



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

May 9, 2008

Public Utility Commission of Oregon
Attn: Filing Center
550 Capitol Street, N.E., Suite 215
Salem, OR 97301-2551

**RE: Supplemental Filing of Advice No. 07-08, Advanced Metering Infrastructure
UE 189 Compliance Filing**

PGE filed Advice No. 07-08 on March 7, 2007, with a requested effective date of June 6, 2007. PGE made a Supplemental Filing on May 22, 2007 requesting an extension of the effective date to November 1, 2007. PGE then made another Supplemental Filing on September 28, 2007 requesting an extension of the effective date to June 1, 2008 to accommodate the procedural schedule. PGE is now supplementing the filing in compliance with Commission Order No. 08-245.

In addition to the electronic filing, enclosed is the original with an effective date of **June 1, 2008**:

Enclosed are the following **replacement sheets**:

Third Revision of Sheet No. 1-2
Fifth Revision of Sheet No. 100-1
Original Sheet No. 111-1
Original Sheet No. 111-2
Original Sheet No. 111-3

Work papers used to derive the rates are enclosed.

Please direct any questions regarding this filing to Doug Kuns at (503) 464-7891.

Please direct all formal correspondence and requests to the following email address
pge.opuc.filings@pgn.com

Sincerely,

Randall J. Dahlgren
Director, Regulatory Policy & Affairs

Enclosures
cc. UE 189 Service List

**PORTLAND GENERAL ELECTRIC COMPANY
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RATE SCHEDULES**

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(N)

**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

APPLICABLE ADJUSTMENT SCHEDULES

| Schedules | 102 | 105 | 106 | 107 | 108 | 111 | 115 | 120 | 122 | 125 | 126 | 128 | 129 | 130 |
|-----------|------------------|------------------|------------------|------------------|-----|-----|-----|------------------|------------------|------------------|------------------|-----|-----|-----|
| | (1) | | (1) | | (3) | | | (1) | | (1) | | (4) | (1) | (1) |
| 7 | x | x | x | x | x | x | x | x | x | x | x | | | |
| 9 | | | x ⁽¹⁾ | | x | | x | | | | | | | |
| 15 | x | x | x | x | x | | x | x | x | x | x | | | |
| 32 | x | x | x | x | x | x | x | x | x | x | x | x | | |
| 38 | x | x | x | x | x | x | x | x | x | x | x | x | | x |
| 47 | x | x | x | x | x | x | x | x | x | x | x | | | |
| 49 | x | x | x | x | x | x | x | x | x | x | x | | | |
| 75 | x ⁽²⁾ | x ⁽²⁾ | x | x ⁽²⁾ | x | x | x | x ⁽²⁾ | x ⁽²⁾ | x ⁽²⁾ | x ⁽²⁾ | x | | |
| 76R | x | x | x | x | x | x | x | | | | | | | |
| 83 | x | x | x | x | x | x | x | x | x | x | x | x | | x |
| 87 | x ⁽²⁾ | x ⁽²⁾ | x | x ⁽²⁾ | x | x | x | x ⁽²⁾ | x ⁽²⁾ | x | x ⁽²⁾ | | | |
| 89 | x | x | x | x | x | x | x | x | x | x | x | x | | x |
| 91 | | x | x | x | x | | x | x | x | x | x | x | | |
| 92 | | x | x | x | x | | x | x | x | x | x | | | |
| 93 | | x | x | x | x | x | x | x | x | x | x | | | |
| 94 | | x | x | x | x | | x | x | x | x | x | | | |
| 483 | x | x | x | x | x | x | x | | | | x ⁽⁵⁾ | | x | |
| 489 | x | x | x | x | x | x | x | | | | x ⁽⁵⁾ | | x | |
| 515 | x | x | x | x | x | | x | | x | | x ⁽⁵⁾ | x | | |
| 532 | x | x | x | x | x | x | x | | x | | x ⁽⁵⁾ | x | | |
| 538 | x | x | x | x | x | x | x | | x | | x ⁽⁵⁾ | x | | x |
| 549 | x | x | x | x | x | x | x | | x | | x ⁽⁵⁾ | x | | |
| 575 | x ⁽²⁾ | x ⁽²⁾ | x | x ⁽²⁾ | x | x | x | | x ⁽²⁾ | | x ⁽²⁾ | x | | |
| 576R | x | x | x | x | x | x | x | | | | | | | |
| 583 | x | x | x | x | x | x | x | | x | | x ⁽⁵⁾ | x | | x |
| 589 | x | x | x | x | x | x | x | | x | | x ⁽⁵⁾ | x | | x |
| 591 | | x | x | x | x | | x | | x | | x ⁽⁵⁾ | x | | |
| 592 | | x | x | x | x | | x | | x | | x ⁽⁵⁾ | x | | |
| 594 | | x | x | x | x | | x | | x | | x | x | | |

(N)

(N)

- (1) Where applicable.
- (2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- (3) Schedule 108 applies to the sum of all charges less taxes, Schedule 115 charges and one-time charges such as deposits.
- (4) Applicable to Nonresidential Customer who receive service at Daily or Monthly pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 483 and 489).
- (5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 111
ADVANCED METERING INFRASTRUCTURE**

PURPOSE

To recover from Customers the revenue requirement impact of newly installed Advanced Metering Infrastructure (AMI), less Operations and Maintenance (O & M) cost savings, plus the accelerated depreciation for meters that AMI will replace.

APPLICABLE

To all bills for electric service calculated under all rate schedules listed below.

ADJUSTMENT RATE

The Adjustment Rates, applicable for service on and after June 1, 2008, will be:

| <u>Schedule</u> | <u>Adjustment Rate</u> |
|-----------------|------------------------|
| 7 | 0.121 ¢ per kWh |
| 32 | 0.138 ¢ per kWh |
| 38 | 0.084 ¢ per kWh |
| 47 | 0.305 ¢ per kWh |
| 49 | 0.150 ¢ per kWh |
| 75 | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |
| 76R | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |
| 83 | |
| Secondary | 0.016 ¢ per kWh |
| Primary | 0.025 ¢ per kWh |
| 87 | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |

SCHEDULE 111 (Continued)

ADJUSTMENT RATES (Continued)

| <u>Schedule</u> | <u>Adjustment Rate</u> |
|-----------------|------------------------|
| 89 | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |
| 93 | 0.465 ¢ per kWh |
| 483 | |
| Secondary | 0.016 ¢ per kWh |
| Primary | 0.025 ¢ per kWh |
| 489 | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |
| 532 | 0.138 ¢ per kWh |
| 538 | 0.084 ¢ per kWh |
| 549 | 0.150 ¢ per kWh |
| 575 | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |
| 576R | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |
| 583 | |
| Secondary | 0.016 ¢ per kWh |
| Primary | 0.025 ¢ per kWh |
| 589 | |
| Secondary | 0.001 ¢ per kWh |
| Primary | 0.002 ¢ per kWh |
| Subtransmission | 0.005 ¢ per kWh |

SCHEDULE 111 (Concluded)

SPECIAL CONDITIONS

1. This Schedule will terminate within six months or less of the effective date if Systems Acceptance Testing is not successful or alternatively if the Company does not commence mass deployment of meters within 75 days of completion of Systems Acceptance Testing.
2. This Schedule may be temporarily suspended in order to resolve specific issues identified during Systems Acceptance Testing. The Company must file an application to suspend at least 45 days before the termination deadline specified in Special Condition 1.

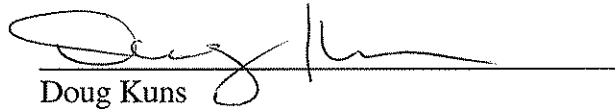
TERM

This adjustment schedule will terminate December 31, 2010.

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused the following: **PORTLAND GENERAL ELECTRIC COMPANY'S SUPPLEMENT FILING OF ADVICE NO. 07-08, ADVANCED METERING INFRASTRUCTURE UE 189 COMPLIANCE FILING** to be served to the following parties or attorneys listed on the attached service list by electronic mail and by First Class US Mail, postage prepaid and properly addressed, to those parties on the attached service list who have not waived paper service.

Dated this 9th day of May, 2008.



Doug Kuns

Manager, Pricing & Tariffs

On behalf of Portland General Electric Company

UE-189 Service List

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UE-189 Service List

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