



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

November 14, 2007

**Email/Messenger**

Filing Center  
Oregon Public Utility Commission  
550 Capitol Street, N.E., Ste 215  
Salem, OR 97301-2551

**RE: November 14, 2007 Final MONET Runs for PGE's 2008 AUT (Docket UE 192) and Biglow Canyon (Docket UE 188)**

Enclosed are PGE's November 14<sup>th</sup> Final MONET runs in UE 192 and UE 188. Compared to the November 8<sup>th</sup> runs, the only change is new gas and electric price curves, which are averages of those from November 1<sup>st</sup>, 2<sup>nd</sup>, 5<sup>th</sup>, 6<sup>th</sup>, and 7<sup>th</sup>, rather than single October 25<sup>th</sup> curves.

Attachment 1 provides a hard copy of the Step Change Log, Summary of Changes to MONET, Assumptions Summaries both with and without Biglow Canyon, and summary MONET output for forecasts both with and without Biglow Canyon. Attachment 2 is a CD with several electronic files, including the MONET runs. The electronic files are password protected using the same password as that used for other protected files in these dockets. Attachments 1 and 2 are confidential and subject to Protective Order No. 07-135. They are provided under separate cover.

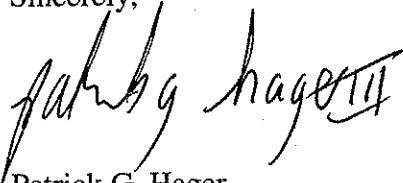
Updated net variable power costs (NVPC) for 2008 are \$768,969,000 before consideration of Biglow Canyon and \$744,834,000 inclusive of Biglow Canyon. Comparable figures from the PGE's initial filings earlier this year were \$776,960,000 and \$755,018,000. These November 14<sup>th</sup> MONET runs also reflect a cost of service load forecast of 2,247 MWa, which is lower than the 2,275 MWa load forecast from PGE's initial filings. The November 14<sup>th</sup> per unit power costs (both with and without Biglow Canyon) are nearly identical with comparable figures for PGE's initial filings.

Per the schedule in UE 192, these are the final power cost updates for Dockets UE 188 and UE 192.

UE 192 and UE 188  
November 14, 2007, Final MONET Runs  
Page 2

Please note - this report is not required to be e-filed but is being sent electronically by email for your convenience. If you have any questions, please contact me at (503) 464-7580 or Steve Schue at (503) 464-2624.

Sincerely,

A handwritten signature in black ink that reads "Patrick G. Hager". The signature is written in a cursive, slightly slanted style.

Patrick G. Hager  
Manager, Regulatory Affairs

encls.

CC: Ed Durrenberger, OPUC  
Melinda Davison, ICNU  
Randy Falkenberg, RFI Consulting  
Bob Jenks, CUB

**2008 AUT  
Attachment 1**

**Confidential and subject to Protective Order No. 07-135**

Step Log  
Summary of Changes to MONET  
Assumptions Summary without Biglow Canyon  
Assumptions Summary with Biglow Canyon  
MONET Output

SUMMARY OF CHANGES TO MONET FOR THE 2008 AUT

	Category	Text	Category	Update Date	Ref. Steps	Last
<b>DATA UPDATES</b>						
1	Load		Load	10/15/07	35,60,75	
2	Hydro Energy		HydEn	09/21/07	37,51,59,61	
3	Hydro Contract Costs		HydCost	10/26/07	10,24,25,31,56,57,76,77,78,79,80,86	
4	Thermal Plant Performance Parameters		TherPerf	09/21/07	20,27,50,62	
5	Fuel Costs		Fuel	10/25/07	5,6,8,9,11,13,28,33,38,40,43,44,45,46,47,48,49,52,63,65,67,68,69,70,71,72,81,82,84	
6	Electric Contracts		ElecCont	10/10/07	1,2,3,4,7,12,14,15,16,21,22,30,32,36,53,54,55,58,73	
7	Electric and Gas Forward Curves		Curves	11/08/07	39,64,83,87,88	
8	Electric and Gas Contracts		E&GCont	10/26/07	41,66,85	
9	Wheeling		Wheel	06/12/07	17,18,19,34	
10	Wind		Wind	11/09/07	23,26,42,74,88a,88b,88c	

**MODEL ENHANCEMENTS**

- E-1 Enh-1
- E-2 Enh-2
- E-3 Enh-3
- E-4 Enh-4
- E-5 Enh-5

**NEW ITEMS**

- N-1 New-1
- N-2 New-2
- N-3 New-3

UE 192 / UE 188  
 November 14, 2007 MONET Run  
 Attachment 1

**2008 AUT  
Attachment 2**

**Confidential and subject to Protective Order No. 07-135**

**Provided electronically (CD)**

## CD for OPUC

The enclosed CD contains the MONET files M609PUC07-088-2008 AUT.xls and M609PUC07-088c-2008 AUT.xls. M609PUC07-088-2008 AUT.xls is the Monet model for the November 14, 2007 Annual Update Tariff (AUT) final filing. M609PUC07-088c-2008 AUT.xls is the Monet model for the November 14, 2007 Annual Update Tariff (AUT) final filing that **includes** Biglow Canyon. These files are set to run based on Average Hydro conditions for 2008.

In addition, this CD contains the following files:

- 2008AUT-ModelSteps-November14Filing.xls (model step change log)
- SumM609PUC07-088-2008 AUT.xls (output/summary sheet for the 2008 AUT model – November 14, 2007 Final)
- SumM609PUC07-088c-2008 AUT.xls (output/summary sheet for the 2008 AUT model with Biglow Canyon – November 14, 2007 Final)
- M609PUC07-088-2008 AUT output-HrlyDiagOnly.xls (Hourly Diagnostic output only for the 2008 AUT model)
- M609PUC07-088c-2008 AUT output-HrlyDiagOnly.xls (Hourly Diagnostic output only for the 2008 AUT model that includes Biglow Canyon)
- CostofOp111407.xls (cost of serving Opt-out Loads)
- PriceCurves11012007thru11072007.xls (5-day price curve file)

These files are password protected with the same password as the previous MONET files sent to the OPUC.

Any questions should be referred to Mike Niman at 503-464-8435 or David Weitzel at 503-464-7352.