ -	$ 32.2	$ 1,924.9	$ 1,069.0	$ 218.5	$ 8.8	$ 51.2	$ -	$ 0.0	$ 0.6	$ 9.0	$ 3,314.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 32.2	$ 1,924.9	$ 1,069.0	$ 218.5	$ 8.8	$ 51.2	$ -	$ 0.0	$ 0.6	$ 9.0	$ 3,314.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	863.1	26,790.3	116,448.4	42,175.0	9,083.3	5,727.4	107,924.7	12,574.1	130,236.9	126.1	21,301.4	473,250.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	23,114.9	85,845.2	179,976.1	100,256.3	29,955.3	31,774.5	131,512.5	45,403.2	156,202.5	23,578.9	47,267.0	880,130.2
Market Cost ($ x 1000)	$ -	$ 55.2	$ 1,658.9	$ 10,955.6	$ 2,678.8	$ 726.1	$ 436.0	$ 8,690.6	$ 1,012.5	$ 9,030.9	$ 2.8	$ 1,852.9	$ 37,100.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 863.9	$ 4,420.5	$ 14,212.2	$ 5,631.3	$ 1,758.1	$ 1,723.7	$ 10,090.1	$ 2,960.2	$ 10,353.1	$ 1,197.0	$ 2,824.8	$ 56,952.0
Surplus Sales													
Energy (MWh)	394,437.3	378,192.3	99,943.3	31,193.4	37,440.0	116,810.8	187,975.7	109,688.1	140,859.4	922.6	285,682.3	126,623.5	1,909,768.6
Revenue Including Transmission Costs ($ x 1000)	$ 19,799.8	$ 19,444.8	$ 5,213.5	$ 1,610.2	$ 3,285.6	$ 7,113.8	$ 10,039.4	$ 5,406.2	$ 8,827.6	$ 65.5	$ 19,138.1	$ 8,082.5	$ 108,027.3
Transmission Costs ($ x 1000)	$ 394.4	$ 378.2	$ 99.9	$ 31.2	$ 37.4	$ 116.8	$ 188.0	$ 109.7	$ 140.9	$ 0.9	$ 285.7	$ 126.6	$ 1,909.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 19,405.4	$ 19,066.6	$ 5,113.6	$ 1,579.0	$ 3,248.1	$ 6,997.0	$ 9,851.5	$ 5,296.6	$ 8,686.8	$ 64.6	$ 18,852.4	$ 7,955.9	$ 106,117.5
Net Power Supply Costs ($ x 1000)	$ (11,574.3)	$ (9,722.4)	$ 9,942.9	$ 26,032.0	$ 14,807.4	$ 5,879.3	$ 3,135.3	$ 15,744.1	$ 5,545.6	$ 21,532.6	$ (7,503.0)	$ 5,189.2	$ 79,008.6

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1963

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	945,998.8	796,380.9	835,133.3	698,563.9	687,391.1	519,452.1	515,546.9	420,451.8	609,326.7	709,738.0	1,089,895.1	673,257.6	8,501,136.2
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,848.3	13,517.9	33,730.3	41,623.0	41,596.6	40,087.4	41,590.8	40,280.9	41,644.8	40,840.6	35,525.6	40,721.1	437,007.2
Cost ($ x 1000)	$ 371.6	$ 195.6	$ 494.2	$ 595.4	$ 595.1	$ 573.8	$ 595.0	$ 576.2	$ 595.7	$ 639.0	$ 558.5	$ 637.3	$ 6,427.4
Valmy													
Energy (MWh)	73,545.3	128,914.3	156,843.3	175,207.5	174,401.4	167,695.9	174,685.4	169,849.5	176,672.2	172,685.3	151,853.3	168,781.6	1,891,135.0
Cost ($ x 1000)	$ 1,685.2	$ 2,941.0	$ 3,582.0	$ 3,976.3	$ 3,959.4	$ 3,809.1	$ 3,965.3	$ 3,854.2	$ 4,006.9	$ 4,091.7	$ 3,605.8	$ 4,001.2	$ 43,478.1
Danskin													
Energy (MWh)	-	-	1.4	2,286.1	1,459.3	93.1	-	5.8	-	-	-	-	3,845.7
Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 205.3	$ 132.3	$ 8.5	$ -	$ 0.6	$ -	$ -	$ -	$ -	$ 346.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.3	$ 439.7	$ 373.5	$ 242.9	$ 241.2	$ 241.8	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,173.3
Bennett Mountain													
Energy (MWh)	-	26.5	259.9	22,964.4	17,216.6	4,061.2	673.4	2,870.5	1,260.8	-	-	30.9	49,364.2
Cost ($ x 1000)	$ -	$ 2.1	$ 20.3	$ 1,815.7	$ 1,373.6	$ 326.2	$ 54.8	$ 255.8	$ 118.5	$ -	$ -	$ 2.9	$ 3,969.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 2.1	$ 20.3	$ 1,815.7	$ 1,373.6	$ 326.2	$ 54.8	$ 255.8	$ 118.5	$ -	$ -	$ 2.9	$ 3,969.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	5,270.9	312.2	89,031.4	38,582.6	30,475.2	5,255.5	103,066.5	66,031.5	3,814.6	-	1,883.4	343,723.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	27,522.7	59,367.1	152,559.1	96,664.0	51,347.3	31,302.5	126,654.3	98,860.6	29,780.2	23,452.8	27,849.0	750,603.3
Market Cost ($ x 1000)	$ -	$ 387.7	$ 9.7	$ 8,086.2	$ 2,541.0	$ 2,412.0	$ 423.2	$ 9,027.6	$ 5,877.3	$ 244.2	$ -	$ 150.6	$ 29,159.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,196.3	$ 2,771.3	$ 11,342.8	$ 5,493.4	$ 3,443.9	$ 1,711.0	$ 10,427.1	$ 7,825.1	$ 1,566.4	$ 1,194.2	$ 1,122.5	$ 49,011.3
Surplus Sales													
Energy (MWh)	453,544.2	250,744.6	225,137.0	26,866.5	36,795.9	90,388.3	188,309.0	112,469.4	73,164.9	99,054.2	608,884.9	185,784.8	2,351,143.7
Revenue Including Transmission Costs ($ x 1000)	$ 24,385.7	$ 13,709.0	$ 12,043.9	$ 2,407.2	$ 3,546.8	$ 5,215.8	$ 10,752.0	$ 6,123.9	$ 4,599.6	$ 6,577.1	$ 36,836.0	$ 12,010.2	$ 138,207.1
Transmission Costs ($ x 1000)	$ 453.5	$ 250.7	$ 225.1	$ 26.9	$ 36.8	$ 90.4	$ 188.3	$ 112.5	$ 73.2	$ 99.1	$ 608.9	$ 185.8	$ 2,351.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 23,932.1	$ 13,458.3	$ 11,818.8	$ 2,380.3	$ 3,510.0	$ 5,125.4	$ 10,563.6	$ 6,011.4	$ 4,526.4	$ 6,478.0	$ 36,227.1	$ 11,824.4	$ 135,856.0
Net Power Supply Costs ($ x 1000)	$ (16,040.3)	$ (3,736.0)	$ 1,552.8	$ 22,260.7	$ 14,756.1	$ 9,532.9	$ 2,474.9	$ 15,606.0	$ 14,725.3	$ 6,315.0	$ (24,984.6)	$ (422.0)	$ 42,040.9

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1964

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,177,120.9	680,330.1	1,210,994.5	723,159.2	723,855.1	672,800.2	493,270.5	509,018.9	1,080,248.2	710,497.3	909,203.1	674,786.7	9,565,284.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	415,263.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,034,155.9
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 5,949.3	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,523.9
Boardman													
Energy (MWh)	25,877.1	13,495.0	12,559.0	40,112.1	41,505.5	39,947.2	41,184.1	40,202.4	41,245.6	40,857.5	36,708.8	40,782.7	414,477.0
Cost ($ x 1000)	$ 371.9	$ 195.3	$ 198.2	$ 576.5	$ 594.0	$ 572.0	$ 589.9	$ 575.2	$ 590.7	$ 639.2	$ 574.7	$ 638.2	$ 6,115.9
Valmy													
Energy (MWh)	73,905.9	128,044.2	147,322.4	173,271.8	173,779.0	166,774.3	172,853.3	168,945.6	173,105.7	172,281.9	155,186.3	169,359.1	1,874,829.6
Cost ($ x 1000)	$ 1,692.8	$ 2,922.8	$ 3,382.8	$ 3,935.8	$ 3,946.4	$ 3,789.8	$ 3,927.0	$ 3,835.2	$ 3,932.3	$ 4,082.9	$ 3,678.5	$ 4,013.8	$ 43,140.1
Danskin													
Energy (MWh)	-	-	-	155.8	849.5	-	-	-	-	-	-	-	1,005.3
Cost ($ x 1000)	$ -	$ -	$ -	$ 12.3	$ 67.9	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 80.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 246.7	$ 309.1	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,906.7
Bennett Mountain													
Energy (MWh)	-	24.9	2.9	9,096.3	9,763.0	930.1	81.5	1,706.3	-	6.5	-	80.5	21,692.1
Cost ($ x 1000)	$ -	$ 1.7	$ 0.2	$ 634.0	$ 686.6	$ 65.9	$ 5.8	$ 134.0	$ -	$ 0.5	$ -	$ 6.6	$ 1,535.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 1.7	$ 0.2	$ 634.0	$ 686.6	$ 65.9	$ 5.8	$ 134.0	$ -	$ 0.5	$ -	$ 6.6	$ 1,535.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	63,592.3	-	72,725.3	24,599.6	-	7,809.2	62,212.3	-	8,860.7	-	13,535.2	253,334.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	85,844.1	59,054.8	136,253.0	82,680.9	20,872.0	33,856.2	85,800.1	32,829.1	34,826.3	23,452.8	39,500.8	660,213.9
Market Cost ($ x 1000)	$ -	$ 3,876.3	$ -	$ 4,595.1	$ 1,277.7	$ -	$ 534.8	$ 4,736.9	$ -	$ 544.3	$ -	$ 1,042.0	$ 16,607.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 4,684.9	$ 2,761.6	$ 7,851.7	$ 4,230.1	$ 1,031.9	$ 1,822.6	$ 6,136.4	$ 1,947.7	$ 1,866.5	$ 1,194.2	$ 2,013.9	$ 36,459.0
Surplus Sales													
Energy (MWh)	685,053.6	192,116.2	547,683.1	15,650.9	50,475.0	208,957.2	165,714.5	158,016.4	472,760.2	104,475.5	432,734.4	199,664.9	3,233,302.0
Revenue Including Transmission Costs ($ x 1000)	$ 31,946.9	$ 8,286.8	$ 15,846.6	$ 870.9	$ 3,798.0	$ 11,451.1	$ 7,527.3	$ 7,523.0	$ 26,212.1	$ 6,023.5	$ 25,143.4	$ 11,714.3	$ 156,344.0
Transmission Costs ($ x 1000)	$ 685.1	$ 192.1	$ 547.7	$ 15.7	$ 50.5	$ 209.0	$ 165.7	$ 158.0	$ 472.8	$ 104.5	$ 432.7	$ 199.7	$ 3,233.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 31,261.8	$ 8,094.7	$ 15,299.0	$ 855.3	$ 3,747.6	$ 11,242.1	$ 7,361.6	$ 7,365.0	$ 25,739.3	$ 5,919.0	$ 24,710.6	$ 11,514.7	$ 153,110.7
Net Power Supply Costs ($ x 1000)	$ (23,362.1)	$ 5,097.3	$ (2,765.6)	$ 18,860.6	$ 12,489.8	$ 714.4	$ 5,696.2	$ 9,819.5	$ (12,563.0)	$ 7,166.1	$ (13,379.3)	$ 796.3	$ 8,570.3

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1965

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,010,226.1	1,031,242.7	1,306,115.6	916,655.2	874,955.3	758,933.2	708,304.5	589,676.7	846,694.7	1,329,611.6	1,082,627.2	1,255,156.9	11,710,199.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	22,963.0	11,786.3	27,600.3	40,750.8	40,288.6	39,942.5	41,171.7	40,129.9	41,633.7	33,787.0	29,666.8	38,460.0	408,180.6
Cost ($ x 1000)	$ 335.4	$ 173.9	$ 417.4	$ 584.5	$ 578.7	$ 572.0	$ 589.8	$ 574.3	$ 595.6	$ 542.6	$ 478.5	$ 606.4	$ 6,049.2
Valmy													
Energy (MWh)	68,588.0	121,463.2	145,356.5	172,514.6	170,990.9	166,482.0	172,241.7	168,429.3	176,229.1	160,188.9	141,148.4	160,531.5	1,824,164.1
Cost ($ x 1000)	$ 1,581.5	$ 2,785.1	$ 3,341.7	$ 3,919.9	$ 3,888.1	$ 3,783.7	$ 3,914.2	$ 3,824.4	$ 3,997.6	$ 3,819.1	$ 3,372.3	$ 3,821.2	$ 42,048.8
Danskin													
Energy (MWh)	-	-	-	329.9	288.0	9.3	-	10.2	-	-	-	-	637.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 23.2	$ 20.4	$ 0.7	$ -	$ 0.8	$ -	$ -	$ -	$ -	$ 45.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 257.6	$ 261.6	$ 235.1	$ 241.2	$ 242.0	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,871.6
Bennett Mountain													
Energy (MWh)	-	-	-	8,758.4	4,289.9	1,451.2	179.1	1,386.2	705.9	-	-	-	16,770.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 541.8	$ 267.8	$ 91.2	$ 11.4	$ 96.6	$ 51.9	$ -	$ -	$ -	$ 1,060.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 541.8	$ 267.8	$ 91.2	$ 11.4	$ 96.6	$ 51.9	$ -	$ -	$ -	$ 1,060.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	158.6	5.9	-	-	32,474.7	3,146.5	-	-	-	35,785.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	63,686.2	58,087.3	20,872.0	26,047.0	56,062.5	35,975.6	25,965.6	23,452.8	25,965.6	442,665.0
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 5.1	$ 0.1	$ -	$ -	$ 2,215.0	$ 221.2	$ -	$ -	$ -	$ 2,441.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,261.7	$ 2,952.6	$ 1,031.9	$ 1,287.8	$ 3,614.4	$ 2,169.0	$ 1,322.2	$ 1,194.2	$ 971.9	$ 22,293.2
Surplus Sales													
Energy (MWh)	509,873.7	471,035.3	677,780.8	136,290.7	166,886.4	295,320.6	372,417.2	208,036.6	246,631.9	695,491.1	585,006.9	755,194.9	5,119,966.0
Revenue Including Transmission Costs ($ x 1000)	$ 19,082.2	$ 17,881.7	$ 20,016.5	$ 7,736.2	$ 8,812.3	$ 14,398.4	$ 16,877.4	$ 9,074.0	$ 13,963.0	$ 28,371.0	$ 23,439.3	$ 33,051.5	$ 212,703.5
Transmission Costs ($ x 1000)	$ 509.9	$ 471.0	$ 677.8	$ 136.3	$ 166.9	$ 295.3	$ 372.4	$ 208.0	$ 246.6	$ 695.5	$ 585.0	$ 755.2	$ 5,120.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 18,572.3	$ 17,410.7	$ 19,338.7	$ 7,600.0	$ 8,645.4	$ 14,103.0	$ 16,505.0	$ 8,865.9	$ 13,716.4	$ 27,675.5	$ 22,854.3	$ 32,296.3	$ 207,583.5
Net Power Supply Costs ($ x 1000)	$ (10,820.4)	$ (8,255.8)	$ (6,314.4)	$ 7,436.7	$ 5,774.5	$ (2,126.7)	$ (3,989.4)	$ 5,748.4	$ (196.7)	$ (15,495.6)	$ (11,925.4)	$ (21,258.3)	$ (61,423.1)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1966

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	828,725.5	793,097.6	553,674.0	665,866.4	680,776.9	444,973.4	523,029.3	421,944.9	534,228.0	860,791.3	795,665.6	758,144.7	7,860,917.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,020.9	12,926.3	32,810.2	41,639.0	41,588.6	40,243.5	41,614.8	40,295.0	41,645.2	40,582.1	37,326.1	41,120.9	435,812.6
Cost ($ x 1000)	$ 348.7	$ 188.2	$ 482.7	$ 595.6	$ 595.0	$ 575.8	$ 595.3	$ 576.4	$ 595.7	$ 635.4	$ 583.1	$ 642.8	$ 6,414.7
Valmy													
Energy (MWh)	72,245.6	128,300.3	157,707.3	175,286.7	174,417.6	168,808.1	174,967.8	169,940.1	176,039.5	172,670.9	157,586.7	170,392.4	1,898,362.9
Cost ($ x 1000)	$ 1,658.1	$ 2,928.1	$ 3,600.1	$ 3,977.9	$ 3,959.7	$ 3,832.4	$ 3,971.3	$ 3,856.0	$ 3,993.7	$ 4,091.4	$ 3,730.9	$ 4,036.3	$ 43,635.9
Danskin													
Energy (MWh)	-	-	29.9	3,510.9	1,579.1	94.6	-	3.1	-	-	-	-	5,217.6
Cost ($ x 1000)	$ -	$ -	$ 2.9	$ 345.1	$ 156.6	$ 9.5	$ -	$ 0.3	$ -	$ -	$ -	$ -	$ 514.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 244.1	$ 579.5	$ 397.8	$ 243.9	$ 241.2	$ 241.6	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,340.9
Bennett Mountain													
Energy (MWh)	-	25.1	1,567.7	29,282.9	18,963.2	6,641.4	332.6	2,965.4	1,454.8	-	107.8	4.7	61,345.7
Cost ($ x 1000)	$ -	$ 2.1	$ 134.0	$ 2,533.6	$ 1,655.6	$ 583.8	$ 29.6	$ 289.1	$ 149.6	$ -	$ 11.3	$ 0.5	$ 5,389.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 2.1	$ 134.0	$ 2,533.6	$ 1,655.6	$ 583.8	$ 29.6	$ 289.1	$ 149.6	$ -	$ 11.3	$ 0.5	$ 5,389.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	7,460.7	107,407.7	118,518.1	43,563.8	71,747.7	5,139.3	101,674.0	120,661.4	273.9	-	-	576,446.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	29,712.6	166,462.6	182,045.8	101,645.1	92,619.7	31,186.3	125,261.8	153,490.5	26,239.5	23,452.8	25,965.6	983,326.0
Market Cost ($ x 1000)	$ -	$ 533.6	$ 8,139.5	$ 13,416.6	$ 3,134.1	$ 6,452.7	$ 459.3	$ 9,718.1	$ 11,189.8	$ 19.9	$ -	$ -	$ 53,063.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,342.3	$ 10,901.0	$ 16,673.1	$ 6,086.5	$ 7,484.7	$ 1,747.1	$ 11,117.5	$ 13,137.5	$ 1,342.1	$ 1,194.2	$ 971.9	$ 72,915.3
Surplus Sales													
Energy (MWh)	333,124.2	248,431.6	52,076.4	31,315.5	37,036.3	61,058.8	195,642.8	112,768.1	52,240.8	246,293.9	322,363.8	270,790.0	1,963,142.2
Revenue Including Transmission Costs ($ x 1000)	$ 18,861.4	$ 13,641.2	$ 2,106.3	$ 1,794.3	$ 3,783.3	$ 3,310.1	$ 12,375.9	$ 6,800.3	$ 3,348.9	$ 17,770.6	$ 26,509.7	$ 20,684.1	$ 130,985.9
Transmission Costs ($ x 1000)	$ 333.1	$ 248.4	$ 52.1	$ 31.3	$ 37.0	$ 61.1	$ 195.6	$ 112.8	$ 52.2	$ 246.3	$ 322.4	$ 270.8	$ 1,963.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 18,528.3	$ 13,392.7	$ 2,054.2	$ 1,762.9	$ 3,746.3	$ 3,249.0	$ 12,180.3	$ 6,687.5	$ 3,296.6	$ 17,524.3	$ 26,187.3	$ 20,413.3	$ 129,022.8
Net Power Supply Costs ($ x 1000)	$ (10,686.6)	$ (3,544.7)	$ 19,570.2	$ 29,068.0	$ 15,419.6	$ 15,733.9	$ 875.4	$ 15,655.6	$ 21,285.4	$ (4,959.4)	$ (14,783.9)	$ (9,123.3)	$ 74,510.2

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1967

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	727,914.8	656,213.7	1,177,169.6	738,778.7	677,031.9	609,127.0	556,539.7	552,962.6	775,237.4	561,720.9	912,568.8	580,332.1	8,525,597.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	415,263.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,034,155.9
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 5,949.3	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,523.9
Boardman													
Energy (MWh)	26,578.6	12,155.0	14,036.6	38,902.6	41,535.4	40,212.3	41,462.7	40,216.3	41,629.1	37,876.2	34,858.1	40,706.9	410,169.9
Cost ($ x 1000)	$ 380.7	$ 178.5	$ 226.8	$ 561.4	$ 594.3	$ 575.4	$ 593.4	$ 575.4	$ 595.5	$ 598.5	$ 549.4	$ 637.1	$ 6,066.4
Valmy													
Energy (MWh)	76,969.2	127,521.6	148,925.7	172,666.1	174,124.4	167,781.1	173,840.4	168,990.9	176,151.9	170,592.5	150,775.5	169,035.5	1,877,374.7
Cost ($ x 1000)	$ 1,756.9	$ 2,911.8	$ 3,416.4	$ 3,923.1	$ 3,953.6	$ 3,810.9	$ 3,947.7	$ 3,836.2	$ 3,996.0	$ 4,046.0	$ 3,582.3	$ 4,006.7	$ 43,187.6
Danskin													
Energy (MWh)	-	0.5	-	126.4	1,061.3	21.7	-	0.1	-	-	-	-	1,209.9
Cost ($ x 1000)	$ -	$ 0.0	$ -	$ 11.0	$ 93.0	$ 1.9	$ -	$ 0.0	$ -	$ -	$ -	$ -	$ 106.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 245.4	$ 334.3	$ 236.3	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,932.5
Bennett Mountain													
Energy (MWh)	11.3	167.2	0.0	8,752.4	9,928.6	2,586.5	351.4	1,305.4	437.5	0.2	-	-	23,540.5
Cost ($ x 1000)	$ 0.9	$ 12.5	$ 0.0	$ 669.4	$ 766.3	$ 201.0	$ 27.6	$ 112.5	$ 39.8	$ 0.0	$ -	$ -	$ 1,830.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.9	$ 12.5	$ 0.0	$ 669.4	$ 766.3	$ 201.0	$ 27.6	$ 112.5	$ 39.8	$ 0.0	$ -	$ -	$ 1,830.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	42,360.1	-	68,303.1	50,779.2	393.3	1,617.7	43,586.8	5,488.3	70,774.0	-	13,372.7	296,675.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	64,611.9	59,054.8	131,830.7	108,860.5	21,265.4	27,664.8	67,174.7	38,317.4	96,739.6	23,452.8	39,338.3	703,554.7
Market Cost ($ x 1000)	$ -	$ 2,729.3	$ -	$ 4,833.8	$ 3,645.8	$ 29.2	$ 124.0	$ 3,635.0	$ 450.3	$ 4,170.1	$ -	$ 1,026.3	$ 20,643.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 3,537.9	$ 2,761.6	$ 8,090.4	$ 6,598.2	$ 1,061.1	$ 1,411.8	$ 5,034.5	$ 2,398.0	$ 5,492.3	$ 1,194.2	$ 1,998.2	$ 40,495.6
Surplus Sales													
Energy (MWh)	239,677.6	145,029.6	516,936.4	24,644.7	30,585.9	148,648.1	224,353.7	182,992.1	177,159.2	12,923.6	429,814.4	104,556.4	2,237,321.8
Revenue Including Transmission Costs ($ x 1000)	$ 13,909.5	$ 6,031.7	$ 16,407.6	$ 1,458.1	$ 2,088.8	$ 9,085.8	$ 12,340.3	$ 9,750.0	$ 11,939.1	$ 808.5	$ 25,252.9	$ 6,194.6	$ 115,266.9
Transmission Costs ($ x 1000)	$ 239.7	$ 145.0	$ 516.9	$ 24.6	$ 30.6	$ 148.6	$ 224.4	$ 183.0	$ 177.2	$ 12.9	$ 429.8	$ 104.6	$ 2,237.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,669.8	$ 5,886.7	$ 15,890.6	$ 1,433.5	$ 2,058.2	$ 8,937.2	$ 12,115.9	$ 9,567.0	$ 11,762.0	$ 795.6	$ 24,823.1	$ 6,090.1	$ 113,029.6
Net Power Supply Costs ($ x 1000)	$ (5,696.4)	$ 6,141.5	$ (3,295.3)	$ 18,527.4	$ 16,659.6	$ 3,209.9	$ 577.0	$ 6,495.3	$ 1,972.9	$ 15,837.2	$ (13,613.2)	$ 6,190.5	$ 53,006.4

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1968

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	763,136.8	614,487.5	789,093.3	653,178.5	706,041.0	641,476.6	499,198.8	533,510.0	796,748.8	698,566.5	888,993.9	916,564.6	8,500,996.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,576.3	12,992.0	31,778.0	41,558.9	41,557.0	39,102.4	41,180.7	39,771.4	41,549.2	40,190.7	36,048.3	39,178.5	431,483.3
Cost ($ x 1000)	$ 380.7	$ 189.0	$ 469.7	$ 594.6	$ 594.6	$ 561.5	$ 589.9	$ 569.8	$ 594.5	$ 630.1	$ 565.6	$ 616.3	$ 6,356.3
Valmy													
Energy (MWh)	76,611.0	128,926.0	154,816.4	174,397.3	173,986.5	165,465.7	172,702.1	167,276.9	174,978.5	171,099.8	153,458.6	163,916.3	1,877,635.1
Cost ($ x 1000)	$ 1,749.4	$ 2,941.2	$ 3,539.6	$ 3,959.3	$ 3,950.7	$ 3,762.4	$ 3,923.9	$ 3,800.3	$ 3,971.5	$ 4,057.1	$ 3,640.8	$ 3,895.0	$ 43,191.3
Danskin													
Energy (MWh)	-	-	-	2,012.3	1,142.6	12.8	-	-	-	-	-	-	3,167.7
Cost ($ x 1000)	$ -	$ -	$ -	$ 175.3	$ 100.4	$ 1.1	$ -	$ -	$ -	$ -	$ -	$ -	$ 276.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 409.7	$ 341.6	$ 235.5	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,103.4
Bennett Mountain													
Energy (MWh)	0.8	-	303.9	22,619.2	13,393.2	1,321.6	23.3	0.0	96.5	39.1	160.0	-	37,957.7
Cost ($ x 1000)	$ 0.1	$ -	$ 23.0	$ 1,734.3	$ 1,036.2	$ 103.0	$ 1.8	$ 0.0	$ 8.8	$ 3.6	$ 14.8	$ -	$ 2,925.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.1	$ -	$ 23.0	$ 1,734.3	$ 1,036.2	$ 103.0	$ 1.8	$ 0.0	$ 8.8	$ 3.6	$ 14.8	$ -	$ 2,925.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	61,640.2	6,754.1	140,788.7	33,264.3	-	6,510.4	52,165.5	3,284.9	240.2	-	-	304,648.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	83,892.0	65,809.0	204,316.4	91,345.7	20,872.0	32,557.4	75,753.3	36,114.0	26,205.8	23,452.8	25,965.6	711,527.6
Market Cost ($ x 1000)	$ -	$ 4,071.0	$ 459.7	$ 13,612.9	$ 2,059.1	$ -	$ 480.2	$ 3,965.1	$ 272.0	$ 6.8	$ -	$ -	$ 24,926.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 4,879.7	$ 3,221.3	$ 16,869.5	$ 5,011.5	$ 1,031.9	$ 1,767.9	$ 5,364.5	$ 2,219.7	$ 1,329.0	$ 1,194.2	$ 971.9	$ 44,778.4
Surplus Sales													
Energy (MWh)	274,525.0	124,679.2	181,579.7	31,733.8	45,513.2	175,858.9	170,120.0	168,620.3	194,846.2	82,103.6	410,285.4	420,728.7	2,280,593.9
Revenue Including Transmission Costs ($ x 1000)	$ 15,738.7	$ 5,207.0	$ 8,856.0	$ 1,480.7	$ 3,877.2	$ 10,247.9	$ 8,364.3	$ 8,256.6	$ 12,407.0	$ 5,217.7	$ 25,371.2	$ 24,603.7	$ 129,627.9
Transmission Costs ($ x 1000)	$ 274.5	$ 124.7	$ 181.6	$ 31.7	$ 45.5	$ 175.9	$ 170.1	$ 168.6	$ 194.8	$ 82.1	$ 410.3	$ 420.7	$ 2,280.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,464.2	$ 5,082.3	$ 8,674.4	$ 1,449.0	$ 3,831.7	$ 10,072.0	$ 8,194.1	$ 8,088.0	$ 12,212.1	$ 5,135.6	$ 24,960.9	$ 24,183.0	$ 127,347.3
Net Power Supply Costs ($ x 1000)	$ (7,499.1)	$ 8,314.9	$ 5,082.9	$ 28,589.6	$ 13,574.2	$ 1,884.7	$ 4,801.8	$ 8,150.4	$ 1,287.9	$ 7,380.2	$ (13,661.4)	$ (13,061.3)	$ 44,844.8

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1969

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,092,905.7	1,071,356.7	719,288.1	703,071.2	711,230.4	518,052.7	526,741.2	422,633.6	621,962.6	1,073,543.3	1,107,442.1	1,202,280.4	9,770,508.2
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	15,288.5	11,030.9	31,244.5	41,071.2	41,590.4	40,166.2	41,543.2	40,278.9	41,626.7	36,718.4	35,160.1	39,623.5	415,342.4
Cost ($ x 1000)	$ 234.0	$ 164.5	$ 463.1	$ 588.5	$ 595.0	$ 574.8	$ 594.4	$ 576.2	$ 595.5	$ 582.7	$ 553.5	$ 622.3	$ 6,144.5
Valmy													
Energy (MWh)	66,082.6	117,573.4	155,114.0	173,672.6	174,588.8	167,771.5	174,092.4	169,876.6	176,102.5	166,168.8	150,767.5	164,710.8	1,856,521.5
Cost ($ x 1000)	$ 1,529.1	$ 2,703.7	$ 3,545.9	$ 3,944.2	$ 3,963.3	$ 3,810.7	$ 3,952.9	$ 3,854.7	$ 3,995.0	$ 3,949.5	$ 3,582.1	$ 3,912.3	$ 42,743.5
Danskin													
Energy (MWh)	-	-	-	706.5	2,174.6	8.9	0.1	2.8	5.9	-	-	-	2,898.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 55.6	$ 172.8	$ 0.7	$ 0.0	$ 0.2	$ 0.6	$ -	$ -	$ -	$ 229.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 290.0	$ 414.0	$ 235.1	$ 241.2	$ 241.5	$ 235.0	$ 241.2	$ 234.4	$ 241.2	$ 3,056.5
Bennett Mountain													
Energy (MWh)	-	102.2	232.7	13,360.4	19,215.7	3,572.1	520.9	3,216.5	1,380.8	-	-	-	41,601.4
Cost ($ x 1000)	$ -	$ 7.0	$ 15.9	$ 926.0	$ 1,344.0	$ 251.6	$ 37.1	$ 251.2	$ 113.7	$ -	$ -	$ -	$ 2,946.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 7.0	$ 15.9	$ 926.0	$ 1,344.0	$ 251.6	$ 37.1	$ 251.2	$ 113.7	$ -	$ -	$ -	$ 2,946.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	9,980.3	93,465.7	26,898.3	32,963.5	4,325.0	101,569.4	71,203.0	-	-	-	340,405.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	69,035.1	156,993.4	84,979.6	53,835.6	30,372.0	125,157.2	104,032.1	25,965.6	23,452.8	25,965.6	747,284.5
Market Cost ($ x 1000)	$ -	$ -	$ 352.8	$ 6,462.4	$ 1,428.5	$ 2,380.7	$ 307.4	$ 7,815.9	$ 5,560.1	$ -	$ -	$ -	$ 24,307.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 3,114.4	$ 9,719.0	$ 4,380.9	$ 3,412.7	$ 1,595.1	$ 9,215.4	$ 7,507.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 44,159.7
Surplus Sales													
Energy (MWh)	582,309.9	506,529.2	114,691.7	22,497.7	51,855.6	91,069.4	197,772.2	113,522.3	90,505.5	448,369.9	624,976.1	707,691.6	3,551,791.2
Revenue Including Transmission Costs ($ x 1000)	$ 20,497.4	$ 18,824.5	$ 5,129.7	$ 1,377.8	$ 5,100.9	$ 4,531.1	$ 9,803.4	$ 5,436.9	$ 5,041.2	$ 23,225.5	$ 32,797.6	$ 38,089.1	$ 169,855.1
Transmission Costs ($ x 1000)	$ 582.3	$ 506.5	$ 114.7	$ 22.5	$ 51.9	$ 91.1	$ 197.8	$ 113.5	$ 90.5	$ 448.4	$ 625.0	$ 707.7	$ 3,551.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 19,915.1	$ 18,317.9	$ 5,015.0	$ 1,355.3	$ 5,049.1	$ 4,440.1	$ 9,605.6	$ 5,323.4	$ 4,950.7	$ 22,777.1	$ 32,172.6	$ 37,381.4	$ 166,303.3
Net Power Supply Costs ($ x 1000)	$ (12,317.0)	$ (9,246.9)	$ 8,627.9	$ 20,583.6	$ 12,119.4	$ 10,107.2	$ 3,286.5	$ 15,078.0	$ 13,967.5	$ (10,426.7)	$ (20,958.8)	$ (26,236.3)	$ 4,584.4

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1970

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,028,220.3	955,701.2	1,332,069.5	872,709.3	757,394.7	672,858.3	512,606.6	545,022.0	899,495.3	991,747.0	1,100,777.8	841,523.2	10,510,125.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,565.9	12,834.7	27,252.9	41,459.8	41,595.5	40,185.1	41,588.1	40,248.0	41,638.9	39,926.2	36,516.8	41,106.8	430,918.7
Cost ($ x 1000)	$ 380.5	$ 187.0	$ 413.1	$ 593.4	$ 595.1	$ 575.0	$ 595.0	$ 575.8	$ 595.6	$ 626.5	$ 572.0	$ 642.6	$ 6,351.7
Valmy													
Energy (MWh)	76,589.2	127,931.6	147,356.2	174,936.6	174,433.4	167,921.4	174,958.6	169,197.0	175,906.5	170,849.8	154,683.4	169,994.4	1,884,758.1
Cost ($ x 1000)	$ 1,748.9	$ 2,920.4	$ 3,383.5	$ 3,970.6	$ 3,960.1	$ 3,813.8	$ 3,971.1	$ 3,840.5	$ 3,990.9	$ 4,051.6	$ 3,667.6	$ 4,027.6	$ 43,346.7
Danskin													
Energy (MWh)	-	-	-	2,179.6	1,692.7	138.5	-	9.3	-	-	-	-	4,020.1
Cost ($ x 1000)	$ -	$ -	$ -	$ 177.3	$ 138.9	$ 11.4	$ -	$ 0.8	$ -	$ -	$ -	$ -	$ 328.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 411.7	$ 380.2	$ 245.9	$ 241.2	$ 242.1	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,155.1
Bennett Mountain													
Energy (MWh)	-	0.0	-	17,352.2	19,046.8	4,012.9	1,067.3	2,043.4	171.3	-	-	19.3	43,713.3
Cost ($ x 1000)	$ -	$ 0.0	$ -	$ 1,242.5	$ 1,376.3	$ 292.0	$ 78.6	$ 164.9	$ 14.6	$ -	$ -	$ 1.6	$ 3,170.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.0	$ -	$ 1,242.5	$ 1,376.3	$ 292.0	$ 78.6	$ 164.9	$ 14.6	$ -	$ -	$ 1.6	$ 3,170.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	3,563.1	8,554.0	1.7	4,993.9	46,739.7	1,057.1	-	-	-	64,909.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	67,090.7	66,635.3	20,873.7	31,040.9	70,327.5	33,886.2	25,965.6	23,452.8	25,965.6	471,788.7
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 173.6	$ 412.4	$ 0.1	$ 369.0	$ 3,703.9	$ 83.8	$ -	$ -	$ -	$ 4,742.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,430.2	$ 3,364.8	$ 1,032.0	$ 1,656.8	$ 5,103.4	$ 2,031.5	$ 1,322.2	$ 1,194.2	$ 971.9	$ 24,594.6
Surplus Sales													
Energy (MWh)	539,569.0	403,085.5	705,383.9	109,378.0	78,871.2	213,652.5	185,774.3	179,196.3	296,481.1	374,489.9	623,606.7	353,772.1	4,063,260.4
Revenue Including Transmission Costs ($ x 1000)	$ 28,706.8	$ 19,694.6	$ 23,535.2	$ 10,251.7	$ 7,070.2	$ 12,843.6	$ 9,662.3	$ 9,141.9	$ 19,422.0	$ 21,898.2	$ 36,314.1	$ 22,581.1	$ 221,121.6
Transmission Costs ($ x 1000)	$ 539.6	$ 403.1	$ 705.4	$ 109.4	$ 78.9	$ 213.7	$ 185.8	$ 179.2	$ 296.5	$ 374.5	$ 623.6	$ 353.8	$ 4,063.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 28,167.3	$ 19,291.5	$ 22,829.8	$ 10,142.3	$ 6,991.3	$ 12,629.9	$ 9,476.5	$ 8,962.7	$ 19,125.5	$ 21,523.7	$ 35,690.5	$ 22,227.3	$ 217,058.4
Net Power Supply Costs ($ x 1000)	$ (20,202.8)	$ (9,988.1)	$ (9,768.0)	$ 5,977.3	$ 9,156.2	$ (408.8)	$ 3,537.4	$ 7,226.4	$ (5,787.3)	$ (9,027.4)	$ (24,372.8)	$ (10,945.1)	$ (64,602.8)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1971

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	961,195.1	1,186,688.5	1,267,914.0	1,107,855.6	842,944.0	961,582.6	808,743.1	709,175.1	985,082.3	1,333,980.7	1,098,723.6	1,171,811.7	12,435,696.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,609.2	7,383.9	13,351.7	39,344.2	40,375.7	39,833.3	41,383.6	40,103.3	41,577.1	35,820.7	28,358.4	37,438.3	389,579.5
Cost ($ x 1000)	$ 356.0	$ 116.4	$ 215.1	$ 566.9	$ 579.8	$ 570.6	$ 592.4	$ 574.0	$ 594.9	$ 570.4	$ 460.6	$ 592.5	$ 5,789.7
Valmy													
Energy (MWh)	70,513.4	114,992.2	143,213.0	170,063.2	171,170.5	165,537.4	172,608.7	168,072.1	175,435.9	162,047.8	140,631.2	156,396.6	1,810,681.9
Cost ($ x 1000)	$ 1,621.8	$ 2,649.7	$ 3,296.9	$ 3,868.6	$ 3,891.8	$ 3,763.9	$ 3,921.9	$ 3,817.0	$ 3,981.1	$ 3,859.6	$ 3,361.0	$ 3,731.0	$ 41,764.2
Danskin													
Energy (MWh)	-	-	-	83.6	285.9	2.6	-	2.7	-	-	-	-	374.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 5.6	$ 19.5	$ 0.2	$ -	$ 0.2	$ -	$ -	$ -	$ -	$ 25.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 240.1	$ 260.7	$ 234.6	$ 241.2	$ 241.4	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,852.1
Bennett Mountain													
Energy (MWh)	-	-	-	5,127.3	5,692.2	1,029.2	568.2	1,199.3	234.3	-	-	-	13,850.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 304.9	$ 341.6	$ 62.2	$ 34.8	$ 80.4	$ 16.6	$ -	$ -	$ -	$ 840.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 304.9	$ 341.6	$ 62.2	$ 34.8	$ 80.4	$ 16.6	$ -	$ -	$ -	$ 840.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	2,799.3	-	-	8,175.9	-	-	-	-	10,975.1
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	60,880.6	20,872.0	26,047.0	31,763.7	32,829.1	25,965.6	23,452.8	25,965.6	417,854.4
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 88.7	$ -	$ -	$ 534.5	$ -	$ -	$ -	$ -	$ 623.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 3,041.1	$ 1,031.9	$ 1,287.8	$ 1,934.0	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 20,474.9
Surplus Sales													
Energy (MWh)	464,437.7	615,496.7	623,124.3	319,560.9	139,340.7	496,475.8	473,840.7	302,652.6	380,542.6	703,769.4	599,267.9	666,681.6	5,785,191.0
Revenue Including Transmission Costs ($ x 1000)	$ 17,627.9	$ 17,874.7	$ 15,619.5	$ 14,902.6	$ 7,080.6	$ 22,793.3	$ 21,823.3	$ 13,231.8	$ 20,882.5	$ 29,244.2	$ 22,126.2	$ 27,182.8	$ 230,389.3
Transmission Costs ($ x 1000)	$ 464.4	$ 615.5	$ 623.1	$ 319.6	$ 139.3	$ 496.5	$ 473.8	$ 302.7	$ 380.5	$ 703.8	$ 599.3	$ 666.7	$ 5,785.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 17,163.5	$ 17,259.2	$ 14,996.4	$ 14,583.0	$ 6,941.2	$ 22,296.8	$ 21,349.5	$ 12,929.1	$ 20,502.0	$ 28,540.4	$ 21,526.9	$ 26,516.1	$ 224,604.1
Net Power Supply Costs ($ x 1000)	$ (9,350.6)	$ (8,297.2)	$ (2,219.1)	$ 125.2	$ 7,644.9	$ (10,371.2)	$ (8,800.3)	$ (19.9)	$ (7,256.2)	$ (16,292.2)	$ (10,627.1)	$ (15,582.3)	$ (81,045.9)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1972

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	981,324.5	998,806.8	1,335,586.6	788,629.4	808,753.3	701,626.0	638,353.7	625,708.1	887,608.2	1,156,921.0	1,112,125.9	1,141,308.0	11,176,751.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	422,548.5	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,041,441.2
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,053.7	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,628.2
Boardman													
Energy (MWh)	22,753.6	5,738.8	3,683.1	37,000.5	39,592.0	39,677.6	41,282.9	40,134.2	41,545.8	36,595.9	32,318.0	28,837.1	369,159.4
Cost ($ x 1000)	$ 331.4	$ 95.8	$ 62.3	$ 537.5	$ 570.0	$ 568.7	$ 591.2	$ 574.4	$ 594.5	$ 581.0	$ 514.7	$ 475.0	$ 5,496.4
Valmy													
Energy (MWh)	68,607.5	113,765.1	141,813.4	170,637.9	170,400.5	165,422.0	172,805.0	168,419.2	175,193.0	163,020.2	144,344.2	141,646.4	1,796,074.4
Cost ($ x 1000)	$ 1,581.9	$ 2,624.0	$ 3,262.6	$ 3,880.7	$ 3,875.7	$ 3,761.5	$ 3,926.0	$ 3,824.2	$ 3,976.0	$ 3,880.8	$ 3,442.0	$ 3,409.1	$ 41,444.6
Danskin													
Energy (MWh)	-	-	-	25.7	205.8	9.1	-	9.1	-	-	-	-	249.7
Cost ($ x 1000)	$ -	$ -	$ -	$ 1.7	$ 13.5	$ 0.6	$ -	$ 0.7	$ -	$ -	$ -	$ -	$ 16.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 236.1	$ 254.7	$ 235.0	$ 241.2	$ 241.9	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,843.0
Bennett Mountain													
Energy (MWh)	-	0.3	-	3,250.6	4,177.7	1,646.1	440.0	1,776.2	397.7	4.7	-	-	11,693.3
Cost ($ x 1000)	$ -	$ 0.0	$ -	$ 185.8	$ 241.0	$ 95.6	$ 25.9	$ 114.4	$ 27.0	$ 0.3	$ -	$ -	$ 690.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.0	$ -	$ 185.8	$ 241.0	$ 95.6	$ 25.9	$ 114.4	$ 27.0	$ 0.3	$ -	$ -	$ 690.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	831.1	-	27,307.6	3,922.5	-	-	22,893.6	1,018.0	-	-	-	55,972.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	23,082.9	59,054.8	90,835.3	62,003.9	20,872.0	26,047.0	46,481.4	33,847.1	25,965.6	23,452.8	25,965.6	462,852.1
Market Cost ($ x 1000)	$ -	$ 36.6	$ -	$ 1,032.6	$ 115.0	$ -	$ -	$ 1,449.5	$ 64.0	$ -	$ -	$ -	$ 2,697.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 845.3	$ 2,761.6	$ 4,289.2	$ 3,067.4	$ 1,031.9	$ 1,287.8	$ 2,848.9	$ 2,011.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 22,549.5
Surplus Sales													
Energy (MWh)	480,784.1	425,628.7	665,112.6	23,932.3	103,116.3	236,880.8	303,416.0	234,872.2	283,967.7	528,475.2	620,371.3	612,767.4	4,519,324.4
Revenue Including Transmission Costs ($ x 1000)	$ 16,714.0	$ 13,180.1	$ 13,588.1	$ 1,231.1	$ 5,068.0	$ 10,664.6	$ 12,828.3	$ 9,737.9	$ 14,338.4	$ 22,218.1	$ 24,770.9	$ 19,422.5	$ 163,762.1
Transmission Costs ($ x 1000)	$ 480.8	$ 425.6	$ 665.1	$ 23.9	$ 103.1	$ 236.9	$ 303.4	$ 234.9	$ 284.0	$ 528.5	$ 620.4	$ 612.8	$ 4,519.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,233.3	$ 12,754.5	$ 12,922.9	$ 1,207.2	$ 4,964.9	$ 10,427.7	$ 12,524.9	$ 9,503.0	$ 14,054.4	$ 21,689.6	$ 24,150.6	$ 18,809.7	$ 159,242.7
Net Power Supply Costs ($ x 1000)	$ (8,485.0)	$ (3,802.1)	$ (541.6)	$ 14,393.3	$ 9,515.0	$ 1,527.4	$ 18.4	$ 4,363.3	$ (739.6)	$ (9,409.3)	$ (13,115.7)	$ (8,315.1)	$ (14,591.0)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1973

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	758,102.9	1,120,038.8	618,464.2	683,697.7	697,105.7	670,261.3	499,932.9	462,921.3	806,475.6	932,216.3	884,998.3	765,526.0	8,899,741.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,700.5	13,325.9	33,707.5	41,642.1	41,608.8	40,179.6	41,597.9	40,033.9	41,266.4	41,164.4	37,579.4	41,525.4	440,331.7
Cost ($ x 1000)	$ 382.2	$ 193.2	$ 493.9	$ 595.7	$ 595.3	$ 575.0	$ 595.1	$ 573.1	$ 591.0	$ 643.4	$ 586.6	$ 648.3	$ 6,472.7
Valmy													
Energy (MWh)	77,382.7	128,433.8	157,877.1	175,626.1	174,939.1	168,446.5	174,702.9	168,269.8	173,817.4	173,257.8	158,824.6	172,457.9	1,904,035.9
Cost ($ x 1000)	$ 1,765.5	$ 2,930.9	$ 3,603.7	$ 3,985.0	$ 3,970.7	$ 3,824.8	$ 3,965.7	$ 3,821.1	$ 3,947.2	$ 4,104.2	$ 3,757.9	$ 4,081.4	$ 43,758.1
Danskin													
Energy (MWh)	-	-	4.3	5,249.9	2,497.9	126.5	-	-	-	-	-	-	7,878.6
Cost ($ x 1000)	$ -	$ -	$ 0.4	$ 485.2	$ 232.9	$ 11.9	$ -	$ -	$ -	$ -	$ -	$ -	$ 730.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.6	$ 719.6	$ 474.2	$ 246.3	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,556.9
Bennett Mountain													
Energy (MWh)	3.0	118.0	1,723.5	34,073.2	25,195.3	4,724.4	624.3	208.0	3.0	3.0	49.7	0.2	66,725.5
Cost ($ x 1000)	$ 0.2	$ 9.4	$ 138.6	$ 2,772.1	$ 2,068.4	$ 390.5	$ 52.2	$ 19.1	$ 0.3	$ 0.3	$ 4.9	$ 0.0	$ 5,456.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.2	$ 9.4	$ 138.6	$ 2,772.1	$ 2,068.4	$ 390.5	$ 52.2	$ 19.1	$ 0.3	$ 0.3	$ 4.9	$ 0.0	$ 5,456.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	54,643.0	96,478.1	33,291.1	8.4	7,047.3	83,818.1	2,517.5	-	-	-	277,803.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	113,697.8	160,005.7	91,372.5	20,880.5	33,094.3	107,405.9	35,346.6	25,965.6	23,452.8	25,965.6	684,682.9
Market Cost ($ x 1000)	$ -	$ -	$ 3,636.6	$ 12,484.9	$ 2,324.5	$ 0.7	$ 592.9	$ 6,976.1	$ 221.7	$ -	$ -	$ -	$ 26,237.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 6,398.2	$ 15,741.5	$ 5,276.9	$ 1,032.6	$ 1,880.7	$ 8,375.5	$ 2,169.4	$ 1,322.2	$ 1,194.2	$ 971.9	$ 46,089.1
Surplus Sales													
Energy (MWh)	270,405.0	568,531.0	65,300.2	33,993.0	50,806.9	212,290.9	174,462.2	131,162.6	202,248.2	318,625.3	413,148.8	280,670.1	2,721,644.0
Revenue Including Transmission Costs ($ x 1000)	$ 17,056.8	$ 31,324.5	$ 3,321.7	$ 2,163.9	$ 5,461.9	$ 14,602.2	$ 10,104.6	$ 6,863.6	$ 13,141.8	$ 22,137.0	$ 33,667.8	$ 21,944.0	$ 181,789.7
Transmission Costs ($ x 1000)	$ 270.4	$ 568.5	$ 65.3	$ 34.0	$ 50.8	$ 212.3	$ 174.5	$ 131.2	$ 202.2	$ 318.6	$ 413.1	$ 280.7	$ 2,721.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,786.4	$ 30,755.9	$ 3,256.4	$ 2,129.9	$ 5,411.1	$ 14,389.9	$ 9,930.1	$ 6,732.4	$ 12,939.6	$ 21,818.4	$ 33,254.6	$ 21,663.3	$ 179,068.1
Net Power Supply Costs ($ x 1000)	$ (8,803.4)	$ (21,426.4)	$ 13,882.0	$ 28,155.2	$ 13,445.5	$ (2,058.3)	$ 3,276.0	$ 12,560.0	$ 473.9	$ (9,252.3)	$ (21,827.1)	$ (10,323.2)	$ (1,898.2)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1974

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	964,044.8	980,220.6	1,249,876.5	961,974.8	846,645.3	681,096.6	738,767.7	633,628.3	858,557.9	1,231,296.2	1,130,932.9	1,148,752.0	11,425,793.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	422,529.0	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,041,421.6
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,053.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,628.0
Boardman													
Energy (MWh)	19,400.9	9,855.8	6,444.1	34,634.4	40,037.8	39,525.2	41,402.9	40,205.5	41,562.7	27,857.7	27,177.1	35,229.7	363,333.9
Cost ($ x 1000)	$ 287.4	$ 149.6	$ 107.5	$ 504.9	$ 575.6	$ 566.8	$ 592.7	$ 575.3	$ 594.7	$ 459.0	$ 444.5	$ 562.3	$ 5,420.3
Valmy													
Energy (MWh)	66,358.2	115,837.8	142,312.4	167,321.2	170,207.7	164,884.9	173,008.6	168,789.0	175,806.3	155,821.1	139,174.0	149,713.2	1,789,234.4
Cost ($ x 1000)	$ 1,534.9	$ 2,667.4	$ 3,273.0	$ 3,811.3	$ 3,871.7	$ 3,750.3	$ 3,930.3	$ 3,832.0	$ 3,988.8	$ 3,723.8	$ 3,329.2	$ 3,585.1	$ 41,297.6
Danskin													
Energy (MWh)	-	-	-	17.3	280.0	3.8	0.2	6.5	-	-	-	-	307.7
Cost ($ x 1000)	$ -	$ -	$ -	$ 1.1	$ 18.0	$ 0.2	$ 0.0	$ 0.5	$ -	$ -	$ -	$ -	$ 19.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 235.5	$ 259.2	$ 234.7	$ 241.2	$ 241.7	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,846.3
Bennett Mountain													
Energy (MWh)	-	-	-	2,973.2	5,134.7	1,584.8	1,486.4	1,771.3	767.7	-	-	-	13,718.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 166.6	$ 290.3	$ 90.2	$ 85.7	$ 111.8	$ 51.1	$ -	$ -	$ -	$ 795.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 166.6	$ 290.3	$ 90.2	$ 85.7	$ 111.8	$ 51.1	$ -	$ -	$ -	$ 795.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	1,147.2	-	2.3	238.7	-	-	20,873.3	1,334.9	-	-	-	23,596.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	23,399.0	59,054.8	63,529.9	58,320.0	20,872.0	26,047.0	44,461.1	34,163.9	25,965.6	23,452.8	25,965.6	430,475.5
Market Cost ($ x 1000)	$ -	$ 51.6	$ -	$ 0.0	$ 6.5	$ -	$ -	$ 1,306.0	$ 84.2	$ -	$ -	$ -	$ 1,448.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 860.3	$ 2,761.6	$ 3,256.6	$ 2,958.9	$ 1,031.9	$ 1,287.8	$ 2,705.5	$ 2,031.9	$ 1,322.2	$ 1,194.2	$ 971.9	$ 21,300.1
Surplus Sales													
Energy (MWh)	457,871.3	413,566.7	582,686.7	163,982.0	138,615.3	215,586.5	405,213.7	241,211.8	256,247.8	586,868.0	628,827.6	634,712.4	4,725,389.8
Revenue Including Transmission Costs ($ x 1000)	$ 14,437.0	$ 13,084.1	$ 13,594.9	$ 7,107.6	$ 6,791.0	$ 9,373.1	$ 17,761.9	$ 10,060.7	$ 13,029.4	$ 20,820.9	$ 20,780.6	$ 23,090.3	$ 169,931.4
Transmission Costs ($ x 1000)	$ 457.9	$ 413.6	$ 582.7	$ 164.0	$ 138.6	$ 215.6	$ 405.2	$ 241.2	$ 256.2	$ 586.9	$ 628.8	$ 634.7	$ 4,725.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,979.1	$ 12,670.6	$ 13,012.2	$ 6,943.7	$ 6,652.3	$ 9,157.5	$ 17,356.6	$ 9,819.5	$ 12,773.1	$ 20,234.1	$ 20,151.7	$ 22,455.6	$ 165,206.0
Net Power Supply Costs ($ x 1000)	$ (6,321.8)	$ (3,606.0)	$ (575.5)	$ 7,502.4	$ 7,774.5	$ 2,778.7	$ (4,747.9)	$ 3,909.2	$ 599.0	$ (8,233.1)	$ (9,299.9)	$ (11,697.7)	$ (21,918.0)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1975

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,137,664.7	960,881.5	1,269,416.4	1,007,385.0	830,327.5	823,368.1	776,009.6	662,419.0	996,218.7	962,748.9	1,100,094.8	1,185,954.9	11,712,489.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,244.0	11,694.0	20,709.0	38,222.6	41,339.2	39,906.1	41,060.0	39,638.8	40,295.1	40,100.0	36,309.4	39,675.3	415,193.4
Cost ($ x 1000)	$ 376.5	$ 172.8	$ 326.1	$ 552.8	$ 591.9	$ 571.5	$ 588.4	$ 568.2	$ 578.8	$ 628.8	$ 569.2	$ 623.0	$ 6,148.1
Valmy													
Energy (MWh)	74,537.5	123,244.6	144,808.0	169,068.9	173,269.4	166,317.6	172,026.9	166,806.0	171,072.4	170,488.5	153,435.7	164,712.5	1,849,788.0
Cost ($ x 1000)	$ 1,706.0	$ 2,822.4	$ 3,330.2	$ 3,847.8	$ 3,935.7	$ 3,780.3	$ 3,909.7	$ 3,790.5	$ 3,889.8	$ 4,043.8	$ 3,640.3	$ 3,912.4	$ 42,608.9
Danskin													
Energy (MWh)	-	-	-	52.7	888.2	3.1	-	-	-	-	-	-	944.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 3.8	$ 64.9	$ 0.2	$ -	$ -	$ -	$ -	$ -	$ -	$ 69.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 238.2	$ 306.1	$ 234.6	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,895.5
Bennett Mountain													
Energy (MWh)	-	84.4	-	4,097.3	10,258.5	1,084.3	55.0	97.3	-	8.6	0.0	-	15,685.4
Cost ($ x 1000)	$ -	$ 5.3	$ -	$ 261.3	$ 660.1	$ 70.3	$ 3.6	$ 7.0	$ -	$ 0.7	$ 0.0	$ -	$ 1,008.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 5.3	$ -	$ 261.3	$ 660.1	$ 70.3	$ 3.6	$ 7.0	$ -	$ 0.7	$ 0.0	$ -	$ 1,008.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	41.7	-	-	1,239.9	-	-	16,832.8	-	-	-	-	18,114.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,293.5	59,054.8	63,527.7	59,321.3	20,872.0	26,047.0	40,420.6	32,829.1	25,965.6	23,452.8	25,965.6	424,993.7
Market Cost ($ x 1000)	$ -	$ 2.3	$ -	$ -	$ 45.8	$ -	$ -	$ 1,094.6	$ -	$ -	$ -	$ -	$ 1,142.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 810.9	$ 2,761.6	$ 3,256.6	$ 2,998.2	$ 1,031.9	$ 1,287.8	$ 2,494.1	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 20,994.4
Surplus Sales													
Energy (MWh)	646,617.0	402,519.6	633,595.9	215,904.0	133,428.2	359,179.9	439,661.0	261,691.0	385,737.2	345,313.7	621,461.6	691,412.6	5,136,521.6
Revenue Including Transmission Costs ($ x 1000)	$ 29,312.2	$ 16,382.2	$ 17,488.4	$ 10,763.4	$ 8,524.6	$ 17,939.5	$ 20,474.4	$ 11,203.4	$ 19,166.5	$ 18,038.7	$ 31,626.7	$ 33,541.2	$ 234,461.2
Transmission Costs ($ x 1000)	$ 646.6	$ 402.5	$ 633.6	$ 215.9	$ 133.4	$ 359.2	$ 439.7	$ 261.7	$ 385.7	$ 345.3	$ 621.5	$ 691.4	$ 5,136.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 28,665.6	$ 15,979.7	$ 16,854.9	$ 10,547.5	$ 8,391.2	$ 17,580.3	$ 20,034.8	$ 10,941.7	$ 18,780.8	$ 17,693.4	$ 31,005.2	$ 32,849.7	$ 229,324.7
Net Power Supply Costs ($ x 1000)	$ (20,748.1)	$ (6,781.1)	$ (3,933.3)	$ 4,080.4	$ 6,572.0	$ (5,629.3)	$ (7,532.9)	$ 2,421.7	$ (5,658.9)	$ (5,201.9)	$ (19,717.5)	$ (21,703.9)	$ (83,832.6)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1976

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	976,969.7	1,051,592.6	740,855.6	744,690.0	740,217.9	727,154.0	559,447.3	559,377.6	784,898.5	1,064,580.0	1,116,136.0	1,183,625.5	10,249,544.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	21,567.5	11,007.6	31,182.9	38,518.1	37,890.4	34,845.9	41,236.6	40,267.7	41,594.8	33,794.6	32,326.9	39,005.1	403,238.2
Cost ($ x 1000)	$ 317.0	$ 164.2	$ 462.3	$ 556.5	$ 548.7	$ 508.2	$ 590.6	$ 576.1	$ 595.1	$ 542.7	$ 514.8	$ 613.9	$ 5,990.0
Valmy													
Energy (MWh)	68,534.9	118,755.3	153,841.3	172,102.8	171,107.3	157,802.0	172,902.6	169,855.8	176,430.6	162,675.6	146,151.4	162,805.2	1,832,964.8
Cost ($ x 1000)	$ 1,580.4	$ 2,728.4	$ 3,519.2	$ 3,911.3	$ 3,890.5	$ 3,602.1	$ 3,928.0	$ 3,854.3	$ 4,001.9	$ 3,873.3	$ 3,481.4	$ 3,870.8	$ 42,241.7
Danskin													
Energy (MWh)	-	-	-	30.8	52.5	-	-	3.9	6.3	-	-	-	93.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 2.4	$ 4.1	$ -	$ -	$ 0.3	$ 0.6	$ -	$ -	$ -	$ 7.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 236.8	$ 245.3	$ 234.4	$ 241.2	$ 241.6	$ 235.0	$ 241.2	$ 234.4	$ 241.2	$ 2,833.9
Bennett Mountain													
Energy (MWh)	-	91.3	311.4	5,491.4	2,167.4	198.4	240.8	2,400.1	354.0	-	-	-	11,254.7
Cost ($ x 1000)	$ -	$ 6.1	$ 20.9	$ 373.3	$ 148.7	$ 13.7	$ 16.8	$ 183.9	$ 28.6	$ -	$ -	$ -	$ 791.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 6.1	$ 20.9	$ 373.3	$ 148.7	$ 13.7	$ 16.8	$ 183.9	$ 28.6	$ -	$ -	$ -	$ 791.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	5,538.6	56,106.4	22,561.7	-	1,797.4	40,531.7	10,840.7	-	-	-	137,376.4
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	64,593.4	119,634.0	80,643.0	20,872.0	27,844.4	64,119.5	43,669.8	25,965.6	23,452.8	25,965.6	544,255.7
Market Cost ($ x 1000)	$ -	$ -	$ 162.2	$ 3,175.9	$ 1,008.3	$ -	$ 124.7	$ 3,049.3	$ 849.0	$ -	$ -	$ -	$ 8,369.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,923.8	$ 6,432.4	$ 3,960.7	$ 1,031.9	$ 1,412.4	$ 4,448.8	$ 2,796.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 28,221.0
Surplus Sales													
Energy (MWh)	475,153.4	487,948.7	130,562.4	14,049.0	50,060.5	248,418.7	226,148.2	188,380.5	192,353.1	432,976.7	626,193.9	686,497.0	3,758,742.2
Revenue Including Transmission Costs ($ x 1000)	$ 18,809.0	$ 18,950.8	$ 5,859.7	$ 779.4	$ 2,777.9	$ 11,817.6	$ 10,637.8	$ 9,485.6	$ 11,836.4	$ 21,156.2	$ 29,219.5	$ 34,672.3	$ 176,002.3
Transmission Costs ($ x 1000)	$ 475.2	$ 487.9	$ 130.6	$ 14.0	$ 50.1	$ 248.4	$ 226.1	$ 188.4	$ 192.4	$ 433.0	$ 626.2	$ 686.5	$ 3,758.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 18,333.8	$ 18,462.9	$ 5,729.2	$ 765.3	$ 2,727.8	$ 11,569.2	$ 10,411.6	$ 9,297.2	$ 11,644.1	$ 20,723.2	$ 28,593.3	$ 33,985.8	$ 172,243.6
Net Power Supply Costs ($ x 1000)	$ (10,601.4)	$ (9,368.3)	$ 7,700.7	$ 17,216.2	$ 12,537.2	$ 83.5	$ 2,248.7	$ 6,269.8	$ 2,484.3	$ (8,489.0)	$ (17,518.9)	$ (22,890.8)	$ (20,328.0)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1977

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	494,580.2	490,607.9	438,415.0	587,689.1	601,828.5	352,038.9	435,922.6	415,371.5	566,871.3	607,050.1	657,823.4	671,748.8	6,319,947.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,854.4	13,930.5	33,856.7	41,647.3	41,635.2	40,225.2	41,643.1	40,298.1	41,599.8	41,596.4	37,606.4	41,619.8	442,512.8
Cost ($ x 1000)	$ 384.2	$ 200.8	$ 495.8	$ 595.7	$ 595.6	$ 575.5	$ 595.7	$ 576.4	$ 595.1	$ 649.3	$ 586.9	$ 649.6	$ 6,500.6
Valmy													
Energy (MWh)	78,975.7	131,379.0	160,688.3	176,104.5	175,132.7	169,005.7	175,721.6	169,940.5	175,060.3	176,367.1	159,568.2	173,041.2	1,920,984.9
Cost ($ x 1000)	$ 1,798.9	$ 2,992.5	$ 3,662.5	$ 3,995.0	$ 3,974.7	$ 3,836.5	$ 3,987.0	$ 3,856.1	$ 3,973.2	$ 4,172.0	$ 3,774.1	$ 4,094.1	$ 44,116.7
Danskin													
Energy (MWh)	-	-	1,027.8	6,187.6	2,416.2	833.1	-	0.4	-	-	-	-	10,465.2
Cost ($ x 1000)	$ -	$ -	$ 110.5	$ 673.3	$ 265.3	$ 92.1	$ -	$ 0.1	$ -	$ -	$ -	$ -	$ 1,141.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 351.7	$ 907.7	$ 506.5	$ 326.5	$ 241.2	$ 241.3	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,967.8
Bennett Mountain													
Energy (MWh)	5.1	469.1	8,912.3	39,659.8	27,657.8	10,906.5	893.3	3,575.0	19.7	488.1	694.4	157.6	93,438.8
Cost ($ x 1000)	$ 0.5	$ 44.1	$ 843.6	$ 3,799.2	$ 2,673.5	$ 1,061.6	$ 88.0	$ 385.9	$ 2.2	$ 56.5	$ 80.3	$ 17.8	$ 9,053.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.5	$ 44.1	$ 843.6	$ 3,799.2	$ 2,673.5	$ 1,061.6	$ 88.0	$ 385.9	$ 2.2	$ 56.5	$ 80.3	$ 17.8	$ 9,053.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	39,118.8	135,202.5	180,566.1	174,522.3	95,050.8	131,456.5	20,993.1	104,361.8	91,662.1	21,432.9	-	659.4	995,026.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	64,362.5	157,454.3	239,620.9	238,050.0	153,132.1	152,328.5	47,040.2	127,949.7	124,491.2	47,398.5	23,452.8	26,625.0	1,401,905.7
Market Cost ($ x 1000)	$ 3,502.4	$ 11,558.8	$ 19,226.5	$ 27,421.9	$ 11,250.5	$ 14,551.1	$ 2,087.3	$ 10,958.8	$ 8,458.5	$ 2,042.4	$ -	$ 70.2	$ 111,128.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 4,419.8	$ 12,367.4	$ 21,988.1	$ 30,678.5	$ 14,202.9	$ 15,583.0	$ 3,375.1	$ 12,358.2	$ 10,406.3	$ 3,364.6	$ 1,194.2	$ 1,042.1	$ 130,980.1
Surplus Sales													
Energy (MWh)	47,781.1	78,269.3	22,388.6	23,046.6	19,894.9	33,024.1	125,742.0	109,489.7	53,396.0	18,973.7	187,398.1	188,392.8	907,797.0
Revenue Including Transmission Costs ($ x 1000)	$ 3,093.6	$ 3,960.0	$ 777.6	$ 1,374.8	$ 1,749.5	$ 1,865.8	$ 8,364.4	$ 7,226.6	$ 3,635.9	$ 1,710.5	$ 18,441.4	$ 16,952.8	$ 69,152.9
Transmission Costs ($ x 1000)	$ 47.8	$ 78.3	$ 22.4	$ 23.0	$ 19.9	$ 33.0	$ 125.7	$ 109.5	$ 53.4	$ 19.0	$ 187.4	$ 188.4	$ 907.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,045.8	$ 3,881.7	$ 755.2	$ 1,351.8	$ 1,729.6	$ 1,832.7	$ 8,238.7	$ 7,117.1	$ 3,582.5	$ 1,691.6	$ 18,254.0	$ 16,764.4	$ 68,245.1
Net Power Supply Costs ($ x 1000)	$ 8,475.0	$ 17,110.4	$ 32,849.0	$ 45,095.5	$ 26,694.8	$ 25,812.8	$ 6,519.5	$ 16,563.3	$ 18,100.0	$ 13,046.8	$ (6,734.5)	$ (5,322.3)	$ 198,210.3

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1978

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	887,074.4	822,161.1	783,395.0	792,418.1	680,045.1	608,462.3	543,160.7	537,899.7	776,053.6	569,182.9	756,026.7	754,463.2	8,510,342.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,044.6	12,694.3	32,569.9	41,561.2	41,453.8	40,220.8	41,344.7	40,042.8	41,536.0	40,751.4	36,545.7	40,968.0	433,733.2
Cost ($ x 1000)	$ 349.0	$ 185.3	$ 479.7	$ 594.7	$ 593.3	$ 575.5	$ 591.9	$ 573.2	$ 594.3	$ 637.7	$ 572.4	$ 640.7	$ 6,387.7
Valmy													
Energy (MWh)	71,355.0	126,888.5	156,271.7	174,748.3	173,862.9	168,330.6	173,575.4	168,200.4	174,694.4	172,700.3	155,260.5	169,837.9	1,885,725.9
Cost ($ x 1000)	$ 1,639.4	$ 2,898.6	$ 3,570.1	$ 3,966.7	$ 3,948.1	$ 3,822.4	$ 3,942.1	$ 3,819.7	$ 3,965.5	$ 4,092.0	$ 3,680.2	$ 4,024.2	$ 43,369.0
Danskin													
Energy (MWh)	-	-	-	1,144.2	996.3	10.3	-	-	-	-	-	-	2,150.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 100.6	$ 88.4	$ 0.9	$ -	$ -	$ -	$ -	$ -	$ -	$ 190.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 335.1	$ 329.7	$ 235.3	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,016.6
Bennett Mountain													
Energy (MWh)	-	30.8	87.7	14,494.6	11,723.6	1,850.9	90.5	46.1	0.1	-	-	1.7	28,325.9
Cost ($ x 1000)	$ -	$ 2.3	$ 6.7	$ 1,122.4	$ 916.1	$ 145.6	$ 7.2	$ 4.0	$ 0.0	$ -	$ -	$ 0.2	$ 2,204.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 2.3	$ 6.7	$ 1,122.4	$ 916.1	$ 145.6	$ 7.2	$ 4.0	$ 0.0	$ -	$ -	$ 0.2	$ 2,204.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	4,318.4	1,582.1	20,913.0	47,909.1	271.6	3,062.3	50,267.4	5,216.8	52,657.3	9.9	-	186,207.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	26,570.2	60,637.0	84,440.7	105,990.4	21,143.6	29,109.3	73,855.2	38,045.8	78,622.9	23,462.7	25,965.6	593,087.3
Market Cost ($ x 1000)	$ -	$ 314.2	$ 41.5	$ 1,255.1	$ 3,127.9	$ 20.9	$ 231.7	$ 3,997.6	$ 421.9	$ 3,360.8	$ 0.2	$ -	$ 12,771.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,122.8	$ 2,803.0	$ 4,511.7	$ 6,080.3	$ 1,052.8	$ 1,519.5	$ 5,397.1	$ 2,369.7	$ 4,683.0	$ 1,194.4	$ 971.9	$ 32,623.6
Surplus Sales													
Energy (MWh)	390,601.4	272,707.5	172,751.2	42,446.1	32,114.6	147,679.9	211,759.2	172,364.7	175,681.3	7,269.1	279,484.3	266,395.1	2,171,254.4
Revenue Including Transmission Costs ($ x 1000)	$ 19,566.8	$ 14,352.4	$ 9,003.7	$ 4,419.4	$ 2,579.7	$ 9,195.4	$ 11,368.2	$ 8,840.0	$ 10,919.1	$ 474.1	$ 18,499.5	$ 18,113.6	$ 127,332.0
Transmission Costs ($ x 1000)	$ 390.6	$ 272.7	$ 172.8	$ 42.4	$ 32.1	$ 147.7	$ 211.8	$ 172.4	$ 175.7	$ 7.3	$ 279.5	$ 266.4	$ 2,171.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 19,176.2	$ 14,079.7	$ 8,831.0	$ 4,376.9	$ 2,547.6	$ 9,047.8	$ 11,156.4	$ 8,667.6	$ 10,743.4	$ 466.9	$ 18,220.1	$ 17,847.2	$ 125,160.8
Net Power Supply Costs ($ x 1000)	$ (11,352.8)	$ (4,483.4)	$ 4,532.1	$ 12,624.8	$ 15,791.0	$ 3,046.3	$ 1,616.7	$ 7,630.1	$ 2,891.7	$ 15,442.0	$ (6,889.1)	$ (6,571.7)	$ 34,277.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1979

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	918,813.4	938,629.7	609,145.3	670,376.5	683,021.1	418,694.7	522,337.1	423,397.2	587,065.2	844,511.3	819,902.3	1,004,499.7	8,440,393.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,367.1	12,718.8	33,242.6	41,646.0	41,577.1	40,230.8	41,584.1	40,298.1	41,646.6	41,458.6	37,539.6	41,471.4	439,780.9
Cost ($ x 1000)	$ 378.1	$ 185.6	$ 488.1	$ 595.7	$ 594.9	$ 575.6	$ 594.9	$ 576.4	$ 595.7	$ 647.4	$ 586.0	$ 647.6	$ 6,466.0
Valmy													
Energy (MWh)	75,148.5	126,436.9	158,970.8	175,533.3	174,514.1	168,748.5	174,499.4	169,838.3	176,510.1	174,367.5	158,900.4	171,551.5	1,905,019.3
Cost ($ x 1000)	$ 1,718.8	$ 2,889.1	$ 3,626.5	$ 3,983.1	$ 3,961.8	$ 3,831.1	$ 3,961.5	$ 3,853.9	$ 4,003.5	$ 4,128.4	$ 3,759.6	$ 4,061.6	$ 43,778.9
Danskin													
Energy (MWh)	-	0.5	3.8	4,333.3	1,725.6	390.3	-	0.5	4.4	-	-	-	6,458.4
Cost ($ x 1000)	$ -	$ 0.0	$ 0.4	$ 403.3	$ 162.1	$ 36.9	$ -	$ 0.1	$ 0.5	$ -	$ -	$ -	$ 603.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.6	$ 637.7	$ 403.3	$ 271.3	$ 241.2	$ 241.3	$ 234.9	$ 241.2	$ 234.4	$ 241.2	$ 3,429.7
Bennett Mountain													
Energy (MWh)	-	329.8	1,975.2	30,079.7	19,750.7	8,548.1	427.2	3,157.0	1,850.3	2.4	17.1	-	66,137.5
Cost ($ x 1000)	$ -	$ 26.5	$ 159.9	$ 2,464.5	$ 1,632.9	$ 711.6	$ 36.0	$ 291.5	$ 180.1	$ 0.2	$ 1.7	$ -	$ 5,505.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 26.5	$ 159.9	$ 2,464.5	$ 1,632.9	$ 711.6	$ 36.0	$ 291.5	$ 180.1	$ 0.2	$ 1.7	$ -	$ 5,505.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	59,351.0	114,673.4	43,498.6	87,896.4	5,204.3	100,913.7	86,329.0	79.3	-	-	497,945.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	118,405.9	178,201.1	101,579.9	108,768.5	31,251.4	124,501.5	119,158.1	26,044.9	23,452.8	25,965.6	904,825.1
Market Cost ($ x 1000)	$ -	$ -	$ 4,091.7	$ 13,579.2	$ 3,009.5	$ 8,253.0	$ 441.9	$ 9,137.9	$ 7,970.5	$ 5.6	$ -	$ -	$ 46,489.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 6,853.3	$ 16,835.7	$ 5,961.9	$ 9,284.9	$ 1,729.7	$ 10,537.3	$ 9,918.2	$ 1,327.8	$ 1,194.2	$ 971.9	$ 66,340.9
Surplus Sales													
Energy (MWh)	428,499.0	384,716.7	61,567.4	33,859.0	40,240.6	53,063.0	194,606.3	113,549.2	71,635.2	232,416.6	348,056.3	518,662.9	2,480,872.3
Revenue Including Transmission Costs ($ x 1000)	$ 24,889.6	$ 21,192.5	$ 2,988.5	$ 1,860.9	$ 3,964.0	$ 2,647.9	$ 11,471.4	$ 6,417.6	$ 4,642.8	$ 16,827.8	$ 28,583.0	$ 39,233.3	$ 164,719.3
Transmission Costs ($ x 1000)	$ 428.5	$ 384.7	$ 61.6	$ 33.9	$ 40.2	$ 53.1	$ 194.6	$ 113.5	$ 71.6	$ 232.4	$ 348.1	$ 518.7	$ 2,480.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 24,461.1	$ 20,807.8	$ 2,926.9	$ 1,827.1	$ 3,923.8	$ 2,594.8	$ 11,276.8	$ 6,304.0	$ 4,571.2	$ 16,595.4	$ 28,234.9	$ 38,714.6	$ 162,238.4
Net Power Supply Costs ($ x 1000)	$ (16,529.3)	$ (11,510.6)	$ 14,704.9	$ 29,160.9	$ 15,102.1	$ 18,342.2	$ 1,757.6	$ 15,458.9	$ 16,832.6	$ (3,995.6)	$ (16,809.5)	$ (27,395.0)	$ 35,119.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1980

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,141,929.4	961,232.8	1,110,945.3	757,379.5	711,227.1	610,560.1	503,667.8	473,755.6	838,496.7	761,856.0	1,013,360.5	659,917.6	9,544,328.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,744.4	12,810.6	32,550.2	41,644.5	41,572.9	40,216.9	41,571.1	40,285.1	41,623.8	40,798.4	37,112.8	40,921.5	435,852.3
Cost ($ x 1000)	$ 357.7	$ 186.7	$ 479.4	$ 595.7	$ 594.8	$ 575.4	$ 594.8	$ 576.3	$ 595.4	$ 638.4	$ 580.2	$ 640.1	$ 6,414.9
Valmy													
Energy (MWh)	71,709.9	126,281.5	150,363.8	175,714.6	174,189.2	167,889.8	174,316.4	169,682.1	175,462.4	172,723.9	156,635.2	169,619.4	1,884,588.1
Cost ($ x 1000)	$ 1,646.8	$ 2,885.9	$ 3,446.5	$ 3,986.9	$ 3,955.0	$ 3,813.2	$ 3,957.6	$ 3,850.7	$ 3,981.6	$ 4,092.5	$ 3,710.1	$ 4,019.4	$ 43,346.2
Danskin													
Energy (MWh)	-	0.2	-	2,998.9	1,415.1	16.5	0.2	8.5	-	-	-	-	4,439.4
Cost ($ x 1000)	$ -	$ 0.0	$ -	$ 245.2	$ 116.8	$ 1.4	$ 0.0	$ 0.8	$ -	$ -	$ -	$ -	$ 364.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 479.6	$ 358.0	$ 235.8	$ 241.2	$ 242.0	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,190.7
Bennett Mountain													
Energy (MWh)	-	166.8	0.6	23,199.0	17,113.0	2,784.3	882.5	2,788.6	121.9	-	25.7	11.6	47,093.8
Cost ($ x 1000)	$ -	$ 11.8	$ 0.0	$ 1,670.1	$ 1,243.1	$ 203.7	$ 65.3	$ 226.2	$ 10.4	$ -	$ 2.2	$ 1.0	$ 3,433.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 11.8	$ 0.0	$ 1,670.1	$ 1,243.1	$ 203.7	$ 65.3	$ 226.2	$ 10.4	$ -	$ 2.2	$ 1.0	$ 3,433.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	2,728.2	-	36,832.7	27,173.8	416.5	5,847.1	75,997.2	1,362.5	-	-	15,912.0	166,270.0
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	24,980.0	59,054.8	100,360.3	85,255.2	21,288.6	31,894.1	99,585.0	34,191.5	25,965.6	23,452.8	41,877.6	573,149.3
Market Cost ($ x 1000)	$ -	$ 178.5	$ -	$ 2,976.2	$ 1,574.0	$ 31.3	$ 433.0	$ 6,064.8	$ 106.8	$ -	$ -	$ 1,198.3	$ 12,562.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 987.1	$ 2,761.6	$ 6,232.8	$ 4,526.4	$ 1,063.3	$ 1,720.8	$ 7,464.3	$ 2,054.5	$ 1,322.2	$ 1,194.2	$ 2,170.2	$ 32,414.7
Surplus Sales													
Energy (MWh)	646,506.7	409,815.1	492,668.4	34,974.1	48,834.7	150,414.9	176,840.2	138,459.4	235,266.5	147,355.7	538,801.0	187,509.8	3,207,446.5
Revenue Including Transmission Costs ($ x 1000)	$ 29,550.6	$ 19,349.6	$ 21,292.1	$ 4,462.1	$ 4,436.3	$ 8,727.6	$ 8,988.4	$ 6,995.0	$ 14,958.6	$ 8,968.4	$ 35,590.6	$ 11,649.6	$ 174,968.7
Transmission Costs ($ x 1000)	$ 646.5	$ 409.8	$ 492.7	$ 35.0	$ 48.8	$ 150.4	$ 176.8	$ 138.5	$ 235.3	$ 147.4	$ 538.8	$ 187.5	$ 3,207.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 28,904.0	$ 18,939.8	$ 20,799.4	$ 4,427.1	$ 4,387.5	$ 8,577.2	$ 8,811.6	$ 6,856.6	$ 14,723.3	$ 8,821.0	$ 35,051.8	$ 11,462.1	$ 171,761.3
Net Power Supply Costs ($ x 1000)	$ (21,064.5)	$ (9,481.0)	$ (7,608.2)	$ 15,009.2	$ 12,761.0	$ 3,576.6	$ 4,239.4	$ 11,765.3	$ (1,375.8)	$ 3,728.1	$ (23,681.1)	$ 1,007.2	$ (11,123.8)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1981

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	714,958.6	719,460.2	935,264.8	679,981.7	688,912.7	514,788.7	511,133.9	420,464.9	781,941.8	729,089.6	1,009,996.8	822,087.1	8,528,080.9
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,070.6	11,582.1	31,896.8	41,319.7	41,619.6	40,203.9	41,566.9	40,269.4	41,628.5	39,977.0	36,669.7	40,288.8	432,092.9
Cost ($ x 1000)	$ 361.8	$ 171.4	$ 471.2	$ 591.6	$ 595.4	$ 575.3	$ 594.7	$ 576.1	$ 595.5	$ 627.2	$ 574.1	$ 631.4	$ 6,365.7
Valmy													
Energy (MWh)	73,065.9	125,567.3	152,310.0	174,196.8	174,891.6	167,801.2	174,372.2	169,666.6	176,268.8	171,900.7	155,109.8	167,421.8	1,882,572.8
Cost ($ x 1000)	$ 1,675.2	$ 2,871.0	$ 3,487.2	$ 3,955.1	$ 3,969.7	$ 3,811.3	$ 3,958.8	$ 3,850.3	$ 3,998.5	$ 4,074.6	$ 3,676.9	$ 3,971.5	$ 43,300.0
Danskin													
Energy (MWh)	-	-	-	1,390.3	2,493.4	31.0	-	1.6	3.2	-	-	-	3,919.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 122.4	$ 221.6	$ 2.8	$ -	$ 0.2	$ 0.3	$ -	$ -	$ -	$ 347.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 356.9	$ 462.8	$ 237.2	$ 241.2	$ 241.4	$ 234.7	$ 241.2	$ 234.4	$ 241.2	$ 3,173.8
Bennett Mountain													
Energy (MWh)	-	-	1.4	18,705.4	22,205.4	3,174.0	767.3	3,366.7	528.7	-	4.6	13.6	48,767.1
Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 1,450.3	$ 1,737.3	$ 250.0	$ 61.2	$ 294.2	$ 48.7	$ -	$ 0.4	$ 1.2	$ 3,843.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 0.1	$ 1,450.3	$ 1,737.3	$ 250.0	$ 61.2	$ 294.2	$ 48.7	$ -	$ 0.4	$ 1.2	$ 3,843.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	19,506.8	47.8	115,302.2	37,442.1	32,028.4	5,821.3	103,475.7	2,321.3	69.2	-	-	316,014.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	41,758.6	59,102.7	178,829.9	95,523.5	52,900.4	31,868.3	127,063.5	35,150.4	26,034.8	23,452.8	25,965.6	722,894.1
Market Cost ($ x 1000)	$ -	$ 1,205.5	$ 1.3	$ 9,739.2	$ 2,444.8	$ 2,493.5	$ 461.9	$ 8,853.1	$ 200.3	$ 1.6	$ -	$ -	$ 25,401.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 2,014.1	$ 2,762.8	$ 12,995.8	$ 5,397.3	$ 3,525.4	$ 1,749.6	$ 10,252.6	$ 2,148.1	$ 1,323.8	$ 1,194.2	$ 971.9	$ 45,252.9
Surplus Sales													
Energy (MWh)	221,244.5	182,697.8	318,336.5	28,066.6	43,731.6	86,550.9	184,213.3	113,185.9	180,916.6	113,005.5	533,415.1	330,903.0	2,336,267.1
Revenue Including Transmission Costs ($ x 1000)	$ 11,728.4	$ 8,151.8	$ 15,342.6	$ 1,383.1	$ 4,694.4	$ 4,747.0	$ 10,144.9	$ 5,989.2	$ 13,096.3	$ 7,239.1	$ 34,272.9	$ 20,821.1	$ 137,610.8
Transmission Costs ($ x 1000)	$ 221.2	$ 182.7	$ 318.3	$ 28.1	$ 43.7	$ 86.6	$ 184.2	$ 113.2	$ 180.9	$ 113.0	$ 533.4	$ 330.9	$ 2,336.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,507.1	$ 7,969.1	$ 15,024.2	$ 1,355.0	$ 4,650.6	$ 4,660.5	$ 9,960.7	$ 5,876.0	$ 12,915.4	$ 7,126.1	$ 33,739.5	$ 20,490.2	$ 135,274.6
Net Power Supply Costs ($ x 1000)	$ (3,635.1)	$ 2,474.6	$ (1,799.2)	$ 24,465.8	$ 13,982.9	$ 10,001.1	$ 3,116.0	$ 15,601.0	$ 581.3	$ 5,395.4	$ (22,409.9)	$ (9,275.6)	$ 38,498.4

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1982

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	971,230.1	1,101,444.2	1,328,338.8	1,232,769.9	831,034.8	918,326.0	795,262.7	714,229.6	1,063,104.5	940,385.2	1,031,483.6	1,130,060.6	12,057,670.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,348.7	6,843.0	11,536.8	39,096.1	40,324.0	39,750.5	41,310.4	39,979.7	41,579.0	35,804.0	28,150.6	37,222.0	385,945.0
Cost ($ x 1000)	$ 352.8	$ 109.6	$ 187.9	$ 563.8	$ 579.2	$ 569.6	$ 591.5	$ 572.5	$ 594.9	$ 570.2	$ 457.8	$ 589.5	$ 5,739.2
Valmy													
Energy (MWh)	69,879.8	114,867.1	143,075.8	169,320.4	171,008.7	165,367.2	172,316.5	167,767.1	175,164.8	164,732.5	140,750.3	155,812.5	1,810,062.7
Cost ($ x 1000)	$ 1,608.6	$ 2,647.1	$ 3,294.0	$ 3,853.1	$ 3,888.4	$ 3,760.4	$ 3,915.8	$ 3,810.6	$ 3,975.4	$ 3,918.2	$ 3,363.6	$ 3,718.2	$ 41,753.3
Danskin													
Energy (MWh)	-	-	-	49.6	246.5	7.9	-	7.0	-	-	-	-	311.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 3.3	$ 16.6	$ 0.5	$ -	$ 0.5	$ -	$ -	$ -	$ -	$ 21.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 237.7	$ 257.8	$ 234.9	$ 241.2	$ 241.7	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,847.5
Bennett Mountain													
Energy (MWh)	-	-	-	4,271.1	4,720.0	1,046.2	295.3	749.2	16.2	22.5	-	-	11,120.5
Cost ($ x 1000)	$ -	$ -	$ -	$ 250.7	$ 279.6	$ 62.4	$ 17.8	$ 49.6	$ 1.1	$ 1.6	$ -	$ -	$ 662.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 250.7	$ 279.6	$ 62.4	$ 17.8	$ 49.6	$ 1.1	$ 1.6	$ -	$ -	$ 662.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	3,040.5	-	-	8,147.4	-	-	-	-	11,187.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	61,121.8	20,872.0	26,047.0	31,735.2	32,829.1	25,965.6	23,452.8	25,965.6	418,067.1
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 94.6	$ -	$ -	$ 522.7	$ -	$ -	$ -	$ -	$ 617.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 3,047.0	$ 1,031.9	$ 1,287.8	$ 1,922.1	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 20,469.0
Surplus Sales													
Energy (MWh)	473,576.1	529,598.4	681,579.0	442,581.8	126,444.9	452,987.8	459,713.7	306,799.8	458,068.5	312,885.8	531,946.2	624,131.3	5,400,313.1
Revenue Including Transmission Costs ($ x 1000)	$ 17,658.9	$ 15,561.4	$ 15,894.5	$ 19,610.5	$ 6,324.6	$ 20,553.5	$ 20,504.1	$ 13,112.8	$ 24,480.7	$ 14,020.4	$ 19,998.4	$ 25,250.8	$ 212,970.6
Transmission Costs ($ x 1000)	$ 473.6	$ 529.6	$ 681.6	$ 442.6	$ 126.4	$ 453.0	$ 459.7	$ 306.8	$ 458.1	$ 312.9	$ 531.9	$ 624.1	$ 5,400.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 17,185.3	$ 15,031.8	$ 15,212.9	$ 19,168.0	$ 6,198.1	$ 20,100.5	$ 20,044.4	$ 12,806.0	$ 24,022.6	$ 13,707.5	$ 19,466.5	$ 24,626.7	$ 207,570.3
Net Power Supply Costs ($ x 1000)	$ (9,389.0)	$ (6,079.2)	$ (2,465.7)	$ (4,534.9)	$ 8,325.0	$ (8,178.9)	$ (7,519.1)	$ 52.9	$ (10,797.9)	$ (1,399.3)	$ (8,566.9)	$ (13,708.5)	$ (64,261.6)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1983

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,120,351.8	1,191,179.2	1,251,366.6	1,193,420.9	861,563.8	915,179.3	906,242.1	679,683.8	1,122,742.4	1,213,514.6	1,108,821.9	1,190,466.1	12,754,532.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	22,747.1	11,668.6	27,476.2	40,438.2	40,240.4	39,888.6	41,135.5	40,082.1	41,631.7	33,760.1	29,484.3	38,224.9	406,777.5
Cost ($ x 1000)	$ 332.7	$ 172.4	$ 415.9	$ 580.6	$ 578.1	$ 571.3	$ 589.3	$ 573.7	$ 595.5	$ 542.3	$ 476.0	$ 603.2	$ 6,031.1
Valmy													
Energy (MWh)	67,861.9	119,169.3	144,667.7	171,653.4	171,159.0	166,118.4	171,753.9	168,069.5	175,395.1	160,853.2	141,420.7	159,909.4	1,818,031.5
Cost ($ x 1000)	$ 1,566.3	$ 2,737.1	$ 3,327.3	$ 3,901.9	$ 3,891.6	$ 3,776.1	$ 3,904.0	$ 3,816.9	$ 3,980.2	$ 3,833.5	$ 3,378.2	$ 3,807.6	$ 41,920.8
Danskin													
Energy (MWh)	-	-	-	170.9	234.5	10.2	-	2.2	-	-	-	-	417.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 12.0	$ 16.6	$ 0.7	$ -	$ 0.2	$ -	$ -	$ -	$ -	$ 29.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 246.4	$ 257.8	$ 235.1	$ 241.2	$ 241.4	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,856.0
Bennett Mountain													
Energy (MWh)	-	-	-	6,304.5	4,709.7	1,371.5	99.3	1,291.5	51.5	-	-	-	13,828.0
Cost ($ x 1000)	$ -	$ -	$ -	$ 388.8	$ 293.1	$ 85.9	$ 6.3	$ 89.8	$ 3.8	$ -	$ -	$ -	$ 867.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 388.8	$ 293.1	$ 85.9	$ 6.3	$ 89.8	$ 3.8	$ -	$ -	$ -	$ 867.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	1,148.9	-	-	16,505.7	-	-	-	-	17,654.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	59,230.2	20,872.0	26,047.0	40,093.5	32,829.1	25,965.6	23,452.8	25,965.6	424,533.8
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 33.4	$ -	$ -	$ 1,120.4	$ -	$ -	$ -	$ -	$ 1,153.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,985.8	$ 1,031.9	$ 1,287.8	$ 2,519.9	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 21,005.5
Surplus Sales													
Energy (MWh)	619,050.4	628,528.6	622,226.1	409,089.6	155,123.7	451,060.6	569,743.3	281,561.7	518,032.8	580,040.6	611,286.5	689,647.1	6,135,390.9
Revenue Including Transmission Costs ($ x 1000)	$ 22,660.1	$ 22,185.7	$ 19,178.3	$ 20,371.7	$ 8,041.2	$ 21,578.3	$ 26,226.3	$ 12,732.2	$ 29,686.1	$ 24,507.5	$ 23,902.1	$ 30,212.1	$ 261,281.7
Transmission Costs ($ x 1000)	$ 619.1	$ 628.5	$ 622.2	$ 409.1	$ 155.1	$ 451.1	$ 569.7	$ 281.6	$ 518.0	$ 580.0	$ 611.3	$ 689.6	$ 6,135.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 22,041.1	$ 21,557.1	$ 18,556.1	$ 19,962.6	$ 7,886.0	$ 21,127.3	$ 25,656.6	$ 12,450.7	$ 29,168.1	$ 23,927.4	$ 23,290.8	$ 29,522.5	$ 255,146.3
Net Power Supply Costs ($ x 1000)	$ (14,307.1)	$ (12,451.7)	$ (5,547.7)	$ (5,117.2)	$ 6,591.4	$ (9,164.5)	$ (13,156.8)	$ 1,053.5	$ (15,935.2)	$ (11,733.4)	$ (12,358.4)	$ (18,501.2)	$ (110,628.3)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1984

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,104,498.2	1,241,769.6	1,234,075.0	1,092,966.6	893,536.4	961,193.4	793,874.8	716,437.0	1,013,296.9	1,209,023.4	1,117,523.4	1,209,022.5	12,587,217.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,616.4	11,440.4	29,392.9	39,452.6	40,154.5	38,086.7	41,414.4	40,113.5	41,620.7	39,391.9	35,142.7	39,882.3	421,708.8
Cost ($ x 1000)	$ 368.7	$ 169.6	$ 439.9	$ 568.2	$ 577.0	$ 548.7	$ 592.8	$ 574.1	$ 595.4	$ 619.2	$ 553.3	$ 625.9	$ 6,232.8
Valmy													
Energy (MWh)	71,934.0	119,559.5	145,425.2	169,981.1	170,586.8	162,683.0	172,916.7	167,965.7	176,082.1	168,559.8	150,679.6	165,429.6	1,841,803.2
Cost ($ x 1000)	$ 1,651.5	$ 2,745.3	$ 3,343.1	$ 3,866.9	$ 3,879.6	$ 3,704.2	$ 3,928.3	$ 3,814.7	$ 3,994.6	$ 4,001.7	$ 3,580.2	$ 3,928.0	$ 42,438.3
Danskin													
Energy (MWh)	-	-	-	44.6	255.6	-	-	9.0	-	-	-	-	309.3
Cost ($ x 1000)	$ -	$ -	$ -	$ 3.3	$ 19.2	$ -	$ -	$ 0.8	$ -	$ -	$ -	$ -	$ 23.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 237.7	$ 260.5	$ 234.4	$ 241.2	$ 242.0	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,849.9
Bennett Mountain													
Energy (MWh)	-	0.5	-	3,606.4	4,532.7	8.3	612.7	972.1	113.0	-	-	-	9,845.7
Cost ($ x 1000)	$ -	$ 0.0	$ -	$ 236.9	$ 300.4	$ 0.6	$ 41.4	$ 72.0	$ 8.8	$ -	$ -	$ -	$ 660.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.0	$ -	$ 236.9	$ 300.4	$ 0.6	$ 41.4	$ 72.0	$ 8.8	$ -	$ -	$ -	$ 660.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	5.3	-	-	7,345.0	-	-	-	-	7,350.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,086.6	20,872.0	26,047.0	30,932.8	32,829.1	25,965.6	23,452.8	25,965.6	414,229.6
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 0.2	$ -	$ -	$ 527.3	$ -	$ -	$ -	$ -	$ 527.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.6	$ 1,031.9	$ 1,287.8	$ 1,926.8	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 20,379.2
Surplus Sales													
Energy (MWh)	610,185.7	679,277.0	607,631.8	303,126.8	185,137.1	490,414.6	459,354.2	308,765.5	409,334.0	588,923.9	634,953.4	715,409.6	5,992,513.5
Revenue Including Transmission Costs ($ x 1000)	$ 26,521.3	$ 25,205.8	$ 21,022.6	$ 15,203.3	$ 10,154.9	$ 23,027.1	$ 23,229.7	$ 14,962.2	$ 25,533.3	$ 29,733.6	$ 31,744.3	$ 36,362.6	$ 282,700.7
Transmission Costs ($ x 1000)	$ 610.2	$ 679.3	$ 607.6	$ 303.1	$ 185.1	$ 490.4	$ 459.4	$ 308.8	$ 409.3	$ 588.9	$ 635.0	$ 715.4	$ 5,992.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 25,911.1	$ 24,526.5	$ 20,415.0	$ 14,900.2	$ 9,969.8	$ 22,536.7	$ 22,770.4	$ 14,653.4	$ 25,123.9	$ 29,144.7	$ 31,109.3	$ 35,647.2	$ 276,708.2
Net Power Supply Costs ($ x 1000)	$ (18,056.0)	$ (15,415.7)	$ (7,366.7)	$ (262.7)	$ 4,471.5	$ (10,754.4)	$ (10,207.7)	$ (1,761.4)	$ (11,871.8)	$ (16,705.6)	$ (19,897.7)	$ (24,482.9)	$ (132,311.0)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1985

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,229,093.1	1,156,954.4	601,215.7	700,837.3	711,294.6	649,082.2	522,323.1	462,232.7	792,360.0	1,064,678.3	1,114,224.3	954,579.4	9,958,875.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,847.6	13,179.7	33,892.8	41,583.9	41,499.9	40,223.6	41,597.7	40,281.2	41,623.7	40,324.9	36,568.5	41,388.7	438,012.3
Cost ($ x 1000)	$ 371.5	$ 191.4	$ 496.2	$ 594.9	$ 593.9	$ 575.5	$ 595.1	$ 576.2	$ 595.4	$ 631.9	$ 572.8	$ 646.4	$ 6,441.4
Valmy													
Energy (MWh)	72,656.3	126,115.8	159,212.0	174,713.8	173,874.1	168,129.3	174,681.7	169,622.6	175,344.0	170,972.1	154,863.6	171,101.7	1,891,286.9
Cost ($ x 1000)	$ 1,666.6	$ 2,882.4	$ 3,631.6	$ 3,965.9	$ 3,948.4	$ 3,818.2	$ 3,965.3	$ 3,849.4	$ 3,979.1	$ 4,054.3	$ 3,671.5	$ 4,051.8	$ 43,484.5
Danskin													
Energy (MWh)	-	-	-	1,766.5	1,132.3	23.3	-	1.2	-	-	-	-	2,923.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 144.5	$ 93.4	$ 1.9	$ -	$ 0.1	$ -	$ -	$ -	$ -	$ 239.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 378.9	$ 334.7	$ 236.4	$ 241.2	$ 241.3	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,066.5
Bennett Mountain													
Energy (MWh)	-	42.8	1,131.2	21,109.9	13,960.2	3,165.8	914.3	2,479.5	208.1	4.8	1.2	-	43,017.7
Cost ($ x 1000)	$ -	$ 3.0	$ 80.5	$ 1,519.7	$ 1,014.1	$ 231.6	$ 67.7	$ 201.2	$ 17.8	$ 0.4	$ 0.1	$ -	$ 3,136.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 3.0	$ 80.5	$ 1,519.7	$ 1,014.1	$ 231.6	$ 67.7	$ 201.2	$ 17.8	$ 0.4	$ 0.1	$ -	$ 3,136.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	70,008.2	91,122.6	31,085.4	13.5	4,464.0	81,881.8	8,115.7	-	-	-	286,691.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	129,063.1	154,650.3	89,166.7	20,885.5	30,511.0	105,469.7	40,944.8	25,965.6	23,452.8	25,965.6	693,570.6
Market Cost ($ x 1000)	$ -	$ -	$ 4,339.9	$ 7,209.5	$ 1,787.2	$ 1.0	$ 330.3	$ 6,510.7	$ 659.0	$ -	$ -	$ -	$ 20,837.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 7,101.5	$ 10,466.1	$ 4,739.7	$ 1,032.9	$ 1,618.0	$ 7,910.2	$ 2,606.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 40,689.4
Surplus Sales													
Energy (MWh)	735,737.5	602,884.7	64,344.7	28,320.1	48,977.7	189,179.0	194,539.4	132,440.6	195,852.7	447,947.7	637,290.9	468,215.1	3,745,730.1
Revenue Including Transmission Costs ($ x 1000)	$ 35,091.6	$ 28,712.7	$ 2,432.5	$ 2,255.7	$ 4,037.1	$ 11,272.9	$ 10,232.4	$ 6,631.0	$ 11,869.5	$ 26,256.4	$ 37,911.7	$ 31,165.0	$ 207,868.8
Transmission Costs ($ x 1000)	$ 735.7	$ 602.9	$ 64.3	$ 28.3	$ 49.0	$ 189.2	$ 194.5	$ 132.4	$ 195.9	$ 447.9	$ 637.3	$ 468.2	$ 3,745.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 34,355.9	$ 28,109.8	$ 2,368.2	$ 2,227.4	$ 3,988.2	$ 11,083.8	$ 10,037.8	$ 6,498.6	$ 11,673.7	$ 25,808.5	$ 37,274.4	$ 30,696.8	$ 204,123.0
Net Power Supply Costs ($ x 1000)	$ (26,482.7)	$ (18,837.1)	$ 15,445.2	$ 21,169.3	$ 13,113.7	$ 1,073.2	$ 2,920.7	$ 12,542.2	$ 2,231.0	$ (13,303.6)	$ (25,951.9)	$ (19,388.2)	$ (35,468.2)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1986

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,178,675.8	1,181,492.9	1,251,371.9	789,442.3	773,021.8	776,164.6	738,076.4	650,192.6	881,679.7	972,424.1	1,069,877.6	1,201,576.7	11,463,996.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	429,833.9	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,048,726.5
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,158.1	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,732.6
Boardman													
Energy (MWh)	25,375.5	12,124.4	20,830.6	41,424.0	41,477.5	40,201.8	41,439.1	40,274.7	41,611.7	39,311.1	32,464.0	38,990.5	415,525.0
Cost ($ x 1000)	$ 365.6	$ 178.2	$ 325.6	$ 592.9	$ 593.6	$ 575.2	$ 593.1	$ 576.2	$ 595.3	$ 618.1	$ 516.7	$ 613.7	$ 6,144.2
Valmy													
Energy (MWh)	71,198.2	122,383.6	145,946.2	174,017.6	173,874.0	167,613.8	173,071.2	169,210.0	176,089.3	168,998.9	146,272.9	162,660.9	1,851,336.5
Cost ($ x 1000)	$ 1,636.1	$ 2,804.3	$ 3,354.0	$ 3,951.4	$ 3,948.4	$ 3,807.4	$ 3,931.6	$ 3,840.8	$ 3,994.7	$ 4,011.3	$ 3,484.1	$ 3,867.6	$ 42,631.7
Danskin													
Energy (MWh)	-	-	-	739.3	1,175.6	82.4	-	1.5	1.1	-	-	-	1,999.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 56.1	$ 90.1	$ 6.4	$ -	$ 0.1	$ 0.1	$ -	$ -	$ -	$ 152.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 290.5	$ 331.3	$ 240.8	$ 241.2	$ 241.3	$ 234.5	$ 241.2	$ 234.4	$ 241.2	$ 2,979.3
Bennett Mountain													
Energy (MWh)	-	-	3.8	10,632.7	13,568.6	4,050.7	309.8	1,697.5	591.8	16.8	-	-	30,871.7
Cost ($ x 1000)	$ -	$ -	$ 0.2	$ 710.6	$ 915.0	$ 275.0	$ 21.3	$ 127.8	$ 47.0	$ 1.4	$ -	$ -	$ 2,098.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 0.2	$ 710.6	$ 915.0	$ 275.0	$ 21.3	$ 127.8	$ 47.0	$ 1.4	$ -	$ -	$ 2,098.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	21,124.4	7,703.0	-	-	17,196.2	649.9	-	-	-	46,673.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	84,652.1	65,784.3	20,872.0	26,047.0	40,784.0	33,479.0	25,965.6	23,452.8	25,965.6	453,552.8
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 1,060.5	$ 330.6	$ -	$ -	$ 1,275.5	$ 48.5	$ -	$ -	$ -	$ 2,715.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 4,317.1	$ 3,283.1	$ 1,031.9	$ 1,287.8	$ 2,675.0	$ 1,996.2	$ 1,322.2	$ 1,194.2	$ 971.9	$ 22,566.9
Surplus Sales													
Energy (MWh)	683,379.6	622,538.4	609,539.5	34,526.4	86,959.1	316,650.1	403,434.0	254,510.5	278,844.7	352,709.1	580,201.5	704,282.3	4,927,575.0
Revenue Including Transmission Costs ($ x 1000)	$ 29,700.9	$ 25,133.5	$ 18,057.9	$ 3,005.8	$ 6,628.4	$ 17,748.3	$ 20,612.3	$ 12,797.4	$ 17,407.2	$ 18,728.5	$ 27,463.2	$ 34,170.5	$ 231,453.9
Transmission Costs ($ x 1000)	$ 683.4	$ 622.5	$ 609.5	$ 34.5	$ 87.0	$ 316.7	$ 403.4	$ 254.5	$ 278.8	$ 352.7	$ 580.2	$ 704.3	$ 4,927.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 29,017.5	$ 24,510.9	$ 17,448.4	$ 2,971.2	$ 6,541.4	$ 17,431.6	$ 20,208.9	$ 12,542.9	$ 17,128.4	$ 18,375.8	$ 26,883.0	$ 33,466.3	$ 226,526.3
Net Power Supply Costs ($ x 1000)	$ (21,180.7)	$ (15,332.5)	$ (4,607.6)	$ 13,362.4	$ 9,001.1	$ (5,238.9)	$ (7,662.8)	$ 1,180.6	$ (3,789.5)	$ (5,926.9)	$ (15,804.1)	$ (22,374.5)	$ (78,373.3)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1987

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	859,608.9	605,948.3	495,324.9	673,270.6	670,279.9	417,219.8	499,934.7	430,518.1	501,432.4	833,978.7	753,251.3	833,946.1	7,574,713.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,436.0	13,440.4	32,886.4	41,644.4	41,628.4	40,145.5	41,370.9	40,227.8	41,561.8	41,402.8	37,566.9	41,610.5	439,921.7
Cost ($ x 1000)	$ 378.9	$ 194.6	$ 483.6	$ 595.7	$ 595.5	$ 574.5	$ 592.3	$ 575.6	$ 594.7	$ 646.6	$ 586.4	$ 649.5	$ 6,467.9
Valmy													
Energy (MWh)	75,923.5	129,965.7	158,306.0	175,729.1	174,972.4	168,128.1	173,735.1	169,055.1	174,637.6	174,439.5	159,038.7	172,894.0	1,906,824.8
Cost ($ x 1000)	$ 1,735.0	$ 2,963.0	$ 3,612.6	$ 3,987.2	$ 3,971.4	$ 3,818.1	$ 3,945.5	$ 3,837.5	$ 3,964.3	$ 4,130.0	$ 3,762.6	$ 4,090.9	$ 43,818.1
Danskin													
Energy (MWh)	-	-	447.2	4,689.9	2,874.6	178.6	-	-	-	-	-	-	8,190.2
Cost ($ x 1000)	$ -	$ -	$ 43.7	$ 464.0	$ 287.0	$ 18.0	$ -	$ -	$ -	$ -	$ -	$ -	$ 812.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 284.9	$ 698.4	$ 528.2	$ 252.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,639.2
Bennett Mountain													
Energy (MWh)	0.1	151.3	5,122.7	33,021.4	26,365.6	6,049.1	17.3	938.5	1,442.2	-	7.9	0.5	73,116.6
Cost ($ x 1000)	$ 0.0	$ 12.9	$ 440.9	$ 2,876.0	$ 2,317.1	$ 535.3	$ 1.6	$ 92.1	$ 149.3	$ -	$ 0.8	$ 0.0	$ 6,426.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.0	$ 12.9	$ 440.9	$ 2,876.0	$ 2,317.1	$ 535.3	$ 1.6	$ 92.1	$ 149.3	$ -	$ 0.8	$ 0.0	$ 6,426.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	57,480.3	145,281.0	108,216.7	46,240.8	91,126.4	7,678.3	98,739.0	153,944.5	761.7	-	-	709,468.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	79,732.1	204,335.8	171,744.4	104,322.1	111,998.4	33,725.4	122,326.8	186,773.6	26,727.3	23,452.8	25,965.6	1,116,348.0
Market Cost ($ x 1000)	$ -	$ 4,446.1	$ 12,597.8	$ 13,669.2	$ 4,136.8	$ 8,242.0	$ 658.3	$ 9,055.4	$ 13,490.5	$ 56.4	$ -	$ -	$ 66,352.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 5,254.7	$ 15,359.4	$ 16,925.8	$ 7,089.2	$ 9,273.9	$ 1,946.1	$ 10,454.9	$ 15,438.3	$ 1,378.5	$ 1,194.2	$ 971.9	$ 86,204.3
Surplus Sales													
Energy (MWh)	370,151.4	113,635.3	36,263.3	33,793.6	38,529.5	51,377.4	173,258.1	115,402.5	51,200.4	222,580.3	281,562.3	349,612.8	1,837,366.8
Revenue Including Transmission Costs ($ x 1000)	$ 23,411.7	$ 5,312.1	$ 1,277.5	$ 2,110.3	$ 4,064.4	$ 2,660.6	$ 10,070.8	$ 6,607.4	$ 3,060.5	$ 17,227.3	$ 24,615.0	$ 29,476.0	$ 129,893.6
Transmission Costs ($ x 1000)	$ 370.2	$ 113.6	$ 36.3	$ 33.8	$ 38.5	$ 51.4	$ 173.3	$ 115.4	$ 51.2	$ 222.6	$ 281.6	$ 349.6	$ 1,837.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 23,041.5	$ 5,198.5	$ 1,241.2	$ 2,076.5	$ 4,025.8	$ 2,609.2	$ 9,897.6	$ 6,492.0	$ 3,009.3	$ 17,004.7	$ 24,333.5	$ 29,126.4	$ 128,056.2
Net Power Supply Costs ($ x 1000)	$ (15,092.6)	$ 8,614.1	$ 25,202.6	$ 29,477.8	$ 16,946.7	$ 18,107.5	$ 3,300.2	$ 14,971.8	$ 23,842.8	$ (4,353.5)	$ (12,905.5)	$ (17,775.6)	$ 90,336.2

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1988

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	552,943.2	565,044.6	478,776.5	599,652.5	593,705.7	359,979.2	410,672.0	417,568.1	487,307.2	491,754.1	567,139.9	685,947.3	6,210,490.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,768.3	13,214.2	33,342.0	41,648.1	41,640.0	40,289.4	41,624.9	40,156.1	41,528.5	41,259.5	37,550.8	41,569.6	440,591.4
Cost ($ x 1000)	$ 383.1	$ 191.8	$ 489.3	$ 595.7	$ 595.6	$ 576.3	$ 595.5	$ 574.7	$ 594.2	$ 644.7	$ 586.2	$ 648.9	$ 6,476.0
Valmy													
Energy (MWh)	77,944.3	130,280.2	160,618.9	175,792.1	175,184.5	169,282.8	175,100.4	168,711.5	174,848.5	174,023.9	159,108.4	172,671.1	1,913,566.5
Cost ($ x 1000)	$ 1,777.3	$ 2,969.6	$ 3,661.0	$ 3,988.5	$ 3,975.8	$ 3,842.3	$ 3,974.0	$ 3,830.3	$ 3,968.8	$ 4,120.9	$ 3,764.1	$ 4,086.0	$ 43,958.6
Danskin													
Energy (MWh)	-	-	509.6	6,089.6	2,901.9	491.2	-	-	-	-	-	-	9,992.3
Cost ($ x 1000)	$ -	$ -	$ 53.7	$ 649.4	$ 312.3	$ 53.2	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,068.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 294.9	$ 883.8	$ 553.5	$ 287.6	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,895.2
Bennett Mountain													
Energy (MWh)	33.2	119.2	4,419.3	39,395.7	30,226.8	11,920.0	983.2	299.0	1,868.5	14.6	721.5	197.0	90,197.8
Cost ($ x 1000)	$ 3.1	$ 11.0	$ 410.0	$ 3,698.6	$ 2,863.5	$ 1,137.0	$ 94.9	$ 31.6	$ 208.5	$ 1.7	$ 81.8	$ 21.8	$ 8,563.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 3.1	$ 11.0	$ 410.0	$ 3,698.6	$ 2,863.5	$ 1,137.0	$ 94.9	$ 31.6	$ 208.5	$ 1.7	$ 81.8	$ 21.8	$ 8,563.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	4,592.4	84,718.3	156,004.3	164,529.0	98,621.2	123,821.1	31,005.3	106,338.0	163,196.0	121,331.1	8,172.7	-	1,062,329.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	29,836.1	106,970.2	215,059.1	228,056.6	156,702.6	144,693.1	57,052.4	129,925.8	196,025.1	147,296.7	31,625.5	25,965.6	1,469,208.9
Market Cost ($ x 1000)	$ 381.1	$ 6,899.8	$ 14,717.8	$ 25,447.9	$ 12,214.7	$ 13,016.9	$ 3,001.3	$ 10,218.3	$ 15,375.4	$ 10,079.6	$ 714.3	$ -	$ 112,067.1
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,298.5	$ 7,708.4	$ 17,479.4	$ 28,704.5	$ 15,167.1	$ 14,048.9	$ 4,289.1	$ 11,617.7	$ 17,323.1	$ 11,401.8	$ 1,908.5	$ 971.9	$ 131,918.8
Surplus Sales													
Energy (MWh)	70,508.3	100,025.7	32,582.1	24,341.3	18,457.4	34,350.9	109,946.7	108,988.6	46,932.9	371.1	104,393.5	201,545.8	852,444.2
Revenue Including Transmission Costs ($ x 1000)	$ 4,833.7	$ 4,862.2	$ 1,267.2	$ 1,416.0	$ 1,738.9	$ 1,934.0	$ 6,813.0	$ 6,565.9	$ 3,015.1	$ 27.1	$ 9,934.5	$ 17,929.0	$ 60,336.6
Transmission Costs ($ x 1000)	$ 70.5	$ 100.0	$ 32.6	$ 24.3	$ 18.5	$ 34.4	$ 109.9	$ 109.0	$ 46.9	$ 0.4	$ 104.4	$ 201.5	$ 852.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 4,763.1	$ 4,762.1	$ 1,234.6	$ 1,391.6	$ 1,720.5	$ 1,899.6	$ 6,703.0	$ 6,456.9	$ 2,968.2	$ 26.8	$ 9,830.1	$ 17,727.4	$ 59,484.2
Net Power Supply Costs ($ x 1000)	$ 3,616.4	$ 11,505.9	$ 27,362.4	$ 42,950.7	$ 27,906.2	$ 24,254.9	$ 8,962.9	$ 16,101.1	$ 25,831.9	$ 22,638.3	$ 2,394.4	$ (6,360.3)	$ 207,164.9

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1989

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	994,427.4	713,898.8	576,032.8	657,734.7	665,936.4	425,182.2	522,346.0	419,801.4	488,849.7	476,208.5	646,518.1	949,444.3	7,536,380.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,113.5	11,750.8	32,326.2	41,632.5	41,615.8	40,241.6	41,625.3	40,299.7	41,648.1	41,588.4	37,614.5	41,374.1	437,830.5
Cost ($ x 1000)	$ 374.9	$ 173.5	$ 476.6	$ 595.5	$ 595.3	$ 575.7	$ 595.5	$ 576.5	$ 595.7	$ 649.2	$ 587.0	$ 646.2	$ 6,441.7
Valmy													
Energy (MWh)	74,021.6	126,032.3	156,831.3	175,663.0	174,836.5	168,914.2	175,063.1	170,166.5	176,909.8	175,848.0	159,297.5	171,045.5	1,904,629.3
Cost ($ x 1000)	$ 1,695.2	$ 2,880.7	$ 3,581.8	$ 3,985.8	$ 3,968.5	$ 3,834.6	$ 3,973.3	$ 3,860.8	$ 4,011.9	$ 4,160.7	$ 3,768.2	$ 4,050.6	$ 43,772.0
Danskin													
Energy (MWh)	4.7	-	5.2	5,065.6	2,120.2	229.2	-	10.3	2.4	-	-	-	7,437.5
Cost ($ x 1000)	$ 0.5	$ -	$ 0.5	$ 503.9	$ 212.8	$ 23.2	$ -	$ 1.1	$ 0.3	$ -	$ -	$ -	$ 742.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 221.3	$ 220.8	$ 241.7	$ 738.3	$ 454.0	$ 257.6	$ 241.2	$ 242.4	$ 234.7	$ 241.2	$ 234.4	$ 241.2	$ 3,568.8
Bennett Mountain													
Energy (MWh)	509.3	-	2,336.0	35,763.2	23,558.6	9,036.5	115.9	3,048.4	3,729.3	466.1	3.0	-	78,566.4
Cost ($ x 1000)	$ 44.4	$ -	$ 202.1	$ 3,131.9	$ 2,081.8	$ 804.0	$ 10.4	$ 300.9	$ 388.1	$ 49.3	$ 0.3	$ -	$ 7,013.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 44.4	$ -	$ 202.1	$ 3,131.9	$ 2,081.8	$ 804.0	$ 10.4	$ 300.9	$ 388.1	$ 49.3	$ 0.3	$ -	$ 7,013.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	18,398.7	91,344.6	118,987.1	51,877.4	82,389.0	5,391.3	102,426.3	159,523.7	133,977.6	3,741.6	-	768,057.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	40,650.5	150,399.4	182,514.8	109,958.8	103,261.1	31,438.3	126,014.2	192,352.8	159,943.2	27,194.4	25,965.6	1,174,936.9
Market Cost ($ x 1000)	$ -	$ 1,368.9	$ 6,915.4	$ 16,047.9	$ 4,112.1	$ 7,905.1	$ 484.0	$ 9,941.2	$ 15,941.6	$ 11,642.2	$ 320.2	$ -	$ 74,678.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 2,177.5	$ 9,677.0	$ 19,304.4	$ 7,064.5	$ 8,937.0	$ 1,771.8	$ 11,340.7	$ 17,889.4	$ 12,964.3	$ 1,514.5	$ 971.9	$ 94,530.3
Surplus Sales													
Energy (MWh)	503,228.3	176,667.6	57,745.1	32,075.0	36,107.9	54,546.9	195,098.8	111,701.3	48,898.2	113.5	178,866.9	462,994.3	1,858,043.7
Revenue Including Transmission Costs ($ x 1000)	$ 30,003.5	$ 8,699.3	$ 2,367.1	$ 1,921.7	$ 3,589.7	$ 2,993.0	$ 12,467.2	$ 6,896.1	$ 3,339.3	$ 6.5	$ 15,381.9	$ 36,414.2	$ 124,079.5
Transmission Costs ($ x 1000)	$ 503.2	$ 176.7	$ 57.7	$ 32.1	$ 36.1	$ 54.5	$ 195.1	$ 111.7	$ 48.9	$ 0.1	$ 178.9	$ 463.0	$ 1,858.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 29,500.3	$ 8,522.6	$ 2,309.3	$ 1,889.7	$ 3,553.5	$ 2,938.5	$ 12,272.1	$ 6,784.4	$ 3,290.4	$ 6.4	$ 15,203.0	$ 35,951.3	$ 122,221.4
Net Power Supply Costs ($ x 1000)	$ (21,550.3)	$ 2,096.3	$ 18,132.3	$ 32,337.5	$ 17,081.8	$ 17,733.0	$ 791.2	$ 15,799.2	$ 26,300.5	$ 24,313.2	$ (3,449.0)	$ (24,644.0)	$ 104,941.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1990

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	528,440.1	578,424.3	606,920.1	625,646.7	535,631.6	378,686.8	440,404.3	421,147.1	473,869.4	489,499.9	550,317.2	654,655.1	6,283,642.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,389.3	11,018.8	32,582.0	41,647.5	41,622.4	40,234.8	41,622.9	40,230.7	41,628.6	41,306.6	36,404.8	40,703.8	435,392.3
Cost ($ x 1000)	$ 378.3	$ 164.3	$ 479.8	$ 595.7	$ 595.4	$ 575.7	$ 595.4	$ 575.6	$ 595.5	$ 645.3	$ 570.5	$ 637.1	$ 6,408.7
Valmy													
Energy (MWh)	75,600.3	124,552.0	155,825.9	176,046.4	174,891.6	168,791.4	175,079.3	168,978.1	175,488.1	174,158.0	154,596.7	169,033.2	1,893,041.1
Cost ($ x 1000)	$ 1,728.2	$ 2,849.7	$ 3,560.8	$ 3,993.8	$ 3,969.7	$ 3,832.0	$ 3,973.6	$ 3,835.9	$ 3,982.1	$ 4,123.8	$ 3,665.7	$ 4,006.6	$ 43,522.0
Danskin													
Energy (MWh)	-	2.9	6.7	5,601.3	2,904.4	307.3	-	-	-	-	-	-	8,822.7
Cost ($ x 1000)	$ -	$ 0.3	$ 0.7	$ 575.4	$ 301.1	$ 32.1	$ -	$ -	$ -	$ -	$ -	$ -	$ 909.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 221.1	$ 241.9	$ 809.9	$ 542.3	$ 266.5	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,736.1
Bennett Mountain													
Energy (MWh)	2.1	236.9	2,245.0	36,848.0	31,036.3	9,487.1	434.4	628.8	2,573.4	14.4	235.5	2.6	83,744.4
Cost ($ x 1000)	$ 0.2	$ 21.0	$ 200.6	$ 3,332.6	$ 2,832.4	$ 871.8	$ 40.4	$ 64.1	$ 276.6	$ 1.6	$ 25.7	$ 0.3	$ 7,667.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.2	$ 21.0	$ 200.6	$ 3,332.6	$ 2,832.4	$ 871.8	$ 40.4	$ 64.1	$ 276.6	$ 1.6	$ 25.7	$ 0.3	$ 7,667.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	12,277.7	79,007.1	62,103.9	145,644.3	146,118.0	114,201.7	19,699.2	104,191.7	173,964.6	123,242.4	5,728.6	258.7	986,438.1
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	37,521.4	101,258.9	121,158.8	209,172.0	204,199.4	135,073.8	45,746.3	127,779.5	206,793.7	149,208.0	29,181.4	26,224.3	1,393,317.5
Market Cost ($ x 1000)	$ 900.8	$ 5,651.8	$ 4,639.7	$ 20,833.3	$ 16,827.3	$ 11,222.6	$ 1,819.7	$ 9,864.7	$ 16,576.9	$ 9,927.4	$ 382.5	$ 22.8	$ 98,669.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,818.2	$ 6,460.5	$ 7,401.3	$ 24,089.9	$ 19,779.7	$ 12,254.5	$ 3,107.4	$ 11,264.2	$ 18,524.6	$ 11,249.6	$ 1,576.7	$ 994.6	$ 118,521.3
Surplus Sales													
Energy (MWh)	50,887.6	99,818.1	58,545.4	28,665.0	8,380.0	40,261.5	127,794.4	111,098.9	45,723.0	210.3	78,913.1	165,755.9	816,053.3
Revenue Including Transmission Costs ($ x 1000)	$ 2,853.0	$ 4,127.0	$ 3,208.6	$ 1,646.4	$ 580.2	$ 2,159.5	$ 7,756.2	$ 6,611.9	$ 2,899.5	$ 12.2	$ 5,940.1	$ 11,999.1	$ 49,793.7
Transmission Costs ($ x 1000)	$ 50.9	$ 99.8	$ 58.5	$ 28.7	$ 8.4	$ 40.3	$ 127.8	$ 111.1	$ 45.7	$ 0.2	$ 78.9	$ 165.8	$ 816.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,802.1	$ 4,027.2	$ 3,150.1	$ 1,617.8	$ 571.8	$ 2,119.3	$ 7,628.4	$ 6,500.8	$ 2,853.7	$ 12.0	$ 5,861.2	$ 11,833.3	$ 48,977.7
Net Power Supply Costs ($ x 1000)	$ 6,040.4	$ 10,855.9	$ 14,996.8	$ 37,675.3	$ 33,618.9	$ 21,943.6	$ 6,800.8	$ 15,742.7	$ 27,230.7	$ 22,504.4	$ 5,861.4	$ (556.1)	$ 202,714.7

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1991

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	439,183.6	586,251.4	558,691.4	618,975.5	607,815.1	413,264.1	420,346.9	420,437.8	486,537.9	460,521.0	602,094.5	475,409.4	6,089,528.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	21,167.3	11,919.7	34,784.1	41,633.1	41,644.5	40,278.8	41,615.4	40,265.7	41,626.0	31,276.8	32,350.9	38,881.3	417,443.6
Cost ($ x 1000)	$ 312.9	$ 175.6	$ 507.4	$ 595.6	$ 595.7	$ 576.2	$ 595.3	$ 576.0	$ 595.5	$ 505.7	$ 515.2	$ 612.2	$ 6,163.3
Valmy													
Energy (MWh)	71,443.5	125,458.2	159,785.9	175,215.6	174,925.1	169,238.0	175,182.3	169,571.1	176,322.3	168,548.5	150,879.9	164,408.3	1,880,978.9
Cost ($ x 1000)	$ 1,641.3	$ 2,868.7	$ 3,643.6	$ 3,976.4	$ 3,970.4	$ 3,841.4	$ 3,975.7	$ 3,848.3	$ 3,999.6	$ 4,001.4	$ 3,584.6	$ 3,905.7	$ 43,257.1
Danskin													
Energy (MWh)	-	-	20.4	3,420.5	1,908.1	174.0	1.0	1.5	6.7	-	1.8	-	5,533.9
Cost ($ x 1000)	$ -	$ -	$ 2.0	$ 345.8	$ 194.7	$ 17.9	$ 0.1	$ 0.2	$ 0.8	$ -	$ 0.2	$ -	$ 561.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 243.3	$ 580.2	$ 435.9	$ 252.3	$ 241.3	$ 241.4	$ 235.2	$ 241.2	$ 234.6	$ 241.2	$ 3,388.2
Bennett Mountain													
Energy (MWh)	-	-	3,401.3	28,557.7	25,722.7	9,371.8	952.8	2,598.2	3,423.7	53.4	457.2	145.7	74,684.5
Cost ($ x 1000)	$ -	$ -	$ 299.1	$ 2,541.8	$ 2,310.3	$ 847.5	$ 87.2	$ 260.6	$ 362.1	$ 5.7	$ 49.1	$ 15.3	$ 6,778.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 299.1	$ 2,541.8	$ 2,310.3	$ 847.5	$ 87.2	$ 260.6	$ 362.1	$ 5.7	$ 49.1	$ 15.3	$ 6,778.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	82,831.4	71,892.4	99,293.0	163,143.5	92,062.2	89,946.2	26,808.5	102,420.0	161,161.7	167,651.0	7,910.1	65,296.8	1,130,416.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	108,075.1	94,144.2	158,347.9	226,671.2	150,143.5	110,818.3	52,855.5	126,007.8	193,990.8	193,616.6	31,362.9	91,262.4	1,537,296.2
Market Cost ($ x 1000)	$ 5,509.6	$ 5,055.2	$ 8,105.9	$ 19,869.4	$ 9,962.0	$ 8,361.5	$ 2,465.8	$ 9,899.7	$ 15,979.6	$ 11,567.8	$ 458.9	$ 5,367.6	$ 102,603.1
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 6,427.0	$ 5,863.8	$ 10,867.5	$ 23,125.9	$ 12,914.5	$ 9,393.4	$ 3,753.6	$ 11,299.2	$ 17,927.4	$ 12,890.0	$ 1,653.1	$ 6,339.5	$ 122,454.8
Surplus Sales													
Energy (MWh)	22,760.4	102,106.8	54,879.7	28,153.2	20,243.4	50,831.6	115,469.4	111,230.8	47,301.4	-	125,302.1	45,214.9	723,493.7
Revenue Including Transmission Costs ($ x 1000)	$ 953.7	$ 4,276.1	$ 2,354.9	$ 1,505.1	$ 1,617.2	$ 2,751.3	$ 6,859.1	$ 6,641.2	$ 3,103.8	$ -	$ 8,751.7	$ 2,232.4	$ 41,046.4
Transmission Costs ($ x 1000)	$ 22.8	$ 102.1	$ 54.9	$ 28.2	$ 20.2	$ 50.8	$ 115.5	$ 111.2	$ 47.3	$ -	$ 125.3	$ 45.2	$ 723.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 930.9	$ 4,174.0	$ 2,300.0	$ 1,477.0	$ 1,596.9	$ 2,700.5	$ 6,743.6	$ 6,530.0	$ 3,056.5	$ -	$ 8,626.4	$ 2,187.2	$ 40,322.9
Net Power Supply Costs ($ x 1000)	$ 12,367.9	$ 10,121.3	$ 19,523.3	$ 35,814.2	$ 25,100.9	$ 18,472.8	$ 8,380.7	$ 15,958.0	$ 26,534.5	$ 23,898.9	$ 3,059.7	$ 14,324.1	$ 213,556.4

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1992

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	491,773.2	487,358.3	375,124.4	436,023.6	444,202.1	330,501.4	361,586.3	387,373.0	439,743.4	440,476.6	499,336.8	534,964.4	5,228,463.5
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,535.1	13,531.5	33,275.2	41,648.1	41,648.1	40,217.3	41,371.0	40,231.8	41,593.6	41,339.6	37,561.1	41,589.4	440,541.9
Cost ($ x 1000)	$ 380.2	$ 195.8	$ 488.5	$ 595.7	$ 595.7	$ 575.4	$ 592.3	$ 575.6	$ 595.1	$ 645.8	$ 586.3	$ 649.2	$ 6,475.5
Valmy													
Energy (MWh)	76,445.4	130,504.1	160,797.9	176,058.5	175,329.8	168,549.9	174,017.6	169,340.4	174,978.9	174,745.5	159,248.4	173,115.7	1,913,131.8
Cost ($ x 1000)	$ 1,745.9	$ 2,974.2	$ 3,664.8	$ 3,994.1	$ 3,978.8	$ 3,827.0	$ 3,951.4	$ 3,843.5	$ 3,971.5	$ 4,136.6	$ 3,767.2	$ 4,095.7	$ 43,950.7
Danskin													
Energy (MWh)	-	-	3,130.9	11,802.6	5,068.6	585.3	-	-	149.2	-	-	-	20,736.6
Cost ($ x 1000)	$ -	$ -	$ 329.6	$ 1,257.4	$ 544.9	$ 63.4	$ -	$ -	$ 18.9	$ -	$ -	$ -	$ 2,214.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 570.8	$ 1,491.8	$ 786.1	$ 297.8	$ 241.2	$ 241.2	$ 253.3	$ 241.2	$ 234.4	$ 241.2	$ 5,040.7
Bennett Mountain													
Energy (MWh)	98.8	653.2	11,748.7	47,345.6	39,401.4	9,862.1	265.4	1,555.2	4,836.3	148.5	115.0	360.2	116,390.4
Cost ($ x 1000)	$ 9.2	$ 60.1	$ 1,088.8	$ 4,440.4	$ 3,728.9	$ 939.8	$ 25.6	$ 164.4	$ 539.0	$ 16.8	$ 13.0	$ 39.8	$ 11,065.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 9.2	$ 60.1	$ 1,088.8	$ 4,440.4	$ 3,728.9	$ 939.8	$ 25.6	$ 164.4	$ 539.0	$ 16.8	$ 13.0	$ 39.8	$ 11,065.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	39,923.1	137,353.7	228,614.1	291,455.9	221,534.5	147,227.2	56,296.6	122,191.3	199,745.5	171,466.6	13,757.7	20,442.7	1,650,008.8
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	65,166.8	159,605.5	287,668.9	354,983.6	279,615.9	168,099.2	82,343.6	145,779.2	232,574.6	197,432.2	37,210.5	46,408.3	2,056,888.2
Market Cost ($ x 1000)	$ 3,199.4	$ 11,200.8	$ 29,540.2	$ 60,135.0	$ 32,600.0	$ 15,044.5	$ 5,137.3	$ 12,068.3	$ 19,659.6	$ 15,377.0	$ 1,224.7	$ 2,135.7	$ 207,322.4
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 4,116.7	$ 12,009.4	$ 32,301.8	$ 63,391.6	$ 35,552.4	$ 16,076.4	$ 6,425.1	$ 13,467.8	$ 21,607.3	$ 16,699.2	$ 2,418.9	$ 3,107.6	$ 227,174.2
Surplus Sales													
Energy (MWh)	42,970.5	76,057.3	11,621.6	1,581.1	3,377.2	25,488.1	84,064.5	96,620.7	39,236.4	186.1	41,715.8	71,635.1	494,554.5
Revenue Including Transmission Costs ($ x 1000)	$ 2,379.5	$ 3,647.0	$ 353.4	$ 88.6	$ 183.6	$ 1,357.3	$ 4,740.2	$ 5,983.8	$ 2,505.2	$ 12.6	$ 3,881.7	$ 5,592.3	$ 30,725.1
Transmission Costs ($ x 1000)	$ 43.0	$ 76.1	$ 11.6	$ 1.6	$ 3.4	$ 25.5	$ 84.1	$ 96.6	$ 39.2	$ 0.2	$ 41.7	$ 71.6	$ 494.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,336.5	$ 3,570.9	$ 341.8	$ 87.1	$ 180.3	$ 1,331.8	$ 4,656.2	$ 5,887.2	$ 2,466.0	$ 12.4	$ 3,840.0	$ 5,520.6	$ 30,230.6
Net Power Supply Costs ($ x 1000)	$ 8,833.2	$ 17,056.0	$ 44,035.3	$ 80,297.7	$ 50,932.9	$ 26,646.9	$ 13,050.5	$ 18,667.8	$ 30,971.4	$ 27,982.1	$ 8,829.4	$ 8,010.2	$ 335,313.3

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1993

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	987,065.1	982,028.3	1,175,709.0	729,040.8	711,219.8	585,679.3	531,899.4	416,853.6	764,043.6	444,867.5	639,689.3	993,146.7	8,961,242.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,667.5	12,485.2	32,335.2	41,545.8	41,615.8	40,244.5	41,589.5	40,282.3	41,641.4	41,620.4	37,610.6	41,393.0	439,031.2
Cost ($ x 1000)	$ 381.8	$ 182.7	$ 476.7	$ 594.5	$ 595.3	$ 575.8	$ 595.0	$ 576.2	$ 595.7	$ 649.6	$ 587.0	$ 646.5	$ 6,456.8
Valmy													
Energy (MWh)	77,303.2	126,475.6	150,506.2	174,779.3	174,888.3	168,415.4	174,383.0	169,662.1	175,886.5	176,442.4	158,940.1	171,514.9	1,899,196.9
Cost ($ x 1000)	$ 1,763.9	$ 2,890.0	$ 3,449.5	$ 3,967.3	$ 3,969.6	$ 3,824.2	$ 3,959.0	$ 3,850.2	$ 3,990.5	$ 4,173.7	$ 3,760.4	$ 4,060.8	$ 43,658.9
Danskin													
Energy (MWh)	-	-	-	1,835.8	2,291.3	32.0	-	2.0	-	-	-	-	4,161.2
Cost ($ x 1000)	$ -	$ -	$ -	$ 170.3	$ 214.4	$ 3.0	$ -	$ 0.2	$ -	$ -	$ -	$ -	$ 387.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 404.7	$ 455.6	$ 237.4	$ 241.2	$ 241.4	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,214.5
Bennett Mountain													
Energy (MWh)	-	3.6	0.2	20,696.6	21,503.7	4,362.9	395.4	3,090.1	6.1	1,332.4	16.8	3.6	51,411.4
Cost ($ x 1000)	$ -	$ 0.3	$ 0.0	$ 1,689.8	$ 1,771.6	$ 361.9	$ 33.2	$ 284.3	$ 0.6	$ 131.4	$ 1.7	$ 0.3	$ 4,275.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.3	$ 0.0	$ 1,689.8	$ 1,771.6	$ 361.9	$ 33.2	$ 284.3	$ 0.6	$ 131.4	$ 1.7	$ 0.3	$ 4,275.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	81.9	-	60,698.3	24,965.1	6,917.0	4,422.2	105,861.5	12,034.6	163,821.6	6,073.5	-	384,875.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,333.7	59,054.9	124,226.0	83,046.4	27,789.1	30,469.3	129,449.3	44,863.7	189,787.2	29,526.3	25,965.6	791,755.0
Market Cost ($ x 1000)	$ -	$ 5.4	$ -	$ 5,230.5	$ 1,682.6	$ 588.7	$ 368.1	$ 9,540.5	$ 1,074.2	$ 14,098.0	$ 479.5	$ -	$ 33,067.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 814.1	$ 2,761.6	$ 8,487.0	$ 4,635.0	$ 1,620.6	$ 1,655.9	$ 10,939.9	$ 3,022.0	$ 15,420.2	$ 1,673.7	$ 971.9	$ 52,919.3
Surplus Sales													
Energy (MWh)	499,236.9	427,665.8	557,345.3	25,779.6	52,647.5	134,191.9	203,240.1	111,695.2	171,818.8	126.1	174,018.3	507,205.5	2,864,971.0
Revenue Including Transmission Costs ($ x 1000)	$ 30,731.4	$ 22,994.3	$ 26,650.1	$ 2,917.2	$ 5,884.5	$ 8,798.4	$ 11,968.3	$ 6,306.8	$ 12,037.6	$ 7.3	$ 13,858.5	$ 38,841.1	$ 180,995.5
Transmission Costs ($ x 1000)	$ 499.2	$ 427.7	$ 557.3	$ 25.8	$ 52.6	$ 134.2	$ 203.2	$ 111.7	$ 171.8	$ 0.1	$ 174.0	$ 507.2	$ 2,865.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 30,232.2	$ 22,566.6	$ 26,092.7	$ 2,891.4	$ 5,831.9	$ 8,664.2	$ 11,765.1	$ 6,195.1	$ 11,865.8	$ 7.2	$ 13,684.5	$ 38,333.9	$ 178,130.5
Net Power Supply Costs ($ x 1000)	$ (22,251.5)	$ (13,292.3)	$ (12,901.3)	$ 18,723.0	$ 12,066.5	$ 4,218.1	$ 1,190.4	$ 15,959.5	$ 2,448.5	$ 26,863.8	$ (1,777.8)	$ (27,015.9)	$ 4,231.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1994

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	542,865.4	622,698.3	453,571.5	594,439.2	616,728.0	358,165.5	453,807.2	417,581.6	501,433.8	630,885.4	642,385.2	674,014.2	6,508,575.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,786.8	13,514.5	33,236.7	41,645.1	41,618.1	40,249.9	41,638.1	40,299.5	41,648.1	41,648.1	37,614.3	41,588.4	441,487.7
Cost ($ x 1000)	$ 383.3	$ 195.6	$ 488.0	$ 595.7	$ 595.4	$ 575.8	$ 595.6	$ 576.5	$ 595.7	$ 650.0	$ 587.0	$ 649.2	$ 6,487.8
Valmy													
Energy (MWh)	78,261.9	130,600.1	160,112.4	175,604.6	174,699.8	169,180.3	175,681.9	170,265.1	176,830.4	177,027.6	159,545.9	173,262.1	1,921,072.0
Cost ($ x 1000)	$ 1,783.9	$ 2,976.2	$ 3,650.4	$ 3,984.6	$ 3,965.7	$ 3,840.2	$ 3,986.2	$ 3,862.8	$ 4,010.2	$ 4,186.4	$ 3,773.6	$ 4,098.9	$ 44,119.2
Danskin													
Energy (MWh)	-	-	626.4	4,997.4	1,910.1	559.2	-	10.3	11.9	-	-	-	8,115.2
Cost ($ x 1000)	$ -	$ -	$ 67.6	$ 545.4	$ 210.4	$ 62.0	$ -	$ 1.3	$ 1.5	$ -	$ -	$ -	$ 888.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 308.8	$ 779.8	$ 451.6	$ 296.4	$ 241.2	$ 242.5	$ 236.0	$ 241.2	$ 234.4	$ 241.2	$ 3,714.7
Bennett Mountain													
Energy (MWh)	8.2	171.1	6,504.1	36,703.0	23,119.9	10,215.8	394.5	4,706.9	3,761.1	2,107.4	417.4	238.7	88,348.2
Cost ($ x 1000)	$ 0.8	$ 16.1	$ 617.5	$ 3,526.5	$ 2,241.5	$ 997.3	$ 39.0	$ 509.7	$ 429.4	$ 244.6	$ 48.4	$ 27.0	$ 8,697.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.8	$ 16.1	$ 617.5	$ 3,526.5	$ 2,241.5	$ 997.3	$ 39.0	$ 509.7	$ 429.4	$ 244.6	$ 48.4	$ 27.0	$ 8,697.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	5,859.4	50,889.2	173,009.5	173,098.5	89,581.3	127,931.0	16,590.4	102,252.7	146,357.2	13,837.1	-	-	899,406.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	31,103.1	73,141.0	232,064.4	236,626.2	147,662.6	148,803.1	42,637.4	125,840.5	179,186.3	39,802.7	23,452.8	25,965.6	1,306,285.6
Market Cost ($ x 1000)	$ 503.2	$ 4,254.2	$ 17,013.9	$ 25,006.2	$ 9,798.3	$ 13,917.1	$ 1,652.9	$ 10,981.1	$ 16,083.1	$ 1,395.8	$ -	$ -	$ 100,605.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,420.6	$ 5,062.8	$ 19,775.5	$ 28,262.7	$ 12,750.7	$ 14,949.1	$ 2,940.7	$ 12,380.5	$ 18,030.8	$ 2,718.0	$ 1,194.2	$ 971.9	$ 120,457.6
Surplus Sales													
Energy (MWh)	62,011.1	124,533.4	25,977.5	23,714.0	23,811.7	34,861.4	138,679.6	111,065.4	48,279.4	37,560.5	171,664.4	190,267.5	992,426.0
Revenue Including Transmission Costs ($ x 1000)	$ 4,288.1	$ 6,784.5	$ 971.5	$ 1,390.9	$ 2,146.0	$ 2,003.9	$ 9,418.6	$ 7,502.0	$ 3,612.4	$ 3,674.1	$ 16,700.3	$ 17,414.8	$ 75,907.0
Transmission Costs ($ x 1000)	$ 62.0	$ 124.5	$ 26.0	$ 23.7	$ 23.8	$ 34.9	$ 138.7	$ 111.1	$ 48.3	$ 37.6	$ 171.7	$ 190.3	$ 992.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 4,226.1	$ 6,659.9	$ 945.5	$ 1,367.2	$ 2,122.2	$ 1,969.1	$ 9,279.9	$ 7,390.9	$ 3,564.1	$ 3,636.5	$ 16,528.6	$ 17,224.5	$ 74,914.5
Net Power Supply Costs ($ x 1000)	$ 4,280.1	$ 6,978.2	$ 30,157.1	$ 42,253.4	$ 24,353.9	$ 24,952.1	$ 4,993.9	$ 16,443.5	$ 26,209.3	$ 10,658.5	$ (5,041.4)	$ (5,838.9)	$ 180,399.6

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1995

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	830,925.2	1,205,370.1	1,311,195.6	807,298.1	720,241.4	698,095.5	511,139.9	501,865.3	906,976.0	584,091.7	821,230.5	783,493.4	9,681,922.8
Bridger													
Energy (MWh)	327,839.4	360,623.3	429,821.4	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,048,714.1
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,157.9	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,732.5
Boardman													
Energy (MWh)	25,792.7	12,123.6	21,568.2	41,371.7	41,595.7	40,256.5	41,545.7	40,288.7	41,648.0	40,315.5	33,957.9	39,818.2	420,282.2
Cost ($ x 1000)	$ 370.9	$ 178.1	$ 335.9	$ 592.3	$ 595.1	$ 575.9	$ 594.5	$ 576.3	$ 595.7	$ 631.8	$ 537.1	$ 625.0	$ 6,208.6
Valmy													
Energy (MWh)	73,481.5	123,014.8	146,433.6	174,177.2	174,447.8	168,206.5	174,241.2	170,029.7	176,061.1	171,584.4	149,522.1	165,872.4	1,867,072.5
Cost ($ x 1000)	$ 1,683.9	$ 2,817.5	$ 3,364.2	$ 3,954.7	$ 3,960.4	$ 3,819.8	$ 3,956.1	$ 3,857.9	$ 3,994.1	$ 4,067.7	$ 3,555.0	$ 3,937.7	$ 42,969.0
Danskin													
Energy (MWh)	-	-	-	1,087.7	1,546.7	20.8	-	-	-	-	-	-	2,655.2
Cost ($ x 1000)	$ -	$ -	$ -	$ 86.7	$ 124.4	$ 1.7	$ -	$ -	$ -	$ -	$ -	$ -	$ 212.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 321.1	$ 365.6	$ 236.1	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,039.3
Bennett Mountain													
Energy (MWh)	-	-	-	13,678.5	17,451.5	2,495.1	618.6	2,427.9	15.1	-	197.7	-	36,884.4
Cost ($ x 1000)	$ -	$ -	$ -	$ 959.9	$ 1,235.7	$ 177.9	$ 44.7	$ 192.0	$ 1.3	$ -	$ 16.7	$ -	$ 2,628.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 959.9	$ 1,235.7	$ 177.9	$ 44.7	$ 192.0	$ 1.3	$ -	$ 16.7	$ -	$ 2,628.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	18,821.7	24,959.5	-	5,461.3	63,582.0	1,133.4	49,614.7	-	-	163,572.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	82,349.4	83,040.9	20,872.0	31,508.3	87,169.8	33,962.4	75,580.3	23,452.8	25,965.6	570,451.8
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 1,006.6	$ 1,411.7	$ -	$ 390.9	$ 4,985.7	$ 86.9	$ 2,852.9	$ -	$ -	$ 10,734.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 4,263.2	$ 4,364.1	$ 1,031.9	$ 1,678.7	$ 6,385.1	$ 2,034.6	$ 4,175.1	$ 1,194.2	$ 971.9	$ 30,586.5
Surplus Sales													
Energy (MWh)	338,353.3	647,044.6	670,557.7	53,592.8	56,393.0	237,621.2	183,558.7	154,140.0	304,054.1	17,575.9	336,516.5	290,264.4	3,289,672.3
Revenue Including Transmission Costs ($ x 1000)	$ 16,328.3	$ 27,110.3	$ 19,875.0	$ 4,619.2	$ 4,715.6	$ 14,007.9	$ 9,128.4	$ 7,813.9	$ 20,233.0	$ 1,013.1	$ 18,164.2	$ 16,059.8	$ 159,068.7
Transmission Costs ($ x 1000)	$ 338.4	$ 647.0	$ 670.6	$ 53.6	$ 56.4	$ 237.6	$ 183.6	$ 154.1	$ 304.1	$ 17.6	$ 336.5	$ 290.3	$ 3,289.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,990.0	$ 26,463.3	$ 19,204.4	$ 4,565.6	$ 4,659.2	$ 13,770.3	$ 8,944.9	$ 7,659.8	$ 19,929.0	$ 995.5	$ 17,827.7	$ 15,769.5	$ 155,779.0
Net Power Supply Costs ($ x 1000)	$ (8,100.2)	$ (17,271.6)	$ (6,343.6)	$ 11,996.8	$ 12,332.9	$ (1,666.3)	$ 4,041.4	$ 9,855.2	$ (6,597.6)	$ 14,375.1	$ (6,640.7)	$ (4,596.4)	$ 1,385.0

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1996

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	997,950.8	1,085,109.1	1,292,406.5	795,325.9	798,289.4	706,313.8	501,465.9	509,053.0	1,032,707.5	1,103,378.1	1,100,748.5	1,178,517.5	11,101,266.0
Bridger													
Energy (MWh)	327,839.4	360,623.3	429,833.9	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,048,726.5
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,158.1	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,732.6
Boardman													
Energy (MWh)	23,233.6	5,870.6	4,012.1	37,225.6	40,039.1	39,852.6	41,358.1	40,210.1	41,570.1	37,021.5	32,597.8	30,231.0	373,222.1
Cost ($ x 1000)	$ 337.7	$ 97.4	$ 67.4	$ 540.4	$ 575.6	$ 570.9	$ 592.1	$ 575.3	$ 594.8	$ 586.8	$ 518.5	$ 494.1	$ 5,550.9
Valmy													
Energy (MWh)	69,062.4	114,448.7	143,639.8	170,328.2	171,092.8	165,872.9	173,579.7	169,083.3	175,098.1	164,425.3	144,168.4	142,110.9	1,802,910.4
Cost ($ x 1000)	$ 1,591.5	$ 2,638.3	$ 3,305.8	$ 3,874.2	$ 3,890.2	$ 3,771.0	$ 3,942.2	$ 3,838.1	$ 3,974.0	$ 3,911.5	$ 3,438.2	$ 3,419.3	$ 41,594.1
Danskin													
Energy (MWh)	-	-	-	36.0	248.7	4.5	-	12.0	-	-	-	-	301.3
Cost ($ x 1000)	$ -	$ -	$ -	$ 2.4	$ 16.5	$ 0.3	$ -	$ 0.9	$ -	$ -	$ -	$ -	$ 20.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 236.8	$ 257.7	$ 234.7	$ 241.2	$ 242.1	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,846.6
Bennett Mountain													
Energy (MWh)	-	-	-	3,644.8	3,996.6	887.8	841.6	2,173.7	122.7	22.8	-	-	11,689.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 210.8	$ 233.3	$ 52.2	$ 50.1	$ 141.7	$ 8.4	$ 1.6	$ -	$ -	$ 698.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 210.8	$ 233.3	$ 52.2	$ 50.1	$ 141.7	$ 8.4	$ 1.6	$ -	$ -	$ 698.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	24,309.1	4,425.0	-	6,351.7	61,331.5	-	-	-	-	96,417.3
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	87,836.7	62,506.4	20,872.0	32,398.7	84,919.3	32,829.1	25,965.6	23,452.8	25,965.6	503,296.5
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 912.4	$ 138.3	$ -	$ 377.8	$ 3,897.2	$ -	$ -	$ -	$ -	$ 5,325.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 4,169.0	$ 3,090.7	$ 1,031.9	$ 1,665.5	$ 5,296.6	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 25,177.4
Surplus Sales													
Energy (MWh)	498,348.3	511,861.9	631,404.0	27,954.7	94,159.0	241,438.7	174,143.5	157,800.9	427,700.6	476,787.7	609,099.3	651,839.5	4,502,538.0
Revenue Including Transmission Costs ($ x 1000)	$ 17,633.5	$ 14,517.3	$ 14,357.4	$ 1,439.6	$ 4,788.1	$ 11,065.2	$ 6,973.0	$ 6,413.2	$ 22,334.4	$ 20,740.3	$ 24,745.9	$ 21,269.2	$ 166,277.1
Transmission Costs ($ x 1000)	$ 498.3	$ 511.9	$ 631.4	$ 28.0	$ 94.2	$ 241.4	$ 174.1	$ 157.8	$ 427.7	$ 476.8	$ 609.1	$ 651.8	$ 4,502.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 17,135.1	$ 14,005.4	$ 13,726.0	$ 1,411.7	$ 4,693.9	$ 10,823.7	$ 6,798.8	$ 6,255.4	$ 21,906.7	$ 20,263.5	$ 24,136.8	$ 20,617.4	$ 161,774.5
Net Power Supply Costs ($ x 1000)	$ (9,371.0)	$ (5,073.8)	$ (1,192.0)	$ 14,090.6	$ 9,824.7	$ 1,099.3	$ 6,163.5	$ 10,101.0	$ (8,676.2)	$ (7,945.4)	$ (13,102.0)	$ (10,093.6)	$ (14,174.9)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1997

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	961,183.5	1,105,166.4	1,227,575.9	1,105,615.2	926,288.0	945,000.1	745,449.3	642,953.4	891,297.0	1,267,066.1	1,089,269.3	1,161,345.8	12,068,210.0
Bridger													
Energy (MWh)	327,839.4	358,802.0	424,369.9	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,041,441.2
Cost ($ x 1000)	$ 4,696.8	$ 5,140.4	$ 6,079.8	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,628.2
Boardman													
Energy (MWh)	22,708.3	5,448.9	3,746.5	36,304.6	39,136.9	39,364.6	41,134.5	40,055.1	41,494.2	36,000.5	31,939.4	28,653.7	365,987.1
Cost ($ x 1000)	$ 330.9	$ 91.3	$ 63.8	$ 528.8	$ 564.3	$ 564.8	$ 589.3	$ 573.4	$ 593.8	$ 572.9	$ 509.5	$ 472.5	$ 5,455.2
Valmy													
Energy (MWh)	68,355.0	112,496.0	143,352.8	166,448.7	168,471.7	164,314.1	171,797.7	168,124.2	174,727.0	161,405.3	143,728.6	140,727.6	1,783,948.8
Cost ($ x 1000)	$ 1,576.7	$ 2,597.5	$ 3,299.8	$ 3,793.0	$ 3,835.3	$ 3,738.3	$ 3,904.9	$ 3,818.1	$ 3,966.2	$ 3,845.6	$ 3,428.6	$ 3,389.1	$ 41,193.1
Danskin													
Energy (MWh)	-	-	-	10.5	97.5	7.3	-	10.6	-	-	-	-	125.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 0.7	$ 6.3	$ 0.5	$ -	$ 0.8	$ -	$ -	$ -	$ -	$ 8.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 235.1	$ 247.5	$ 234.9	$ 241.2	$ 242.0	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,834.7
Bennett Mountain													
Energy (MWh)	-	-	-	1,564.6	3,691.1	825.9	596.3	1,438.2	13.8	-	-	-	8,129.8
Cost ($ x 1000)	$ -	$ -	$ -	$ 87.7	$ 208.7	$ 47.0	$ 34.4	$ 90.8	$ 0.9	$ -	$ -	$ -	$ 469.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ 87.7	$ 208.7	$ 47.0	$ 34.4	$ 90.8	$ 0.9	$ -	$ -	$ -	$ 469.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	17.2	-	-	-	-	19,218.4	768.1	-	-	-	20,003.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,072.0	63,527.7	58,081.3	20,872.0	26,047.0	42,806.2	33,597.2	25,965.6	23,452.8	25,965.6	426,882.8
Market Cost ($ x 1000)	$ -	$ -	$ 0.3	$ -	$ -	$ -	$ -	$ 1,187.1	$ 47.5	$ -	$ -	$ -	$ 1,234.8
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.9	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 2,586.5	$ 1,995.2	$ 1,322.2	$ 1,194.2	$ 971.9	$ 21,086.6
Surplus Sales													
Energy (MWh)	460,348.5	527,715.6	560,611.4	306,983.8	213,728.3	477,986.5	409,504.6	247,727.4	286,491.5	636,393.1	596,518.2	631,701.0	5,355,709.8
Revenue Including Transmission Costs ($ x 1000)	$ 15,803.4	$ 14,344.0	$ 13,902.8	$ 12,566.2	$ 9,516.7	$ 20,207.3	$ 17,168.8	$ 10,039.3	$ 13,622.3	$ 25,088.5	$ 23,156.9	$ 19,462.6	$ 194,878.8
Transmission Costs ($ x 1000)	$ 460.3	$ 527.7	$ 560.6	$ 307.0	$ 213.7	$ 478.0	$ 409.5	$ 247.7	$ 286.5	$ 636.4	$ 596.5	$ 631.7	$ 5,355.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,343.1	$ 13,816.3	$ 13,342.2	$ 12,259.2	$ 9,302.9	$ 19,729.3	$ 16,759.3	$ 9,791.6	$ 13,335.8	$ 24,452.1	$ 22,560.4	$ 18,830.9	$ 189,523.1
Net Power Supply Costs ($ x 1000)	$ (7,600.5)	$ (4,957.7)	$ (895.7)	$ 2,113.1	$ 4,976.4	$ (7,849.9)	$ (4,230.6)	$ 3,781.6	$ (74.1)	$ (12,215.5)	$ (11,544.1)	$ (8,358.9)	$ (46,855.8)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1998

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,215,392.0	1,300,521.2	1,267,228.2	877,926.5	775,267.2	690,130.2	580,338.2	561,620.6	860,794.9	994,702.2	1,183,444.6	1,159,953.2	11,467,319.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,705.5	10,875.1	31,785.6	41,625.9	41,469.4	40,113.8	41,526.2	40,018.5	41,547.3	40,720.1	35,029.6	40,010.5	430,427.5
Cost ($ x 1000)	$ 369.8	$ 162.5	$ 469.8	$ 595.5	$ 593.5	$ 574.1	$ 594.2	$ 572.9	$ 594.5	$ 637.3	$ 551.7	$ 627.6	$ 6,343.5
Valmy													
Energy (MWh)	72,009.2	117,418.0	147,512.4	175,257.9	173,888.0	167,292.7	174,011.4	168,025.3	174,491.4	171,677.6	149,628.7	165,704.0	1,856,916.7
Cost ($ x 1000)	$ 1,653.1	$ 2,700.5	$ 3,386.8	$ 3,977.3	$ 3,948.7	$ 3,800.7	$ 3,951.2	$ 3,816.0	$ 3,961.3	$ 4,069.7	$ 3,557.3	$ 3,934.0	$ 42,756.6
Danskin													
Energy (MWh)	-	-	-	3,261.4	1,505.1	78.3	-	-	-	-	-	-	4,844.9
Cost ($ x 1000)	$ -	$ -	$ -	$ 249.7	$ 116.3	$ 6.1	$ -	$ -	$ -	$ -	$ -	$ -	$ 372.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 484.1	$ 357.5	$ 240.5	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,198.6
Bennett Mountain													
Energy (MWh)	-	-	0.1	21,638.2	17,423.1	2,820.9	347.3	288.6	10.8	3.9	-	-	42,533.0
Cost ($ x 1000)	$ -	$ -	$ 0.0	$ 1,458.4	$ 1,185.0	$ 193.2	$ 24.1	$ 21.9	$ 0.9	$ 0.3	$ -	$ -	$ 2,883.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 0.0	$ 1,458.4	$ 1,185.0	$ 193.2	$ 24.1	$ 21.9	$ 0.9	$ 0.3	$ -	$ -	$ 2,883.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	2,556.3	5,566.2	-	666.4	42,271.9	1,239.9	-	-	-	52,300.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,054.8	66,084.0	63,647.5	20,872.0	26,713.4	65,859.7	34,069.0	25,965.6	23,452.8	25,965.6	459,180.0
Market Cost ($ x 1000)	$ -	$ -	$ -	$ 115.1	$ 235.1	$ -	$ 44.5	$ 2,975.6	$ 88.2	$ -	$ -	$ -	$ 3,458.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,371.7	$ 3,187.5	$ 1,031.9	$ 1,332.2	$ 4,375.1	$ 2,036.0	$ 1,322.2	$ 1,194.2	$ 971.9	$ 23,310.2
Surplus Sales													
Energy (MWh)	721,233.5	735,250.0	645,295.9	119,462.9	91,263.2	228,961.8	247,435.3	188,137.5	256,265.5	379,078.4	699,702.8	666,741.4	4,978,828.3
Revenue Including Transmission Costs ($ x 1000)	$ 31,322.7	$ 24,099.4	$ 24,182.1	$ 12,528.3	$ 7,467.4	$ 12,721.8	$ 12,273.5	$ 8,495.6	$ 14,412.9	$ 21,259.6	$ 34,818.5	$ 34,563.8	$ 238,145.6
Transmission Costs ($ x 1000)	$ 721.2	$ 735.3	$ 645.3	$ 119.5	$ 91.3	$ 229.0	$ 247.4	$ 188.1	$ 256.3	$ 379.1	$ 699.7	$ 666.7	$ 4,978.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 30,601.5	$ 23,364.2	$ 23,536.8	$ 12,408.8	$ 7,376.1	$ 12,492.8	$ 12,026.1	$ 8,307.5	$ 14,156.6	$ 20,880.5	$ 34,118.8	$ 33,897.1	$ 233,166.7
Net Power Supply Costs ($ x 1000)	$ (22,743.6)	$ (14,305.3)	$ (10,414.9)	$ 3,949.4	$ 8,367.2	$ (390.0)	$ 588.1	$ 6,982.1	$ (858.4)	$ (8,354.9)	$ (22,931.7)	$ (22,725.0)	$ (82,837.0)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

1999

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	990,006.1	995,808.9	1,270,776.9	784,886.2	711,229.5	709,561.8	514,108.2	528,459.3	833,263.9	1,030,445.9	1,113,482.8	1,171,765.1	10,653,794.7
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,736.1	12,212.5	22,655.6	39,824.5	41,389.5	37,014.9	38,687.1	38,287.0	41,500.1	34,833.0	33,887.3	39,479.0	404,506.5
Cost ($ x 1000)	$ 357.6	$ 179.3	$ 350.0	$ 572.9	$ 592.5	$ 535.3	$ 558.7	$ 551.3	$ 593.9	$ 556.9	$ 536.1	$ 620.4	$ 6,004.8
Valmy													
Energy (MWh)	70,599.4	121,263.4	144,250.5	171,938.6	173,338.5	160,392.0	167,230.3	164,056.2	174,327.7	162,542.4	146,656.5	163,573.2	1,820,168.7
Cost ($ x 1000)	$ 1,623.6	$ 2,780.9	$ 3,318.6	$ 3,907.9	$ 3,937.2	$ 3,656.3	$ 3,809.4	$ 3,732.9	$ 3,957.9	$ 3,870.4	$ 3,492.4	$ 3,887.5	$ 41,975.0
Danskin													
Energy (MWh)	-	-	-	124.5	1,701.8	-	-	-	-	4.1	-	-	1,830.3
Cost ($ x 1000)	$ -	$ -	$ -	$ 8.4	$ 116.6	$ -	$ -	$ -	$ -	$ 0.3	$ -	$ -	$ 125.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 242.9	$ 357.8	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.6	$ 234.4	$ 241.2	$ 2,951.9
Bennett Mountain													
Energy (MWh)	-	138.7	0.4	6,577.5	13,318.7	196.5	-	0.2	77.0	374.7	-	-	20,683.7
Cost ($ x 1000)	$ -	$ 8.1	$ 0.0	$ 393.0	$ 803.0	$ 11.9	$ -	$ 0.0	$ 5.5	$ 27.0	$ -	$ -	$ 1,248.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 8.1	$ 0.0	$ 393.0	$ 803.0	$ 11.9	$ -	$ 0.0	$ 5.5	$ 27.0	$ -	$ -	$ 1,248.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	867.1	-	32,339.9	31,825.9	-	5,207.7	54,215.1	4,353.1	-	-	-	128,808.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.2
Total Energy Excl. CSPP (MWh)	25,243.7	23,118.9	59,054.8	95,867.5	89,907.3	20,872.0	31,254.7	77,802.9	37,182.2	25,965.6	23,452.8	25,965.6	535,687.9
Market Cost ($ x 1000)	$ -	$ 43.3	$ -	$ 1,454.6	$ 1,669.2	$ -	$ 256.7	$ 3,126.2	$ 268.7	$ -	$ -	$ -	$ 6,818.6
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 852.0	$ 2,761.6	$ 4,711.1	$ 4,621.6	$ 1,031.9	$ 1,544.5	$ 4,525.6	$ 2,216.4	$ 1,322.2	$ 1,194.2	$ 971.9	$ 26,670.3
Surplus Sales													
Energy (MWh)	493,469.1	436,849.2	636,371.7	32,801.5	48,924.1	235,607.0	175,689.7	160,900.5	231,706.2	400,133.0	625,620.3	675,884.8	4,153,957.0
Revenue Including Transmission Costs ($ x 1000)	$ 19,172.8	$ 16,002.1	$ 17,508.3	$ 1,758.2	$ 3,166.0	$ 10,184.2	$ 6,104.1	$ 5,682.3	$ 11,442.2	$ 17,707.0	$ 27,111.9	$ 30,624.1	$ 166,463.1
Transmission Costs ($ x 1000)	$ 493.5	$ 436.8	$ 636.4	$ 32.8	$ 48.9	$ 235.6	$ 175.7	$ 160.9	$ 231.7	$ 400.1	$ 625.6	$ 675.9	$ 4,154.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 18,679.4	$ 15,565.2	$ 16,871.9	$ 1,725.4	$ 3,117.1	$ 9,948.6	$ 5,928.4	$ 5,521.4	$ 11,210.5	$ 17,306.9	$ 26,486.3	$ 29,948.2	$ 162,309.1
Net Power Supply Costs ($ x 1000)	$ (10,863.1)	$ (6,357.7)	$ (3,938.1)	$ 14,573.6	$ 13,666.2	$ 1,783.7	$ 6,696.5	$ 9,792.1	$ 2,268.8	$ (5,034.0)	$ (15,379.5)	$ (18,829.9)	$ (11,621.5)

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2000

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,154,196.4	714,668.9	537,885.5	670,387.2	688,213.0	515,526.9	531,254.4	427,698.4	503,710.2	709,063.1	1,089,373.1	1,128,715.0	8,670,692.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	24,083.7	12,935.6	32,785.4	41,605.5	41,543.3	40,203.8	41,365.6	40,028.2	41,536.0	40,953.8	36,515.6	40,936.2	434,492.8
Cost ($ x 1000)	$ 349.5	$ 188.3	$ 482.4	$ 595.2	$ 594.4	$ 575.3	$ 592.2	$ 573.1	$ 594.3	$ 640.5	$ 572.0	$ 640.3	$ 6,397.4
Valmy													
Energy (MWh)	71,498.8	127,994.6	158,002.5	175,077.3	174,118.9	168,315.7	173,663.1	168,279.8	174,958.8	172,973.2	154,697.6	168,881.9	1,888,462.0
Cost ($ x 1000)	$ 1,642.4	$ 2,921.7	$ 3,606.3	$ 3,973.5	$ 3,953.5	$ 3,822.1	$ 3,944.0	$ 3,821.3	$ 3,971.1	$ 4,098.0	$ 3,667.9	$ 4,003.3	$ 43,425.1
Danskin													
Energy (MWh)	-	-	140.8	2,600.7	1,009.2	134.6	-	-	1.2	-	-	-	3,886.6
Cost ($ x 1000)	$ -	$ -	$ 12.3	$ 229.9	$ 90.0	$ 12.1	$ -	$ -	$ 0.1	$ -	$ -	$ -	$ 344.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 253.5	$ 464.3	$ 331.2	$ 246.5	$ 241.2	$ 241.2	$ 234.5	$ 241.2	$ 234.4	$ 241.2	$ 3,171.0
Bennett Mountain													
Energy (MWh)	-	-	2,248.0	25,913.4	12,044.4	5,681.1	107.8	269.4	1,479.0	-	56.8	2.7	47,802.6
Cost ($ x 1000)	$ -	$ -	$ 172.9	$ 2,016.6	$ 945.8	$ 449.2	$ 8.6	$ 23.6	$ 136.8	$ -	$ 5.3	$ 0.2	$ 3,759.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 172.9	$ 2,016.6	$ 945.8	$ 449.2	$ 8.6	$ 23.6	$ 136.8	$ -	$ 5.3	$ 0.2	$ 3,759.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	17,739.9	119,072.6	117,433.1	42,584.5	28,633.5	4,040.0	101,064.2	149,544.4	7,801.0	-	-	587,913.2
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	39,991.7	178,127.4	180,960.8	100,665.8	49,505.6	30,087.0	124,652.0	182,373.5	33,766.6	23,452.8	25,965.6	994,792.6
Market Cost ($ x 1000)	$ -	$ 1,160.4	$ 8,483.5	$ 11,246.3	$ 2,700.8	$ 2,317.4	$ 313.2	$ 8,068.8	$ 12,020.2	$ 510.3	$ -	$ -	$ 46,820.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.7	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 1,969.1	$ 11,245.1	$ 14,502.9	$ 5,653.2	$ 3,349.3	$ 1,600.9	$ 9,468.2	$ 13,967.9	$ 1,832.4	$ 1,194.2	$ 971.9	$ 66,672.6
Surplus Sales													
Energy (MWh)	657,891.8	179,963.6	49,022.3	30,212.0	35,644.1	87,037.8	200,956.6	113,254.6	49,421.3	102,769.7	612,273.0	639,639.8	2,758,086.7
Revenue Including Transmission Costs ($ x 1000)	$ 31,872.5	$ 8,419.7	$ 1,755.4	$ 1,553.9	$ 2,998.8	$ 5,141.5	$ 10,751.7	$ 5,649.4	$ 2,665.0	$ 6,763.2	$ 39,001.3	$ 41,605.5	$ 158,177.7
Transmission Costs ($ x 1000)	$ 657.9	$ 180.0	$ 49.0	$ 30.2	$ 35.6	$ 87.0	$ 201.0	$ 113.3	$ 49.4	$ 102.8	$ 612.3	$ 639.6	$ 2,758.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 31,214.6	$ 8,239.7	$ 1,706.4	$ 1,523.6	$ 2,963.1	$ 5,054.4	$ 10,550.7	$ 5,536.2	$ 2,615.6	$ 6,660.4	$ 38,389.0	$ 40,965.8	$ 155,419.6
Net Power Supply Costs ($ x 1000)	$ (23,387.7)	$ 2,226.7	$ 20,316.2	$ 26,500.1	$ 14,986.3	$ 9,650.4	$ 2,307.4	$ 14,853.7	$ 22,760.2	$ 6,406.5	$ (27,065.6)	$ (29,711.6)	$ 39,842.6

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2001

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	532,056.4	547,601.0	426,241.6	607,114.3	587,017.5	349,541.2	414,418.8	414,011.5	483,590.2	485,828.8	471,084.5	658,428.1	5,976,933.9
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,860.0	14,133.7	34,349.6	41,648.1	41,638.5	40,271.4	41,640.2	40,304.6	41,622.0	41,582.8	37,614.8	41,622.5	443,288.2
Cost ($ x 1000)	$ 384.2	$ 203.3	$ 501.9	$ 595.7	$ 595.6	$ 576.1	$ 595.6	$ 576.5	$ 595.4	$ 649.1	$ 587.0	$ 649.6	$ 6,510.3
Valmy													
Energy (MWh)	78,927.3	131,654.8	161,106.7	176,190.6	175,326.6	169,421.2	175,991.1	170,171.6	175,555.5	176,315.5	159,718.1	173,253.5	1,923,632.4
Cost ($ x 1000)	$ 1,797.8	$ 2,998.3	$ 3,671.2	$ 3,996.8	$ 3,978.8	$ 3,845.2	$ 3,992.7	$ 3,860.9	$ 3,983.6	$ 4,170.9	$ 3,777.4	$ 4,098.7	$ 44,172.3
Danskin													
Energy (MWh)	-	-	1,074.0	6,829.8	3,357.1	645.3	-	6.8	-	-	-	-	11,913.0
Cost ($ x 1000)	$ -	$ -	$ 116.1	$ 746.9	$ 370.5	$ 71.7	$ -	$ 0.8	$ -	$ -	$ -	$ -	$ 1,305.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 357.3	$ 981.3	$ 611.7	$ 306.1	$ 241.2	$ 242.1	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 4,132.5
Bennett Mountain													
Energy (MWh)	2.1	385.2	8,530.7	41,867.2	31,403.5	13,028.1	1,026.4	4,037.3	1,943.9	339.9	466.6	77.8	103,108.7
Cost ($ x 1000)	$ 0.2	$ 36.4	$ 811.5	$ 4,030.7	$ 3,050.7	$ 1,274.4	$ 101.6	$ 438.0	$ 222.4	$ 39.5	$ 54.2	$ 8.8	$ 10,068.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.2	$ 36.4	$ 811.5	$ 4,030.7	$ 3,050.7	$ 1,274.4	$ 101.6	$ 438.0	$ 222.4	$ 39.5	$ 54.2	$ 8.8	$ 10,068.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	11,265.6	94,839.9	190,730.5	155,229.0	101,166.7	130,422.4	29,463.4	104,629.4	165,620.1	124,234.7	22,800.3	59.5	1,130,461.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	36,509.3	117,091.7	249,785.3	218,756.7	159,248.1	151,294.5	55,510.5	128,217.3	198,449.2	150,200.3	46,253.1	26,025.1	1,537,340.9
Market Cost ($ x 1000)	$ 995.2	$ 8,281.6	$ 20,217.0	$ 25,630.5	$ 12,504.4	$ 14,339.2	$ 2,942.2	$ 11,139.8	$ 16,452.5	$ 12,209.5	$ 2,225.9	$ 6.2	$ 126,943.7
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 1,912.6	$ 9,090.2	$ 22,978.6	$ 28,887.0	$ 15,456.8	$ 15,371.1	$ 4,229.9	$ 12,539.3	$ 18,400.2	$ 13,531.6	$ 3,420.1	$ 978.0	$ 146,795.5
Surplus Sales													
Energy (MWh)	57,356.8	95,295.9	20,956.7	26,121.3	16,092.5	31,898.6	113,112.8	109,108.6	46,526.6	338.8	23,387.7	174,605.4	714,801.7
Revenue Including Transmission Costs ($ x 1000)	$ 4,037.2	$ 5,012.4	$ 755.0	$ 1,599.4	$ 1,718.8	$ 1,845.1	$ 7,558.0	$ 7,358.5	$ 3,212.4	$ 24.6	$ 2,240.5	$ 15,978.5	$ 51,340.3
Transmission Costs ($ x 1000)	$ 57.4	$ 95.3	$ 21.0	$ 26.1	$ 16.1	$ 31.9	$ 113.1	$ 109.1	$ 46.5	$ 0.3	$ 23.4	$ 174.6	$ 714.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,979.8	$ 4,917.1	$ 734.0	$ 1,573.2	$ 1,702.7	$ 1,813.2	$ 7,444.9	$ 7,249.4	$ 3,165.9	$ 24.3	$ 2,217.1	$ 15,803.8	$ 50,625.5
Net Power Supply Costs ($ x 1000)	$ 5,032.6	$ 12,798.4	$ 33,849.0	$ 43,389.5	$ 28,462.1	$ 25,822.1	$ 8,187.4	$ 16,669.8	$ 26,741.2	$ 24,862.9	$ 11,505.6	$ (4,430.1)	$ 232,890.6

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2002

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	683,993.8	638,347.1	542,884.9	620,497.0	549,819.7	368,648.9	430,037.5	410,380.3	473,930.0	479,107.1	567,151.1	587,726.6	6,352,524.1
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,701.2	12,838.1	31,930.4	41,599.1	41,550.7	39,629.4	41,362.4	39,982.3	41,609.1	40,354.9	36,405.1	39,797.6	433,760.3
Cost ($ x 1000)	$ 382.2	$ 187.1	$ 471.6	$ 595.1	$ 594.5	$ 568.1	$ 592.2	$ 572.5	$ 595.3	$ 632.3	$ 570.5	$ 624.7	$ 6,386.1
Valmy													
Energy (MWh)	77,206.0	128,921.5	158,735.7	174,783.9	174,507.6	167,162.3	173,661.1	168,089.5	175,823.1	172,223.7	154,619.3	166,425.6	1,892,159.5
Cost ($ x 1000)	$ 1,761.8	$ 2,941.1	$ 3,621.6	$ 3,967.4	$ 3,961.6	$ 3,797.9	$ 3,943.9	$ 3,817.3	$ 3,989.2	$ 4,081.6	$ 3,666.2	$ 3,949.8	$ 43,499.5
Danskin													
Energy (MWh)	-	-	96.9	1,822.1	1,607.5	254.8	-	-	1.9	-	-	-	3,783.2
Cost ($ x 1000)	$ -	$ -	$ 9.8	$ 186.2	$ 165.8	$ 26.5	$ -	$ -	$ 0.2	$ -	$ -	$ -	$ 388.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 251.0	$ 420.6	$ 407.0	$ 260.9	$ 241.2	$ 241.2	$ 234.6	$ 241.2	$ 234.4	$ 241.2	$ 3,215.0
Bennett Mountain													
Energy (MWh)	4.5	97.3	3,492.9	25,227.2	21,099.9	4,232.5	58.2	110.2	3,116.7	464.7	14.2	1.9	57,920.3
Cost ($ x 1000)	$ 0.4	$ 8.6	$ 310.5	$ 2,269.5	$ 1,915.4	$ 386.9	$ 5.4	$ 11.2	$ 333.2	$ 50.5	$ 1.5	$ 0.2	$ 5,293.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.4	$ 8.6	$ 310.5	$ 2,269.5	$ 1,915.4	$ 386.9	$ 5.4	$ 11.2	$ 333.2	$ 50.5	$ 1.5	$ 0.2	$ 5,293.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	34,968.3	109,589.9	164,120.3	142,198.2	125,503.4	24,076.4	110,807.6	172,687.9	135,873.3	7,104.6	4,390.7	1,031,320.6
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.3	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	57,220.2	168,644.7	227,648.0	200,279.5	146,375.5	50,123.4	134,395.5	205,517.0	161,838.9	30,557.4	30,356.3	1,438,200.0
Market Cost ($ x 1000)	$ -	$ 2,647.0	$ 8,755.4	$ 17,522.4	$ 14,119.0	$ 11,515.6	$ 2,091.7	$ 9,922.5	$ 16,774.7	$ 10,366.6	$ 501.2	$ 349.9	$ 94,565.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 3,455.6	$ 11,517.0	$ 20,779.0	$ 17,071.4	$ 12,547.5	$ 3,379.5	$ 11,321.9	$ 18,722.4	$ 11,688.8	$ 1,695.4	$ 1,321.8	$ 114,417.7
Surplus Sales													
Energy (MWh)	196,111.6	121,803.5	45,603.8	25,239.1	6,937.1	33,943.2	119,713.2	105,275.5	45,376.2	-	96,926.4	99,422.2	896,351.9
Revenue Including Transmission Costs ($ x 1000)	$ 13,467.0	$ 5,948.0	$ 1,898.4	$ 1,320.8	$ 538.6	$ 1,638.9	$ 6,695.9	$ 5,932.7	$ 2,890.3	$ -	$ 7,287.9	$ 6,530.9	$ 54,149.5
Transmission Costs ($ x 1000)	$ 196.1	$ 121.8	$ 45.6	$ 25.2	$ 6.9	$ 33.9	$ 119.7	$ 105.3	$ 45.4	$ -	$ 96.9	$ 99.4	$ 896.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,270.9	$ 5,826.2	$ 1,852.8	$ 1,295.5	$ 531.7	$ 1,605.0	$ 6,576.2	$ 5,827.4	$ 2,844.9	$ -	$ 7,191.0	$ 6,431.5	$ 53,253.1
Net Power Supply Costs ($ x 1000)	$ (5,291.5)	$ 6,153.5	$ 20,581.4	$ 33,207.3	$ 29,889.4	$ 22,218.7	$ 8,057.2	$ 16,399.2	$ 27,500.9	$ 22,949.3	$ 4,626.6	$ 5,103.5	$ 191,395.5

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2003

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	587,449.9	810,859.9	696,159.9	528,189.4	534,127.7	358,163.4	378,642.7	408,913.9	485,038.6	535,651.0	583,220.5	548,277.4	6,454,694.4
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,844.7	12,800.7	32,972.6	41,635.3	41,642.6	40,275.2	41,619.8	40,304.6	41,646.1	41,629.8	37,583.2	41,559.6	440,514.4
Cost ($ x 1000)	$ 384.0	$ 186.6	$ 484.7	$ 595.6	$ 595.7	$ 576.2	$ 595.4	$ 576.5	$ 595.7	$ 649.7	$ 586.6	$ 648.8	$ 6,475.5
Valmy													
Energy (MWh)	78,853.1	128,948.9	158,339.9	175,384.5	175,471.4	169,270.2	175,100.3	170,042.8	176,565.9	176,443.8	159,029.6	172,910.5	1,916,360.9
Cost ($ x 1000)	$ 1,796.3	$ 2,941.7	$ 3,613.3	$ 3,980.0	$ 3,981.8	$ 3,842.0	$ 3,974.0	$ 3,858.2	$ 4,004.7	$ 4,173.7	$ 3,762.4	$ 4,091.2	$ 44,019.4
Danskin													
Energy (MWh)	-	-	0.7	5,042.2	3,061.8	285.4	-	4.9	6.8	-	-	-	8,401.7
Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 541.5	$ 331.8	$ 31.1	$ -	$ 0.6	$ 0.9	$ -	$ -	$ -	$ 906.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.3	$ 776.0	$ 573.0	$ 265.6	$ 241.2	$ 241.8	$ 235.3	$ 241.2	$ 234.4	$ 241.2	$ 3,732.6
Bennett Mountain													
Energy (MWh)	45.0	-	1,252.3	32,359.2	31,632.7	11,370.3	735.2	2,713.6	4,015.9	476.3	113.2	388.0	85,101.6
Cost ($ x 1000)	$ 4.2	$ -	$ 117.0	$ 3,059.6	$ 3,018.1	$ 1,092.3	$ 71.5	$ 289.1	$ 451.2	$ 54.4	$ 12.9	$ 43.2	$ 8,213.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 4.2	$ -	$ 117.0	$ 3,059.6	$ 3,018.1	$ 1,092.3	$ 71.5	$ 289.1	$ 451.2	$ 54.4	$ 12.9	$ 43.2	$ 8,213.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	148.9	25,404.1	229,210.7	144,394.6	125,015.8	46,506.5	108,648.4	158,804.0	77,753.4	4,578.8	14,555.5	935,020.7
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	22,400.7	84,459.0	292,738.4	202,475.9	145,887.8	72,553.5	132,236.2	191,633.1	103,719.0	28,031.6	40,521.1	1,341,900.1
Market Cost ($ x 1000)	$ -	$ 12.6	$ 1,673.1	$ 33,136.5	$ 16,961.2	$ 12,697.4	$ 4,507.1	$ 11,271.0	$ 16,777.1	$ 7,369.1	$ 408.9	$ 1,523.9	$ 106,337.9
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 821.2	$ 4,434.7	$ 36,393.1	$ 19,913.6	$ 13,729.3	$ 5,794.9	$ 12,670.5	$ 18,724.9	$ 8,691.2	$ 1,603.2	$ 2,495.8	$ 126,189.7
Surplus Sales													
Energy (MWh)	101,432.8	259,381.8	112,991.0	9,034.2	6,516.7	32,943.2	93,164.5	106,572.8	44,301.0	3,989.9	116,213.8	78,851.7	965,393.2
Revenue Including Transmission Costs ($ x 1000)	$ 7,585.1	$ 16,827.3	$ 7,299.2	$ 499.1	$ 682.2	$ 1,859.0	$ 5,672.4	$ 6,973.5	$ 3,142.2	$ 343.1	$ 10,667.9	$ 6,439.2	$ 67,990.2
Transmission Costs ($ x 1000)	$ 101.4	$ 259.4	$ 113.0	$ 9.0	$ 6.5	$ 32.9	$ 93.2	$ 106.6	$ 44.3	$ 4.0	$ 116.2	$ 78.9	$ 965.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 7,483.7	$ 16,567.9	$ 7,186.2	$ 490.1	$ 675.7	$ 1,826.1	$ 5,579.2	$ 6,867.0	$ 3,097.9	$ 339.1	$ 10,551.7	$ 6,360.3	$ 67,024.8
Net Power Supply Costs ($ x 1000)	$ 535.9	$ (7,231.1)	$ 7,967.3	$ 50,785.3	$ 33,877.6	$ 23,941.7	$ 11,569.0	$ 17,031.7	$ 27,385.1	$ 19,726.0	$ 1,297.3	$ 6,557.2	$ 193,443.1

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2004

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	589,724.6	677,829.9	589,691.8	540,170.2	531,991.0	362,181.3	415,166.4	407,518.6	488,070.5	482,866.6	549,046.1	746,294.3	6,380,551.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,528.4	12,693.1	33,305.7	41,647.7	41,620.6	40,277.1	41,608.4	40,304.2	41,648.1	41,540.8	37,599.3	41,541.5	440,315.0
Cost ($ x 1000)	$ 380.1	$ 185.3	$ 488.9	$ 595.7	$ 595.4	$ 576.2	$ 595.2	$ 576.5	$ 595.7	$ 648.5	$ 586.8	$ 648.5	$ 6,472.9
Valmy													
Energy (MWh)	76,734.0	128,384.7	158,704.5	175,777.5	174,837.6	169,273.8	175,044.5	170,193.6	176,711.4	175,231.2	159,336.3	172,713.9	1,912,942.8
Cost ($ x 1000)	$ 1,752.0	$ 2,929.9	$ 3,621.0	$ 3,988.2	$ 3,968.5	$ 3,842.1	$ 3,972.9	$ 3,861.4	$ 4,007.7	$ 4,147.2	$ 3,769.1	$ 4,087.0	$ 43,946.9
Danskin													
Energy (MWh)	-	-	1.1	6,050.3	2,222.8	331.7	-	5.8	15.2	-	-	-	8,626.9
Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 650.5	$ 241.1	$ 36.2	$ -	$ 0.7	$ 1.9	$ -	$ -	$ -	$ 930.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.3	$ 884.9	$ 482.4	$ 270.6	$ 241.2	$ 241.9	$ 236.4	$ 241.2	$ 234.4	$ 241.2	$ 3,757.2
Bennett Mountain													
Energy (MWh)	7.0	173.3	1,991.7	36,548.6	26,292.7	9,704.0	492.9	3,063.3	4,725.8	249.3	249.2	12.3	83,510.3
Cost ($ x 1000)	$ 0.7	$ 16.1	$ 186.3	$ 3,459.2	$ 2,511.1	$ 933.2	$ 48.0	$ 326.7	$ 531.5	$ 28.5	$ 28.5	$ 1.4	$ 8,071.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.7	$ 16.1	$ 186.3	$ 3,459.2	$ 2,511.1	$ 933.2	$ 48.0	$ 326.7	$ 531.5	$ 28.5	$ 28.5	$ 1.4	$ 8,071.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	26,068.8	73,862.7	212,849.2	151,665.8	122,834.5	29,142.4	109,299.8	155,870.6	128,180.6	11,820.1	-	1,021,594.5
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	25,243.7	48,320.7	132,917.6	276,376.8	209,747.1	143,706.6	55,189.5	132,887.6	188,699.7	154,146.2	35,272.9	25,965.6	1,428,473.9
Market Cost ($ x 1000)	$ -	$ 2,122.7	$ 5,852.4	$ 32,094.3	$ 16,269.3	$ 12,577.8	$ 2,818.7	$ 11,405.9	$ 16,841.8	$ 11,428.3	$ 1,093.2	$ -	$ 112,504.5
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 2,931.3	$ 8,614.0	$ 35,350.9	$ 19,221.7	$ 13,609.8	$ 4,106.5	$ 12,805.4	$ 18,789.6	$ 12,750.4	$ 2,287.4	$ 971.9	$ 132,356.2
Surplus Sales													
Energy (MWh)	101,190.3	151,769.8	56,437.2	10,272.8	4,795.4	33,164.9	112,010.4	106,332.7	45,275.3	76.4	89,749.3	261,719.7	972,794.3
Revenue Including Transmission Costs ($ x 1000)	$ 7,075.3	$ 8,349.9	$ 3,385.1	$ 586.7	$ 452.8	$ 1,890.2	$ 6,965.0	$ 7,026.6	$ 3,261.3	$ 5.0	$ 8,509.6	$ 23,825.9	$ 71,333.3
Transmission Costs ($ x 1000)	$ 101.2	$ 151.8	$ 56.4	$ 10.3	$ 4.8	$ 33.2	$ 112.0	$ 106.3	$ 45.3	$ 0.1	$ 89.7	$ 261.7	$ 972.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 6,974.1	$ 8,198.1	$ 3,328.7	$ 576.4	$ 448.0	$ 1,857.1	$ 6,853.0	$ 6,920.2	$ 3,216.0	$ 4.9	$ 8,419.9	$ 23,564.2	$ 70,360.5
Net Power Supply Costs ($ x 1000)	$ 993.6	$ 3,251.7	$ 16,085.2	$ 50,173.7	$ 32,802.3	$ 23,637.2	$ 8,582.0	$ 17,154.1	$ 27,416.1	$ 24,065.9	$ 4,135.9	$ (12,216.9)	$ 196,080.9

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2005

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	506,875.9	914,721.6	631,414.5	657,650.5	555,009.7	367,188.7	485,832.1	412,531.3	558,707.2	455,303.6	479,772.4	505,899.0	6,530,906.6
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	26,585.2	12,789.0	33,479.9	41,648.1	41,636.7	40,270.0	41,621.5	40,297.6	41,648.1	41,595.6	37,601.1	41,543.7	440,716.6
Cost ($ x 1000)	$ 380.8	$ 186.5	$ 491.0	$ 595.7	$ 595.6	$ 576.1	$ 595.4	$ 576.4	$ 595.7	$ 649.3	$ 586.9	$ 648.6	$ 6,478.0
Valmy													
Energy (MWh)	77,013.6	128,367.0	159,474.3	175,889.6	174,991.7	169,244.6	175,050.5	170,088.4	176,723.0	175,687.0	159,577.6	172,874.6	1,914,981.9
Cost ($ x 1000)	$ 1,757.8	$ 2,929.5	$ 3,637.1	$ 3,990.5	$ 3,971.8	$ 3,841.5	$ 3,973.0	$ 3,859.2	$ 4,008.0	$ 4,157.2	$ 3,774.3	$ 4,090.5	$ 43,990.3
Danskin													
Energy (MWh)	-	-	5.5	4,624.3	2,275.8	622.4	-	6.5	1.0	-	-	-	7,535.5
Cost ($ x 1000)	$ -	$ -	$ 0.6	$ 497.2	$ 246.9	$ 68.0	$ -	$ 0.8	$ 0.1	$ -	$ -	$ -	$ 813.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.8	$ 731.6	$ 488.1	$ 302.4	$ 241.2	$ 242.0	$ 234.5	$ 241.2	$ 234.4	$ 241.2	$ 3,640.1
Bennett Mountain													
Energy (MWh)	3.8	128.3	1,500.8	32,874.1	28,119.2	12,352.4	423.5	3,102.4	2,256.1	734.2	1,294.4	457.7	83,246.9
Cost ($ x 1000)	$ 0.4	$ 11.9	$ 140.4	$ 3,111.5	$ 2,685.5	$ 1,187.9	$ 41.2	$ 330.9	$ 253.7	$ 83.9	$ 147.9	$ 51.1	$ 8,046.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.4	$ 11.9	$ 140.4	$ 3,111.5	$ 2,685.5	$ 1,187.9	$ 41.2	$ 330.9	$ 253.7	$ 83.9	$ 147.9	$ 51.1	$ 8,046.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	19,675.7	187.3	45,407.1	121,306.6	130,453.4	118,237.7	10,404.1	106,929.5	87,225.6	154,770.5	18,240.8	37,438.8	850,276.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.9	63,527.7	58,081.4	20,872.1	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.4
Total Energy Excl. CSPP (MWh)	44,919.4	22,439.1	104,461.9	184,834.3	188,534.7	139,109.8	36,451.1	130,517.3	120,054.7	180,736.1	41,693.6	63,404.4	1,257,156.3
Market Cost ($ x 1000)	$ 1,558.1	$ 16.4	$ 3,557.5	$ 16,174.5	$ 14,345.7	$ 13,004.2	$ 1,015.0	$ 11,182.4	$ 8,916.0	$ 14,303.9	$ 1,738.8	$ 3,952.0	$ 89,764.2
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 2,475.5	$ 825.0	$ 6,319.1	$ 19,431.0	$ 17,298.1	$ 14,036.1	$ 2,302.7	$ 12,581.8	$ 10,863.7	$ 15,626.0	$ 2,933.0	$ 4,923.9	$ 109,616.0
Surplus Sales													
Energy (MWh)	38,354.5	362,807.6	70,161.2	31,219.9	8,654.9	36,479.7	163,889.7	108,902.2	44,792.6	111.1	28,191.9	59,373.8	952,939.1
Revenue Including Transmission Costs ($ x 1000)	$ 2,339.2	$ 22,907.1	$ 4,256.3	$ 2,070.9	$ 646.2	$ 2,071.5	$ 10,992.0	$ 7,163.4	$ 3,375.4	$ 7.7	$ 2,709.8	$ 4,428.7	$ 62,968.3
Transmission Costs ($ x 1000)	$ 38.4	$ 362.8	$ 70.2	$ 31.2	$ 8.7	$ 36.5	$ 163.9	$ 108.9	$ 44.8	$ 0.1	$ 28.2	$ 59.4	$ 952.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,300.8	$ 22,544.3	$ 4,186.1	$ 2,039.7	$ 637.6	$ 2,035.1	$ 10,828.1	$ 7,054.5	$ 3,330.6	$ 7.5	$ 2,681.7	$ 4,369.4	$ 62,015.3
Net Power Supply Costs ($ x 1000)	$ 7,231.2	$ (13,204.1)	$ 12,905.7	$ 32,291.8	$ 30,872.7	$ 24,171.4	$ 2,796.7	$ 16,798.3	$ 19,096.4	$ 27,004.9	$ 10,644.3	$ 10,983.1	$ 181,592.3

IPCO POWER SUPPLY COSTS FOR 2007 NORMALIZED LOADS OVER 79 WATER YEAR CONDITIONS SCENARIO 2

2006

	April	May	June	July	August	September	October	November	December	January	February	March	Annual
Hydroelectric Generation (MWh)	1,103,654.3	1,262,848.6	935,178.4	726,801.5	657,621.7	445,637.4	512,568.6	408,218.6	595,919.3	781,891.6	1,003,875.7	1,135,261.6	9,569,477.3
Bridger													
Energy (MWh)	327,839.4	360,623.3	437,119.2	451,689.8	451,689.8	437,119.2	451,689.8	437,119.2	451,689.8	451,689.8	407,977.9	389,764.6	5,056,011.8
Cost ($ x 1000)	$ 4,696.8	$ 5,166.5	$ 6,262.4	$ 6,471.2	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,262.4	$ 6,471.2	$ 6,254.8	$ 5,649.5	$ 5,397.3	$ 71,837.0
Boardman													
Energy (MWh)	25,998.5	11,489.6	31,986.5	41,642.3	41,541.3	40,219.1	41,604.5	40,293.1	41,648.1	41,520.4	37,552.2	41,079.6	436,575.2
Cost ($ x 1000)	$ 373.4	$ 170.2	$ 472.3	$ 595.7	$ 594.4	$ 575.5	$ 595.2	$ 576.4	$ 595.7	$ 648.2	$ 586.2	$ 642.2	$ 6,425.5
Valmy													
Energy (MWh)	73,334.7	121,580.6	152,753.7	175,486.8	174,231.8	168,308.1	174,827.3	170,005.8	176,748.2	174,934.3	157,823.2	169,262.0	1,889,296.3
Cost ($ x 1000)	$ 1,680.8	$ 2,787.5	$ 3,496.5	$ 3,982.1	$ 3,955.9	$ 3,821.9	$ 3,968.3	$ 3,857.4	$ 4,008.5	$ 4,140.8	$ 3,736.1	$ 4,011.6	$ 43,447.4
Danskin													
Energy (MWh)	-	-	-	4,414.6	1,809.2	81.1	-	11.2	-	-	-	-	6,316.2
Cost ($ x 1000)	$ -	$ -	$ -	$ 364.8	$ 150.9	$ 6.8	$ -	$ 1.0	$ -	$ -	$ -	$ -	$ 523.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 220.8	$ 220.8	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 241.2	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 2,826.5
Total Cost	$ 220.8	$ 220.8	$ 241.2	$ 599.3	$ 392.1	$ 241.2	$ 241.2	$ 242.3	$ 234.4	$ 241.2	$ 234.4	$ 241.2	$ 3,350.1
Bennett Mountain													
Energy (MWh)	-	-	146.6	28,943.2	21,231.5	7,140.8	963.2	3,926.2	1,564.7	166.0	0.4	3.9	64,086.6
Cost ($ x 1000)	$ -	$ -	$ 10.5	$ 2,105.7	$ 1,558.7	$ 527.9	$ 72.1	$ 321.9	$ 135.3	$ 14.6	$ 0.0	$ 0.3	$ 4,747.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 10.5	$ 2,105.7	$ 1,558.7	$ 527.9	$ 72.1	$ 321.9	$ 135.3	$ 14.6	$ 0.0	$ 0.3	$ 4,747.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	3.9	69,140.6	53,663.3	64,259.8	6,372.6	108,822.6	75,471.4	1,564.5	-	-	379,298.9
Contract Energy (MWh)	25,243.7	22,251.8	59,054.8	63,527.7	58,081.3	20,872.0	26,047.0	23,587.8	32,829.1	25,965.6	23,452.8	25,965.6	406,879.3
Total Energy Excl. CSPP (MWh)	25,243.7	22,251.8	59,058.8	132,668.3	111,744.7	85,131.9	32,419.7	132,410.4	108,300.5	27,530.1	23,452.8	25,965.6	786,178.2
Market Cost ($ x 1000)	$ -	$ -	$ 0.1	$ 7,762.7	$ 3,273.3	$ 4,864.8	$ 483.0	$ 8,830.4	$ 6,192.8	$ 113.3	$ -	$ -	$ 31,520.3
Contract Cost ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.6	$ 3,256.6	$ 2,952.4	$ 1,031.9	$ 1,287.8	$ 1,399.5	$ 1,947.8	$ 1,322.2	$ 1,194.2	$ 971.9	$ 19,851.7
Total Cost Excl. CSPP ($ x 1000)	$ 917.4	$ 808.6	$ 2,761.7	$ 11,019.3	$ 6,225.7	$ 5,896.7	$ 1,770.7	$ 10,229.8	$ 8,140.6	$ 1,435.5	$ 1,194.2	$ 971.9	$ 51,372.0
Surplus Sales													
Energy (MWh)	611,132.1	702,403.7	318,890.0	43,646.1	26,254.0	54,197.4	186,898.5	107,225.0	69,583.9	172,088.9	530,929.7	646,718.8	3,469,968.1
Revenue Including Transmission Costs ($ x 1000)	$ 29,874.8	$ 27,444.1	$ 14,503.5	$ 3,446.3	$ 2,618.1	$ 2,626.5	$ 9,921.4	$ 5,411.3	$ 4,130.6	$ 11,629.6	$ 36,679.8	$ 40,140.7	$ 188,426.7
Transmission Costs ($ x 1000)	$ 611.1	$ 702.4	$ 318.9	$ 43.6	$ 26.3	$ 54.2	$ 186.9	$ 107.2	$ 69.6	$ 172.1	$ 530.9	$ 646.7	$ 3,470.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 29,263.7	$ 26,741.6	$ 14,184.6	$ 3,402.6	$ 2,591.8	$ 2,572.3	$ 9,734.5	$ 5,304.0	$ 4,061.0	$ 11,457.5	$ 36,148.9	$ 39,494.0	$ 184,956.7
Net Power Supply Costs ($ x 1000)	$ (21,374.5)	$ (17,588.0)	$ (939.9)	$ 21,370.6	$ 16,606.1	$ 14,753.3	$ 3,384.2	$ 16,186.2	$ 15,524.7	$ 1,277.5	$ (24,748.5)	$ (28,229.4)	$ (3,777.6)

Inflation Index 2002 Q3 - 2012 Q3

CONCEPT	Producer Price Index--Electric Power
SERIESTYPE	U.S. Macro - 30 Year Baseline
UNIT	(1982=1.0)
FREQUENCY	QUARTERLY
START DATE	21551.0000000000
END DATE	50314.0000000000
LAST UPDATE	39357.0000000000
WEFA SERIES NAME	WPI054.Q
DRI SERIES NAME	USMACRO/MODTREND25YEAR:WPI054.Q
SHORT LABEL	Producer price index--electric power, Source: BLS, Units: index- 1982=1.0, Last updated: 08/30/07 - 13:22

2002 Q3	1.3676601137
2002 Q4	1.3734877650
2003 Q1	1.3877719853
2003 Q2	1.4049935834
2003 Q3	1.4247795908
2003 Q4	1.4258565945
2004 Q1	1.4244540736
2004 Q2	1.4259178643
2004 Q3	1.4300656356
2004 Q4	1.4500155980
2005 Q1	1.4670895584
2005 Q2	1.4790314080
2005 Q3	1.5018571267
2005 Q4	1.5555927030
2006 Q1	1.6138312320
2006 Q2	1.6235051343
2006 Q3	1.6251389477
2006 Q4	1.6158915350
2007 Q1	1.6453862359
2007 Q2	1.6646445294
2007 Q3	1.6715180000
2007 Q4	1.7003620000
2008 Q1	1.7246640000
2008 Q2	1.7439130000
2008 Q3	1.7622610000
2008 Q4	1.7754970000
2009 Q1	1.7829610000
2009 Q2	1.7919470000
2009 Q3	1.7998740000
2009 Q4	1.8073560000
2010 Q1	1.8138760000
2010 Q2	1.8221670000
2010 Q3	1.8314000000
2010 Q4	1.8419220000
2011 Q1	1.8523030000
2011 Q2	1.8625460000
2011 Q3	1.8730980000
2011 Q4	1.8841920000
2012 Q1	1.8914550000
2012 Q2	1.9010380000

Inflation Index 2002 Q3 - 2012 Q3

2012 Q3	1.9117210000

UE 167 Commission Decision (Order 05-871)
Staff Alternative Adjustment to Idaho Power Exhibit No. 13
Power Supply Expenses Normalized Using Idaho Power's Forward Price Curves from April 30, 2004 (On-peak Prices for Purchases, Off-peak Prices for Sa

	January	February	March	April	May	June	July	August	September	October	November	December
Hydroelectric Generation (MWh)	796,221.1	832,943.3	817,100.1	850,869.7	859,088.5	858,151.1	759,935.6	726,751.7	675,876.1	541,432.4	456,092.1	662,560.9
Bridger												
Energy (MWh)	438,772.7	378,579.5	442,661.3	391,177.1	327,570.9	326,888.8	455,772.4	455,868.7	441,499.2	456,599.6	441,577.7	456,158.0
Cost ($ x 1000)	$ 5,593.3	$ 4,826.0	$ 5,642.8	$ 4,986.5	$ 4,175.7	$ 4,167.0	$ 5,810.0	$ 5,811.2	$ 5,628.0	$ 5,820.5	$ 5,629.0	$ 5,814.9
Boardman												
Energy (MWh)	35,892.5	31,118.0	36,441.9	32,832.6	29,961.8	-	38,327.3	38,725.3	37,546.0	38,791.7	37,544.3	38,754.2
Cost ($ x 1000)	$ 475.4	$ 412.2	$ 482.7	$ 434.9	$ 396.9	$ -	$ 507.7	$ 513.0	$ 497.4	$ 513.9	$ 497.3	$ 513.4
Valmy												
Energy (MWh)	162,669.0	145,085.8	78,685.9	114,741.2	151,563.5	148,155.1	163,064.5	163,062.4	157,894.3	162,805.5	157,745.1	163,173.8
Cost ($ x 1000)	$ 2,391.3	$ 2,132.8	$ 1,156.7	$ 1,686.7	$ 2,228.0	$ 2,177.9	$ 2,397.1	$ 2,397.1	$ 2,321.1	$ 2,393.3	$ 2,318.9	$ 2,398.7
Danskin												
Energy (MWh)	10.1	13.8	35.6	8.5	137.6	238.7	149.3	166.9	11.0	5.7	7.0	20.3
Cost ($ x 1000)	$ 0.5	$ 0.7	$ 1.4	$ 0.4	$ 6.6	$ 11.3	$ 7.6	$ 8.0	$ 0.4	$ 0.3	$ 0.3	$ 0.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 272.0	$ 256.8	$ 272.0	$ 264.4	$ 272.0	$ 264.4	$ 272.0	$ 272.0	$ 264.4	$ 272.0	$ 264.4	$ 272.0
Total Cost	$ 272.5	$ 257.5	$ 273.4	$ 264.8	$ 278.6	$ 275.7	$ 279.6	$ 280.0	$ 264.8	$ 272.3	$ 264.7	$ 272.8
Bennett Mountain												
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Purchased Power (Excluding CSPP)												
Market Energy (MWh)	10,978.3	2,425.5	2,126.6	976.7	18,390.4	40,600.1	44,999.7	31,717.5	12,398.6	1,019.0	19,820.4	25,362.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-
Total Energy Excl. CSPP (MWh)	10,978.3	2,425.5	2,126.6	976.7	18,390.4	73,000.1	78,479.7	65,197.5	12,398.6	1,019.0	19,820.4	25,362.5
Market Cost ($ x 1000)	$ 612.6	$ 134.0	$ 116.3	$ 34.4	$ 621.8	$ 1,400.7	$ 2,344.9	$ 1,731.5	$ 627.6	$ 45.5	$ 934.3	$ 1,258.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,400.0	$ 1,500.0	$ 1,500.0	$ -	$ -	$ -	$ -
Total Cost Excl. CSPP ($ x 1000)	$ 612.6	$ 134.0	$ 116.3	$ 34.4	$ 621.8	$ 2,800.7	$ 3,844.9	$ 3,231.5	$ 627.6	$ 45.5	$ 934.3	$ 1,258.7
Surplus Sales												
Energy (MWh)	275,833.0	393,058.0	386,996.0	477,141.2	339,313.2	244,417.9	105,904.1	123,223.1	229,492.0	215,052.0	71,826.3	162,439.0
Revenue Including Transmission Costs ($ x 1000)	$ 13,372.4	$ 18,866.8	$ 18,390.1	$ 13,383.8	$ 9,144.5	$ 6,721.5	$ 4,620.6	$ 5,632.5	$ 9,725.9	$ 8,042.9	$ 2,835.0	$ 6,749.3
Transmission Costs ($ x 1000)	$ 275.8	$ 393.1	$ 387.0	$ 477.1	$ 339.3	$ 244.4	$ 105.9	$ 123.2	$ 229.5	$ 215.1	$ 71.8	$ 162.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,096.5	$ 18,473.7	$ 18,003.1	$ 12,906.7	$ 8,805.2	$ 6,477.1	$ 4,514.7	$ 5,509.3	$ 9,496.4	$ 7,827.9	$ 2,763.2	$ 6,586.9
Net Power Supply Costs ($ x 1000)	$ (3,751.5)	$ (10,711.3)	$ (10,331.1)	$ (5,499.3)	$ (1,104.2)	$ 2,944.3	$ 8,324.6	$ 6,723.4	$ (157.5)	$ 1,217.6	$ 6,881.2	$ 3,671.6
PURPA ($ x 1000)	$ 2,164.0	$ 2,073.6	$ 2,292.8	$ 2,815.8	$ 4,160.4	$ 6,508.8	$ 6,702.9	$ 6,422.3	$ 5,081.4	$ 3,792.8	$ 2,204.7	$ 2,193.5
Total Net Power Supply Expense ($ x 1000)	$ (1,587.5)	$ (8,637.7)	$ (8,038.3)	$ (2,683.6)	$ 3,056.2	$ 9,453.1	$ 15,027.5	$ 13,145.7	$ 4,923.9	$ 5,010.4	$ 9,085.9	$ 5,865.1
Sales at Customer Level (In 000s MWH)	1,114.794	1,036.442	974.421	919.011	932.752	1,063.996	1,248.478	1,376.999	1,231.722	984.776	947.655	1,032.440
Hours in Month	744	672	744	720	744	720	744	744	720	744	720	744
Unit Cost / MWH (for PCAM)	($1.42)	($8.33)	($8.25)	($2.92)	$3.28	$8.88	$12.04	$9.55	$4.00	$5.09	$9.59	$5.68
(1) Repriced:												
Purchased Power	55.80	55.25	54.70	35.19	33.81	34.50	52.11	54.59	50.62	44.66	47.14	49.63
Surplus Sales	48.48	48.00	47.52	28.05	26.95	27.50	43.63	45.71	42.38	37.40	39.47	41.55

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	Annual
	8,837,022.5
	5,013,125.8
	5,013,126.0
$	63,904.9
	395,935.6
$	5,244.7
	1,768,646.1
$	25,999.8
	804.6
$	38.1
$	3,218.4
$	3,256.5
	-
$	-
$	-
$	-
	210,815.2
	99,360.0
	310,175.2
$	9,862.4
$	4,400.0
$	14,262.4
	3,024,695.7
$	117,485.3
$	3,024.7
$	114,460.6
$	**(1,792.2)**
$	46,413.1
$	**44,620.8**
	12,863.486
	8760
	$3.47
	46.78
	38.84

Idaho Power Company
Before the Public Utilities Commission of Oregon
State of Oregon
Current and Proposed Rates
12-Months Ending March 2009

Tariff Description	(1) Rate Schedule No	(2) Average No. of Customers	(3) Normalized kWh	(4) 08/08/05 Base Revenue	(5) Revenue Difference	(6) Proposed Base Revenues	(7) Percent Change	(8) Mills per kWh
Uniform Tariff Rates:								
Residential Service	1	13,637	203,752,131	$10,881,932	$1,328,464	$12,210,396	12.21%	59.9277
Small General Service	7	2,523	18,036,663	1,125,314	117,599	1,242,913	10.45%	68.9104
Large Power Service	9	962	134,305,332	6,529,414	875,671	7,405,085	13.41%	55.1362
Dusk to Dawn Lighting	15	-	443,941	115,672	2,873	118,545	2.48%	267.0287
Large Power Service	19	8	301,839,827	9,426,674	1,967,997	11,394,671	20.88%	37.7507
Irrigation Service	24	1,442	51,527,180	2,386,065	335,957	2,722,022	14.08%	52.8269
Unmetered General Service	40	4	26,371	1,491	172	1,663	11.54%	63.0617
Municipal Street Lighting	41	14	869,557	109,231	4,692	113,923	4.30%	131.0127
Traffic Control Lighting	42	7	18,641	795	121	916	15.22%	49.1390
Total Uniform Tariffs		18,597	710,819,643	$30,576,588	$4,633,546	$35,210,134	15.15%	49.5346

Idaho Power Company
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Residential Service
Schedule 1

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge	165,453.3	5.25	868,630	5.25	868,630	0	0.00
Minimum Charge	1,497.8	3.00	4,493	3.00	4,493	0	0.00
Energy Charge							
First 300 kWh	44,500,948	0.037647	1,675,327	0.044167	1,965,473	290,146	17.32
Summer Over 300	159,251,183	0.047063	7,494,838	0.053583	8,533,156	1,038,318	13.85
Total Energy	203,752,131		9,170,165		10,498,629	1,328,464	14.49
Power Supply Adjustment	203,752,131	0.004116	838,644	0.004116	838,644	0	0.00
Total Revenue			10,881,932		12,210,396	1,328,464	12.21

Idaho Power Company
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Small General Service
Schedule 7

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Serivce Charge:							
Single-Phase	30,477.3	6.55	199,626	6.55	199,626	0	0.00%
Three Phase	5,059.0	6.55	33,136	6.55	33,136	0	0.00%
Total Billings	35,536.3		232,762		232,762	0	0.00%
Minimum Charge	60.9	3.00	183	3.00	183	0	0.00%
Energy Charge							
Summer 0-300	1,342,499	0.044549	59,807	0.051069	68,560	8,753	14.64%
Summer Over 300	2,982,594	0.049449	147,486	0.055969	166,933	19,447	13.19%
Summer Energy	4,325,093		207,293		235,493	28,200	13.60%
Non-Summer 0-300	4,078,472	0.044549	181,692	0.051069	208,283	26,591	14.64%
Non-Summer Over 300	9,633,098	0.044549	429,145	0.051069	491,953	62,808	14.64%
Non-Summer Energy	13,711,570		610,837		700,236	89,399	14.64%
Total Energy	18,036,663		818,130		935,729	117,599	14.37%
Power Supply Adjustment	18,036,663	0.004116	74,239	0.004116	74,239	0	0.00%
Total			1,125,314		1,242,913	117,599	10.45%

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General Service - Secondary
Schedule 9

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge:							
Single-Phase	11,563.0	8.50	98,286	8.50	98,286	0	0.00%
Three Phase	6,693.5	6.50	43,508	6.50	43,508	0	0.00%
Total Billings	18,256.5		141,794		141,794	0	0.00%
Minimum Charge	19.0	5.00	95	5.00	95	0	0.00%
Basic Charge (per kW)	512,590	0.38	194,784	0.38	194,784	0	0.00%
Demand Charge							
Summer	86,073	4.51	388,189	4.51	388,189	0	0.00%
Non-Summer	284,668	4.12	1,172,832	4.12	1,172,832	0	0.00%
Total Demand	370,741		1,561,021		1,561,021	0	0.00%
Energy Charge							
Summer	27,765,135	0.032306	896,980	0.038826	1,078,009	181,029	
Non-Summer	90,543,515	0.029232	2,646,768	0.035752	3,237,112	590,344	
Total Energy	118,308,650		3,543,748		4,315,121	771,373	21.77%
Power Supply Adjustment	118,308,650	0.004116	486,958	0.004116	486,958	0	0.00%
Total Revenue			5,928,400		6,699,773	771,373	13.01%

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Large General Service - Primary
Schedule 9

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge	59.1	125.00	7,388	125.00	7,388	0	0.00%
Basic Charge (per kW)	47,748	0.78	37,243	0.78	37,243	0	0.00%
Demand Charge							
Summer	9,450	4.26	40,257	4.26	40,257	0	0.00%
Non-Summer	28,826	3.86	111,268	3.86	111,268	0	0.00%
Total Demand	38,276		151,525		151,525	0	0.00%
Energy Charge							
Summer	3,852,029	0.022917	88,277	0.029437	113,392	25,115	28.45%
Non-Summer	12,144,653	0.020646	250,739	0.027166	329,922	79,183	31.58%
Total Energy	15,996,682		339,016		443,314	104,298	30.76%
Power Supply Adjustment	15,996,682	0.004116	65,842	0.004116	65,842	0	0.00%
Total Revenue			601,014		705,312	104,298	17.35%

Idaho Power Company
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Large General Service - Transmission
Schedule 9

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge	0.0	125.00	0	125.00	0	0	0.00%
Basic Charge (per kW)	0	0.41		0.41	0	0	0.00%
Demand Charge							
Summer	0	4.12		4.12	0		
Non-Summer	0	3.74		3.74	0		
Total Demand	0		0		0	0	0.00%
Energy Charge							
Summer	0	0.022406		0.028926	0		
Non-Summer	0	0.020186		0.026706	0		
Total Energy	0		0		0	0	0.00%
Power Supply Adjustment	0	0.004116	0	0.004116	0	0	0.00%
Total Revenue			0		0	0	0.00%

Idaho Power Company
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Dusk to Dawn Lighting Service
Schedule 15

Description	Normalized Use	Number of Lamps	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Lamps:								
100 Watt Area	317,333	9,333	$9.27	86,517	$9.49	88,570	2,053	2.37%
200 Watt Area	54,496	801	$15.03	12,039	$15.47	12,391	352	2.93%
200 Watt Flood	20,709	305	$18.31	5,585	$18.75	5,719	0	0.00%
400 Watt M Halide	0	0	$30.58	0	$31.47	0	0	0.00%
400 Watt Area	27,385	200	$24.02	4,804	$24.91	4,982	178	3.71%
400 Watt Flood	24,018	175	$27.32	4,781	$28.21	4,937	156	3.26%
1000 Watt M Halide	0	0	$55.87	0	$58.10	0	0	0.00%
Total	443,941	10,814		113,726		116,599	2,873	2.53%
Minimum Charge		39.5	$3.00	119	$3.00	119	0	0.00%
Power Supply Adjust.	443,941		0.004116	1,827	0.004116	1,827	0	0.00%
Totals	443,941			115,672		118,545	2,873	2.48%

Idaho Power Company
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Large Power Service - Secondary
Schedule 19

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge	0.0	$125.00	0	$125.00	0	0	0.00%
Basic Charge (per kW)	0	0.38	0	0.38	0	0	0.00%
Demand Charge							
Summer	0	4.01	0	4.01	0	0	0.00%
Non-Summer	0	3.96	0	3.96	0	0	0.00%
Total Demand	0		0		0	0	0.00%
On-Peak Summer	0	0.36	0	0.36	0	0	0.00%
Energy Charge							
Summer							
On-Peak	0	0.033657	0	0.040177	0	0	0.00%
Mid-Peak	0	0.031978	0	0.038498	0	0	0.00%
Off-Peak	0	0.029805	0	0.036325	0	0	0.00%
Non-Summer							
Mid-Peak	0	0.031187	0	0.037707	0	0	0.00%
Off-Peak	0	0.027836	0	0.034356	0	0	0.00%
Total Energy	0		0		0	0	0.00%
Power Supply Adjustment	0	0.004116		0.004116	0	0	0.00%
Total Revenue			0		0	0	0.00%

Idaho Power Company
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Large Power Service - Primary
Schedule 19

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge	71.0	$125.00	8,875	$125.00	8,875	0	0.00%
Basic Charge (per kW)	364,612	0.78	284,397	0.78	284,397	0	0.00%
Demand Charge							
Summer	87,292	3.90	340,439	3.90	340,439	0	0.00%
Non-Summer	246,078	3.86	949,861	3.86	949,861	0	0.00%
Total Demand	333,370		1,290,300		1,290,300	0	0.00%
On-Peak Summer kW	84,364	0.36	30,371	0.36	30,371	0	0.00%
Energy Charge							
Summer							
On-Peak	11,516,564	0.024567	282,927	0.031087	358,015	75,088	26.54%
Mid-Peak	20,425,983	0.022175	452,946	0.028695	586,124	133,178	29.40%
Off-Peak	15,287,239	0.020667	315,941	0.027187	415,614	99,673	31.55%
Non-Summer							
Mid-Peak	79,188,423	0.020530	1,625,738	0.027050	2,142,047	516,309	31.76%
Off-Peak	57,781,174	0.019587	1,131,760	0.026107	1,508,493	376,733	33.29%
Total Energy	184,199,383		3,809,312		5,010,293	1,200,981	31.53%
Power Supply Adjustment	184,199,383	0.004116	758,165	0.004116	758,165	0	0.00%
Total Revenue			6,181,420		7,382,401	1,200,981	19.43%

Idaho Power Company
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Large Power Service - Transmission
Schedule 19

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge	78.0	$125.00	9,750	$125.00	9,750	0	0.00%
Basic Charge (per kW)	207,823	0.41	85,207	0.41	85,207	0	0.00%
Demand Charge							
Summer	51,060	3.52	179,731	3.52	179,731	0	0.00%
Non-Summer	152,645	3.76	573,945	3.76	573,945	0	0.00%
Total Demand	203,705		753,676		753,676	0	0.00%
On-Peak Summer	49,351	0.36	17,766	0.36	17,766	0	0.00%
Energy Charge							
Summer							
On-Peak	6,759,359	0.024131	163,110	0.030651	207,181	44,071	27.02%
Mid-Peak	12,604,259	0.021780	274,521	0.028300	356,701	82,180	29.94%
Off-Peak	10,271,185	0.020360	209,121	0.026880	276,089	66,968	32.02%
Non-Summer							
Mid-Peak	48,887,356	0.020092	982,245	0.026612	1,300,990	318,745	32.45%
Off-Peak	39,118,285	0.019169	749,858	0.025689	1,004,910	255,052	34.01%
Total Energy	117,640,444		2,378,855		3,145,871	767,016	32.24%
Power Supply Adjustment*	117,640,444	0.000000	0	0.000000	0	0	0.00%
Total Revenue			3,245,254		4,012,270	767,016	23.64%

*Customers have prepaid PSA

Idaho Power Company
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Irrigation Pumping Service - Secondary
Schedule 24

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge							
In-Season	11,623.7	$12.00	139,484	$12.00	139,484	0	0.00%
Out-Season	146.7	$3.00	440	$3.00	440	0	0.00%
Total	11,770.4		139,924		139,924	0	0.00%
Minimum Charge	141.0	$3.00	423	$3.00	423	0	0.00%
Demand Charge							
In-Season	112,688	$4.55	512,730	$4.55	512,730	0	0.00%
Out-Season	73,522	$0.80	58,818	$0.80	58,818	0	0.00%
Total Demand	186,210		571,548		571,548	0	0.00%
Energy Charge							
In-Season	41,251,586	0.028375	1,170,514	0.034895	1,439,474	268,960	22.98%
Out-Season	10,275,594	0.028375	291,570	0.034895	358,567	66,997	22.98%)
Total Energy	51,527,180		1,462,084		1,798,041	335,957	22.98%
Power Supply Adjustment	51,527,180	0.004116	212,086	0.004116	212,086	0	0.00%
Total Revenue			2,386,065		2,722,022	335,957	14.08%

Idaho Power Company
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Irrigation Pumping Service - Transmission
Schedule 24

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Service Charge							
In-Season	0.0	$102.00	0	$102.00	0	0	0.00%
Out-Season	0.0	3.00	0	3.00	0	0	0.00%
Total	0.0		0		0	0	0.00%
Minimum Charge	0.0	3.00	0	3.00	0	0	0.00%
Demand Charge							
In-Season	0	4.30	0	4.30	0	0	0.00%
Out-Season	0	0.76	0	0.76	0	0	0.00%
Total Demand	0		0		0	0	0.00%
Energy Charge							
In-Season	0	0.026969	0	0.033489	0	0	0.00%
Out-Season	0	0.026969	0	0.033489	0	0	0.00%
Total Energy	0		0		0	0	0.00%
Power Supply Adjustment	0	0.004116	0	0.004116	0	0	0.00%
Total Revenue			0		0	0	0.00%

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Unmetered Service
Schedule 40

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Number of Billings	49.0						
Energy Charge							
Total Energy	26,371	0.05241	1,382	0.058930	1,554	172	12.45%
Power Supply Adjustment	26,371	0.004116	109	0.004116	109	0	0.00%
Total Revenue			1,491		1,663	172	11.54%

Idaho Power Company
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Municipal Lighting
Schedule 41
Company-Owned Non-Metered

Description	No. of Lamps	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Sodium Vapor							
70 Watt	0	6.63	0	6.79	0	0	0.00%
100 Watt	10,546	6.58	69,393	6.80	71,713	2,320	3.34%
200 Watt	2,420	8.04	19,457	8.48	20,522	1,065	5.47%
250 watt	303	8.94	2,709	9.50	2,879	170	6.28%
400 Watt	1,053	11.26	11,857	12.15	12,794	937	7.90%
Total S Vapor	14,322		103,416		107,908	4,492	4.34%
Power Supply Adjustment	869,557	0.004116	3,579	0.004116	3,579	0	0.00%
Company-Owned Non-Metered			106,995		111,487	4,492	4.20%
Customer-Owned Non-Metered			2,236		2,436	200	8.94%
Company-Owned Metered			0		0.00	0	0.00%
Customer-Owned Metered			0		0.00	0	0.00%
TOTAL BILLS	168						
TOTAL KWH	869,557						
Total Revenue			109,231		113,923	4,692	4.30%
Wood Poles	6,484	1.90	12,320	1.90	12,320	0	0.00%
Steel Poles	720	7.39	5,321	7.39	5,321	0	0.00%
Underground Charges			348		348	0	0.00%
Total Revenue w/Facility Chgs			$127,220		$131,912	4,692	3.69%

Idaho Power Company
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Municipal Lighting
Schedule 41
Customer-Owned Non-Metered

Description	No. of Lamps	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Sodium Vapor							
70 Watt	0	3.51	0	3.67	0	0	0.00%
100 Watt	12	3.68	44	3.90	47	3	6.82%
200 Watt	251	5.15	1,293	5.59	1,403	110	8.51%
250 Watt	99	6.04	598	6.60	653	55	9.20%
400 Watt	36	8.36	301	9.25	333	32	10.63%
Total S Vapor	398		2,236		2,436	200	8.94%
Customer-Owned			$2,236		$2,436	200	8.94%

Idaho Power Company
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Municipal Lighting
Schedule 41
Company-Owned Metered

Description	No. of Lamps	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Sodium Vapor							
70 Watt	0	5.45	0	5.45	0	0	0.00%
100 Watt	0	5.22	0	5.22	0	0	0.00%
200 Watt	0	5.32	0	5.32	0	0	0.00%
250 watt	0	5.50	0	5.50	0	0	0.00%
400 Watt	0	5.78	0	5.78	0	0	0.00%
Total S Vapor	0		0		0	0	0.00%
Meter Charge	0	8.00		8.00	0	0	0.00%
Energy Charge							
Per kWh	0	0.040000		0.046520	0	0	0.00%
Total Company-Owned Metered Service			0.00		0.00	0	0.00%

Idaho Power Company
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Municipal Lighting
Schedule 41
Customer-Owned Metered

Description	No. of Lamps	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Sodium Vapor							
70 Watt	0	2.55	0	2.55	0	0	0.00%
100 Watt	0	2.32	0	2.32	0	0	0.00%
200 Watt	0	2.43	0	2.43	0	0	0.00%
250 Watt	0	2.60	0	2.60	0	0	0.00%
400 Watt	0	2.88	0	2.88	0	0	0.00%
Total S Vapor	0		0		0	0	0.00%
Meter Charge	0	8.00	0	8.00	0	0	0.00%
Energy Charge							
per kWh	0	0.040000	0	0.046520	0	0	0.00%
Total Customer-Owned Metered Service			0.00		0.00	0	0.00%

Idaho Power Company
Before the Public Utilities Commission of Oregon
State of Oregon
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12-Months Ending March 2009

Traffic Control Lighting Service
Schedule 42

Description	Normalized Use	08/08/05 Base Rates	Revenue	Proposed Base Rates	Revenue	Revenue Difference	Percent Change
Number of Billings	82.0		0				
Energy Charge							
Total Energy	18,641	0.038500	718	0.04502	839	121	16.85%
Power Supply Adjustment	18,641	0.004116	77	0.004116	77	0	0.00%
Total Revenue			795		916	121	15.22%