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August 3, 2005

Via Electronic Filing and Overnight Mail

Oregon Public Utility Commission
Attention: Filing Center
550 Capitol St NE #215
P. O. Box 2148
Salem, OR 97308-2148

RE: Advice No. 05-07 Supplemental Filing

Attention Filing Center:

Enclosed for filing are the following tariff sheets to replace those submitted on August 2, 2005:

Original Sheet No. 7-2
Original Sheet No. 19-3
Original Sheet No. 19-4
Original Sheet No. 19-5
Original Sheet No. 42-1

These replacement tariff sheets incorporate changes identified by Commission Staff as a result of the review of Idaho Power's UE 167 compliance filing.

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads 'Maggie Brilz'.

Maggie Brilz

MB:mb
Enclosure

c: Ric Gale
Bart Kline
P&RS/Legal Files

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

	<u>Summer</u>	<u>Non-Summer</u>
Energy Charge, per kWh		
0-300 kWh	4.4549¢	4.4549¢
Over 300 kWh	4.9449¢	4.4549¢
Power Supply Adjustment, per kWh	0.4116¢	0.4116¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Supply Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective September 1, 2005, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Basic, the Demand, the On-Peak Demand, the Energy, and the Facilities Charges, plus the Power Supply Adjustment at the following rates:

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$ 0.38	\$0.38
Demand Charge, per kW of Billing Demand	\$ 4.01	\$ 3.96
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.36	n/a
Energy Charge, per kWh		
On-Peak	3.3657¢	n/a
Mid-Peak	3.1978¢	3.1187¢
Off-Peak	2.9805¢	2.7836¢
Power Supply Adjustment*, per kWh	0.4116¢	0.4116¢

* A Customer who prepays the Power Supply Adjustment amount pursuant to ORS 757.259(11) shall not be subject to the Power Supply Adjustment rates.

Facilities Charge
None

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, and the Power Supply Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$ 0.78	\$ 0.78
Demand Charge, per kW of Billing Demand	\$ 3.90	\$ 3.86
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ 0.36	n/a
Energy Charge, per kWh		
On-Peak	2.4567¢	n/a
Mid-Peak	2.2175¢	2.0530¢
Off-Peak	2.0667¢	1.9587¢
Power Supply Adjustment*, per kWh	0.4116¢	0.4116¢

* A Customer who prepays the Power Supply Adjustment amount pursuant to ORS 757.259(11) shall not be subject to the Power Supply Adjustment rates.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Facilities Charge, and the Power Supply Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-Summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$ 0.41	\$ 0.41
Demand Charge, per kW of Billing Demand	\$ 3.52	\$ 3.76
On-Peak Demand Charge, per kW of On-Peak Demand	\$ 0.36	n/a
Energy Charge, per kWh		
On-Peak	2.4131¢	n/a
Mid-Peak	2.1780¢	2.0092¢
Off-Peak	2.0300¢	1.9169¢
Power Supply Adjustment*, per kWh	0.4116¢	0.4116¢

* A Customer who prepays the Power Supply Adjustment amount pursuant to ORS 757.259(11) shall not be subject to the Power Supply Adjustment rates.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Facilities Charge, and the Power Supply Adjustment.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Oregon. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after August 8, 2005. For traffic control signal lighting systems installed prior to August 8, 2005 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.8500¢
Power Supply Adjustment, per kWh	0.4116¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.